

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5082 EXPIRATION DATE June 30, 1983  
OPERATOR Associates Oil & Gas, Inc. API NO. 15-009-22,883-00-00  
ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Barton  
Wichita, KS 67208 FIELD Beaver South  
\*\* CONTACT PERSON Steve Gebert PROD. FORMATION Kansas City  
PHONE 316-681-0143  
PURCHASER Getty Crude Gathering Inc. LEASE Feltes  
ADDRESS P.O. Box 3000 WELL NO. 1 - A  
Tulsa, OK 74102 WELL LOCATION 75' SE OF NE NW NE  
DRILLING Husky Drilling Co., Inc. 330 Ft. from North Line and  
CONTRACTOR 555 N. Woodlawn, Suite 114 330 Ft. from East Line of  
ADDRESS Wichita, KS 67208 the (Qtr.) SEC 34 TWP 16S RGE 12W.  
W/2 NE  
PLUGGING WELL PLAT (Office  
CONTRACTOR Use Only)  
ADDRESS KCC ☒  
KGS ☒  
SWD/REP  
PLG. ☐

TOTAL DEPTH 3363 PBTD 3320  
SPUD DATE 9-4-82 DATE COMPLETED 9-12-82  
ELEV: GR 1888 DF 1895 KB 1898

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE CD48222  
Jenisch SWD

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

J. D. Gebert, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

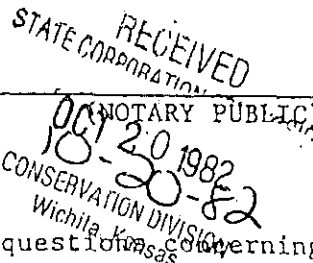
Associates Oil & Gas, Inc.

(Name)  
J. D. Gebert, President

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of October,  
19 82.

MY COMMISSION EXPIRES: 09-25-86

\*\* The person who can be reached by phone regarding any questions concerning this  
information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associates Oil & Gas LEASE Faces 1-A SEC. 34 TWP. 16S RGE. 12W

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.  | TOP  | BOTTOM | NAME | DEPTH |
|--|------|--------|------|-------|
| Clay, Shale  | 0    | 265    |      |       |
| Redbeds, Shale   | 265  | 1547   |      |       |
| Shale & Lime   | 1547 | 3310   |      |       |
| Congl  | 3310 | 3330   |      |       |
| Airbuckle  | 3330 | T.D.   |      |       |
| <p style="text-align: center;"><b>RELEASED</b></p> <p style="text-align: center;"><b>SEP 01 1983</b></p> <p style="text-align: center;"><b>FROM CONFIDENTIAL</b></p> |      |        |      |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement              | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 20#            | 250           | 60-40 Poz                | 160   | 2% gel<br>3% CaCl          |
| Production        |                   | 4 1/2                     | 10.5#          | 3350          | salt<br>common saturated | 100   | 20bbl salt flush           |
|                   |                   |                           |                |               |                          |       |                            |
|                   |                   |                           |                |               |                          |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Socks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               | 4             |             | 3302-3306      |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| 2 3/8"        | 3306          | none          |               |             |                |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                   |          |   |              | Depth interval treated |      |
|--|----------|---|--------------|------------------------|------|
| 500 ga. 15% Demulsion flush (mud acid)             |          |   |              | 3302 - 3306            |      |
|  |          |   |              |                        |      |
|  |          |   |              |                        |      |
| Date of first production                           |          | Producing method (flowing, pumping, gas lift, etc.) |              | Gravity                |      |
| 09-26-82   |          | Pumping   |              | 40                     |      |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil      | Gas   | Water        | Gas-oil ratio          | CFPS |
|  | 60 bbls. | none MCF  | % 4 bbls.    |                        |      |
| Disposition of gas (vented, used on lease or sold) |          |   | Perforations |                        |      |