

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6425 EXPIRATION DATE 6/30/85
OPERATOR Amber Oil Company API NO. 15-009-23,448-00-00
ADDRESS Suite 360-Three Corporate Plaza COUNTY Barton
Oklahoma City, OK 73112 FIELD _____

** CONTACT PERSON David A. Chambers PROD. FORMATION _____
PHONE 405-842-8634 _____ Indicate if new pay.

PURCHASER _____ LEASE Amber/Beran
ADDRESS _____ WELL NO. 2

DRILLING CONTRACTOR Duke Drilling Co., Inc. 1650 Ft. from South Line and
ADDRESS P.O. Box 823 330 Ft. from West Line of X
Great Bend, KS 67530 the SW (Qtr.) SEC 34 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc. WELL PLAT (Office Use Only)
ADDRESS P.O. Box 823

		34	
X			

 KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____
Great Bend, KS 67530

TOTAL DEPTH 3360 PBTD _____
SPUD DATE 6-3-84 DATE COMPLETED 6-8-84
ELEV: GR _____ DF _____ KB 1878

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 326 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: David A. Chambers, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David A. Chambers
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 19 84.

Paul W. Willis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 19, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

(3)

OPERATOR Amber Oil Company LEASE NAME Amber/Beran SEC 34 TWP 16 RGE 12 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Anhydrite	751	774		
Heebner	2968	2972		
Toronto	2984	2996		
Douglas	2996	3057		
Brown Lime	3057	3068		
Lansing	3072	3318		
Conglomerate Sand	3324	3328		
Conglomerate Chert	3341	3360		
TD	3360			
DST 3085-3125 (Lansing) 30"-30"-30"-30" Rec 3' oil specked mud. open w/weak blo died in 3". IF 42-42 ISI 30 FF 42-42 FSI 42				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8-5/8"	28#	326	50/50 pozmix	170	2% gel 3% cc.		
LINER RECORD				PERFORATION RECORD					
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.		Size & type		Depth interval	
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity			
D&A 6/8/84									
Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio					
	bbls.	MCF	%	bbls.	CFPB				
Disposition of gas (vented, used on lease or sold)					Perforations				