

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5082 EXPIRATION DATE 06-30-84OPERATOR Associates Oil & Gas, Inc. API NO. 15-009-23,190-00-00ADDRESS 555 N. Woodlawn, Suite 114 COUNTY BartonWichita, KS 67208 FIELD BEAVER, So.** CONTACT PERSON Steven J. Gebert PROD. FORMATION ArbucklePHONE 316-681-0143PURCHASER Getty Oil LEASE Jenisch 'B'ADDRESS PO Box 3000 WELL NO. 3Tulsa, OK WELL LOCATION SW NW SEDRILLING Cougar Drilling 1650 Ft. from S Line andCONTRACTOR 555 N. Woodlawn, Suite 114 330 Ft. from W Line ofADDRESS Wichita KS 67208 the SE (Qtr.) SEC34 TWP 16 RGE 12PLUGGING N/A WELL PLATCONTRACTOR Same (Office Use Only)ADDRESS Same KCC ☒TOTAL DEPTH 3380KB PBTB KGS ☒SPUD DATE 7/12/83 DATE COMPLETED 7/19/83 SWD/REP ☐ELEV: GR 1862 DF 1872 PLG. ☐DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 349 DV Tool Used? ☐THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

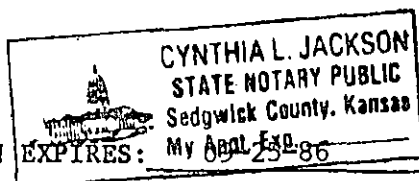
J. D. Gebert

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of October, 1983.

MY COMMISSION



J. D. Gebert
(Name)

Cynthia L. Jackson
(NOTARY PUBLIC)

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 31 1984
7-31-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associates Oil & Gas, Inc. LEASE Jenisch 'B' #3 SEC. 34 TWP. 16 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, post rock	0	90		
Clay, shale, sand	90	365		
Redbeds	365	3399		
Dol. Sand	399	406		
Redbeds, shale	406	465		
Shale & sand	465	751		
Anhydrite	751	771		
Redbeds	771	1440		
Shale, lime	1440	2690		
Lime & shale	2690	3105		
Lime	3105	3185		
Shale, lime	3185	3330		
Arbuckle	3330	3380		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	361KB	Common	185	2%gel, 3%cc
Production	7 3/4	5 1/2	17	3372KB	Pozmix 50-50	50 20BB1	salt flush, 12BB1
					Pozmix 50-50	50	5# gils./sack
					both with 18% salt,		75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3330 - 3336
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

Date of first production 7-30-84 Producing method (flowing, pumping, gas lift, etc.) Gravity JUL 31 1984

RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF	Water % 55 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			Perforations	Wichita, Kansas