

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5082 EXPIRATION DATE 6-30-85

OPERATOR ASSOCIATES OIL & GAS, INC. API NO. 15-009-24,453-00-00

ADDRESS 555 N. Woodlawn, Suite 114 COUNTY Barton

Wichita, Kansas 67208 FIELD Beaver

\*\* CONTACT PERSON Steve Gebert PROD. FORMATION Arbuckel

PHONE 681-0143

PURCHASER Getty Crude Gathering, Inc. LEASE Redetzke

ADDRESS P. O. Box 3000 WELL NO. 1

Tulsa, Oklahoma WELL LOCATION NE SE NW

DRILLING Cougar Drilling Co., Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 990 Ft. from South Line of

Wichita, Kansas 67208 the NW(Qu.) SEC 34 TWP 16 RGE 12W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with a small circle in the center.

KCC [checked]

KGS [checked]

SWD/REP

PLG.

TOTAL DEPTH 3344 KB PBTD

SPUD DATE 2-20-84 DATE COMPLETED 2-26-84

ELEV: GR 1880 DF 1887 KB 1890

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 429 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

J.D. Gebert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.D. Gebert (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June 1984.

Notary Public signature

MY COMMISSION EXPIRES: 9-25-86

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION

NOV 16 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR

*Associates Oil & Gas LEASE Redetzke*

ACO-1 WELL HISTORY

SEC. 34 TWP 16S RGE 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, Clay, post rock	0	70		
Shale, sand	70	435	HEEBNER	2968'
shale	435	1575	BROWN LIME	3056'
shale, lime	1575	3105	LANSING	3074'
lime, shale	3105	3305	B/KC	3312'
shale, lime	3305	3344	ARBUCKLE	3336'
Arbuckle	3344	↓ TD		
DST #1 - 3317-44 Misrun packer failure				
DST #2 - 3307-44 IFP56-125/30; ISIP 1096/60; FFP 147-170/30; FSIP 1096/60; IHH-FHH 1825-1802 Recovered 390' MCO				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		429	60-40 Pozmix	250	2% gel, 3% cc
Production		5 1/2		3338	60-40 Pozmix	100	20' 88L salt flush 18% salt + 25% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
		3338

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

✓ 350 gal 1570 HydroCL

Date of first production

3-15-84

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil

35

Gas

bbls.

Water

% 450

Gas-oil ratio

bbls.

CFR

Disposition of gas (vented, used on lease or sold)

Perforations