

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6425 EXPIRATION DATE 2/85

OPERATOR Amber Oil Company API NO. 15-009-23,449-00-00

ADDRESS Suite 360 - Three Corporate Plaza 3613 N.W. 56th Street COUNTY Barton

Oklahoma City, Oklahoma 73112 FIELD _____

** CONTACT PERSON David A. Chambers PROD. FORMATION _____ PHONE 405-842-8634 Indicate if new pay.

PURCHASER _____ LEASE Beran

ADDRESS _____ WELL NO. 2-A

WELL LOCATION SE NE SW

DRILLING Allen Drilling Company 1650 Ft. from south Line and

CONTRACTOR _____ 2310 Ft. from west Line of

ADDRESS Box 1389 the SW (Qtr.) SEC 34 TWP 16 RGE 12 (W).

Great Bend, Kansas 67530

PLUGGING Allen Drilling Company

CONTRACTOR _____

ADDRESS Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3350' PBSD

SPUD DATE 4-14-84 DATE COMPLETED 4-18-84

ELEV: GR 1870' DF 1872' KB 1875'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 321.98' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David A. Chambers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David A. Chambers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April, 1984.

Paul W. Nellis (NOTARY PUBLIC)

MY COMMISSION EXPIRES: October 19, 1985

RECEIVED STATE CORPORATION COMMISSION MAY 11 1984 5-11-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Amber Oil Company LEASE NAME Beran SEC 34 TWP 16 RGE 12 (E)X (W)

WELL NO 2-A

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Elevation	1872 KB			
Anhydrite	745	.771		
Heebner	2966	2970		
Toronto	2983	2998		
Douglas	2998	3056		
Brown Lime	3056	3066		
Lansing	3074	3315		
Conglomerate	3315	3344		
Arbuckle	3344	-		
TD	3350			
No electrical log run				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	331'	50/50 Poz	175 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production—L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations

AMBER OIL COMPANY
2000 10th St
Denver, CO 80202