

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6425 EXPIRATION DATE _____

OPERATOR Amber Oil Company API NO. 15-009-23,161-0000

ADDRESS Suite 360, Three Corporate Plaza COUNTY Barton

3613 N.W. 56th, Oklahoma City, OK 73112 FIELD ODIN

** CONTACT PERSON David A. Chambers PROD. FORMATION Arbuckle
PHONE 405-842-8634 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Beran

ADDRESS 818 Century Plaza WELL NO. 1-A

Wichita, Kansas 67202 WELL LOCATION NE SE SW

DRILLING Allen Drilling Company 933 Ft. from south Line and

CONTRACTOR ADDRESS Box 1389 260 Ft. from east Line of SW/4

Great Bend, Kansas 67530 the SW (Qtr.) SEC 34 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 3400' PBTD
SPUD DATE 7-6-83 DATE COMPLETED 8-11-83
ELEV: GR 1861' DF 1863' KB 1866'

WELL PLAT

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 328' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David A. Chambers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David A. Chambers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September, 19 83.

Paul W. Miller (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: October 19, 1985

SEP - 8 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Amber Oil Company LEASE NAME Beran SEC 34 TWP 16 RGE 12 (W)

WELL NO 1-A

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. DST 3310-3343 60" open strong blo off btm bucket 4" rec 930' cln gsy oil no wtr IF 132-198 FF 253-319 ISI 1059 FSI 1037			Elev. KB Anhydrite Heebner Toronto Douglas Brown Lime Lansing BKC Arbuckle TD	1866 742 2956 2970 2985 3046 3059 3305 3323 3400
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	328'	60/40 Poz	185 sks	2% Gel, 3% CC
Production		5-1/2"	14#	3399'	50/50 Poz	150 sks	2% Gel, 18% Salt, .75 CFR2 400# Preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3338-39 3340-41
Size 2 7/8"	Setting depth 3365	Packer set at	4		3337

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
500 gal 28% NE	3338-41
Sqz w/100 sx tested to 2500#	3338-41
300 gal MOD 202 Dump Job	3337

Date of first production 8-16-83	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity
Estimated Production-I.P. 50 bbls.	Gas MCF	Water 10% bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations 3337