



SIDE TWO

Operator Name Associates Oil & Gas Lease Name Feltes B. Well# 2 SEC34... TWP.16... RGE.12...  East  West

County Barton

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	373' KB	60/40 Poz	200 sx	2% Ge1, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Set at		packer at			
Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

PRODUCTION INTERVAL  
 \_\_\_\_\_  
 \_\_\_\_\_



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Wichita, Kansas 67208  
Phone 316 - 685-7677

WELL LOG

OPERATOR: Associates Oil & Gas, Inc.  
555 N. Woodlawn, Suite 114  
Wichita, KS 67208

LEASE: Feltes 'B' #2

LOCATION: 50' N. and 25' W. of SE SW NE, Sec. 34-16S-12W, Barton County, KS

COMMENCED: 1-20-86

COMPLETED: 1-26-86

Rotary Total Depth: 3357'

FORMATION DESCRIPTION	TOP	BOTTOM
Post Rock	-0-	57
Shale, Shells	57	378
Redbeds, Shale	378	762
Anhydrite	762	785
Shales	785	810
Shale, Lime	810	1445
Shale	1445	1537
Shale, Lime	1537	3295
Shale, Lime, Arbuckle	3295	3329
Arbuckle	3329	3357 RTD

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FEB 3 1986

CONSERVATION DIVISION  
Wichita, Kansas

LEASE FELTES "B" WELL # 2

DRILL STEM TESTING

DST # 1 DATE 1-24-86 TEST DEPTH 3300' - 29 MINUS FT. \_\_\_\_\_

OPEN 30 SHUT IN TIME 30 OPEN 30 SHUT IN TIME 30

GAS or OIL TO SURFACE Int. blow - weak - died in 14", final blow - none

GAUGE \_\_\_\_\_ MCFPD (GAS) FLOW RATE \_\_\_\_\_ (OIL)

TYPE OF FLUID RECOVERED 5' mud and water (80% mud, 20% water)

Temp. 110°, Mud: 9.6 weight, Vis. 45, Chlorides DST 68,000

INITIAL FP's 52 to 42 FINAL FP's 45 to 42

IBHSIP 203 psi FBHSIP 97 psi IHP \_\_\_\_\_ FHP \_\_\_\_\_ BHT \_\_\_\_\_

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DST # 2 DATE 1-25-86 TEST DEPTH 3300' - 3337' MINUS FT. \_\_\_\_\_

OPEN 30 SHUT IN TIME 60 OPEN 30 SHUT IN TIME 60

GAS or OIL TO SURFACE Int. blow - fair 6' in bucket, final blow -- weak 1 1/2" in bucket.

GAUGE \_\_\_\_\_ MCFPD (GAS) FLOW RATE \_\_\_\_\_ (OIL)

TYPE OF FLUID RECOVERED 180' of Oil Cut Mud and water (6' gas, 66' oil, 36' wtr., 72' mud)

Temp. 111°, Mud: 9.8 weight, Vis. 44, Chlorides DST 72,000, Mud 57,000, Drilled ahead 2' & 3' CFS.

INITIAL FP's 73 to 74 FINAL FP's 112 to 103

IBHSIP 1043 psi FBHSIP 1012 psi IHP \_\_\_\_\_ FHP \_\_\_\_\_ BHT \_\_\_\_\_

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DST # 3 DATE 1-26-86 TEST DEPTH 3340' - 3357' MINUS FT. \_\_\_\_\_

OPEN 30 SHUT IN TIME 60 OPEN 30 SHUT IN TIME 30

GAS or OIL TO SURFACE Int. blow - strong off bottom bucket in 1 min., final blow-no blow

GAUGE \_\_\_\_\_ MCFPD (GAS) FLOW RATE \_\_\_\_\_ (OIL)

TYPE OF FLUID RECOVERED 2650' of salt water

Temp. 111°

INITIAL FP's 580 to 1121 FINAL FP's 1145 to 1154

IBHSIP 1121 psi FBHSIP 1164 psi IHP \_\_\_\_\_ FHP \_\_\_\_\_ BHT \_\_\_\_\_

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