

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6425 EXPIRATION DATE _____

OPERATOR Amber Oil Company API NO. 15-009-23,046-00-00

ADDRESS Suite 360-Three Corporate Plaza COUNTY Barton

3613 N.W. 56th St. FIELD Beaver So.

Oklahoma City, Oklahoma 73112

** CONTACT PERSON Dave Chambers PROD. FORMATION _____

PHONE 405-842-8634

PURCHASER Clear Creek, Inc. LEASE Jenisch

ADDRESS Box 1045 WELL NO. #1

McPherson, Ks. 67460 WELL LOCATION SW SW SE

DRILLING Revlin Drlg., Inc. Ft. from _____ Line and

CONTRACTOR ADDRESS Box 293 Ft. from _____ Line of

Russell, Kansas 67665 the SE (Qtr.) SEC 34 TWP 16 RGE 12 (W)

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3340' PBTD n/a SWD/REP _____

SPUD DATE 2-28-83 DATE COMPLETED 3-7-83 PLG. _____

ELEV: GR 1873 DF _____ KB 1878

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 306' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David A. Chambers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

AMBER OIL COMPANY David A. Chambers

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 1983.

Paul D. Willis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 19, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding questions concerning this information.

APR 11 1983 4-7-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Amber Oil Company

LEASE Jenisch

SEC. 34 TWP. 16 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale-Sand-Clay	00	309		
Redbed & Shale	309	759		
Anhydrite	759	782		
Shale	782	1120		
Shale w/ Lime streaks	1120	1273		
Shale w/ Lime	1273	3340		
Arbuckle	3340			
DST #1 3060'-3125' - 65' anchor 30-60-10-30 Rec: 30' Drlg. mud				
DST #2 3309'-3340' 31' anchor Rec: 55' gas and oil cut mud				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	306'	50-50 Poz Mix	185	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	3339'	50-50 Poz Mix	150	18% Salt 20 bbl salt flush 3 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	3330'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal MOD 202	3339'
500 gal 28% NEA & 500 gal 15% NEA	3339'

Date of first production <u>April 12, 1983</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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