

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5082 EXPIRATION DATE June 30, 1983

OPERATOR Associates Oil & Gas, Inc. API NO. 15-009-23,042 -00-00

ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Barton

Wichita, KS 67208 FIELD

** CONTACT PERSON Steven J. Gebert PROD. FORMATION

PHONE 316-681-0143

PURCHASER N/A LEASE Jenisch

ADDRESS WELL NO. 1 - A

WELL LOCATION 50' NW NE NE

DRILLING Husky Drilling Co, Inc. 330 Ft. from N Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 990 Ft. from E Line of

Wichita, KS 67208 the NE (Qtr.) SEC 34 TWP 16S RGE 12W

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3313 PBT

SPUD DATE 2-10-83 DATE COMPLETED 2-16-83

ELEV: GR 1868 DF KB 1878

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -

Amount of surface pipe set and cemented 340' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J. D. Gebert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ASSOCIATES OIL & GAS, INC.

[Signature]

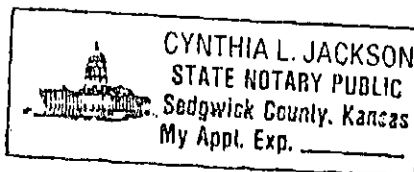
(Name) J. D. Gebert

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of February 19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 09-25-86

** The person who can be reached by phone regarding any questions concerning this information.



RECEIVED STATE CORPORATION COMMISSION

FEB 28 1983

CONSERVATION DIVISION Wichita, Kansas

2-28-1983

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & post rock	0	80		
Shale, Sand	80	324		
Redbeds	324	360		
Redbeds, shale	360	778		
Anhydrite	778	800		
Clay, shale	800	1240		
Redbeds, shale	1240	1489		
Shale, shells	1480	1600		
Shald	1600	1845		
Shale, shells	1845	1955		
Shale, lime	1955	3120		
Lime, chert, dolomite	3120	3235		
Lime, shale	3235	3313		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	340	60-40 Pozmix	225	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	%	Gas-oil ratio
		bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)				Perforations		

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PLUGGING Same

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC ✓

KGS ✓

SWD/REP ✓

PLG. ✓

TOTAL DEPTH 3313 PBTD

SPUD DATE 2-10-83 DATE COMPLETED 2-16-83

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J. D. Gebert (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of February

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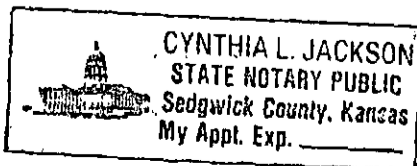
Cynthia L. Jackson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 09-25-86

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FEB 24 1983 2-28-83 CONSERVATION DIVISION Wichita, Kansas



OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____

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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

PRODUCTION LOGS
 THIS COPY IS THE PROPERTY OF
 THE OPERATOR AND SHOULD BE
 RETURNED TO HIM UPON REQUEST