

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5082 EXPIRATION DATE July 1, 1983
 OPERATOR Associates Oil & Gas, Inc. API NO. 15-009-23,042-00-00
 ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Barton
Wichita, KS 67208 FIELD Beaver
 ** CONTACT PERSON Steven J. Gebert PROD. FORMATION Arbuckle
 PHONE 316-681-0143
 PURCHASER Getty Oil LEASE Jenisch B
 ADDRESS PO Box 3000 WELL NO. 1
Tulsa, OK 74102 WELL LOCATION 150' E NW NW SE
 DRILLING Husky Drilling Company, Inc. 330 Ft. from N Line and
 CONTRACTOR 555 N. Woodlawn, Suite 114 990 Ft. from E Line of
 ADDRESS Wichita, KS 67208 the SE (Qtr.) SEC34 TWP16S RGE 12W.

PLUGGING same
 CONTRACTOR ADDRESS same

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH RTD 3350 PBD _____
 SPUD DATE 2/17/83 DATE COMPLETED 2/24/83
 ELEV: GR 1867 DF 10 KB 1877

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 332 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. D. Gebert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of April, 1983.

[Signature]
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-25-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 APR 26 1983
 4-26-83
 CONSERVATION DIVISION
 Wichita, Kansas

CYNTHIA L. JACKSON
 STATE NOTARY PUBLIC
 Sedgwick County, Kansas
 My Appl. Exp. _____

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Clay & post rock	0	40				
Shale & sand	40	535				
Shale & redbeds	535	754				
Anhydrite	754	780				
Clay, shale	780	1350				
Shale, clay	1350	1462				
Shale, lime	1462	2300				
Lime, shale	2300	2595				
Shale, lime	2595	2825				
Lime, shale	2825	3010				
Shale, lime	3010	3110				
Lime	3110	3148				
Shale, lime	3148	3265				
Lime, shale	3265	3323				
Arbuckle	3323	3350				
Drill Stem Tests:						
#	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH
1	3050-3070	34-45/30	837/60	56-56/30	815/60	1612-1578
RECOVERY: 30' oil spotted mud, 60' mud						
2	3136-3148	34-45/30	792/60	56-79/30	770/60	1656-1623
RECOVERY: 30' slight oil cut mud, 120' muddy water						
3	3309-3328	34-34/30	894/30	34-34/30	837/30	1802-1780
RECOVERY: 10' slight oil cut mud with 6" free oil						
4	3309-3350	680-961/30	1118/60	1062-1073/30	1118/60	1802-1757
RECOVERY: 2850' clean gassy oil						
Log Tops:						
Topeka			2672			
Heebner			2954			
Toronto			2967			
Douglas			2980			
Brown Lime			3042			
Lansing			3061			
B/Kansas City			3301			
Conglomerate			3304			
Arbuckle			3318			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	332KB	60-40 Pozmix	200	2% gel, 3% cc
Production	7 3/4	5 1/2	14/15.5	3344KB	60-40 Pozmix	100	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packers set at			
2 7/8"	3329				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole - Natural	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-17-83	Flowing/Pumping	36
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	84 bbls.	
		Water %
		0
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations