AFFIDAVIT AND COMPLETION FORM

AC0-1

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR	Associates	Oil & Cas	Compan	p	API NO.	15-0	-POC	22 230-
ADDRESS	One Thenty Duilding, Suite 501			_ COUNTY_	Isas-t	GB	CO-00 4	
	Wichita, Pa	ກຮວສ 5	<u>7202</u>		_ FIELD_🤞			
**CONTACT PERS	ON	T. Mooth	g)	····	LEASE	Finc	or 2_5	
	PHONE26	3-7650			_	•••		
PURCHASER					_ WELL NO			
ADDRESS		··· -				CATION		
		 			<u>330</u> Ft	.nofrom _	Sov	thLine and
DRILLING CONTRACTOR	Woodman & I	annitti T	orilling	۲n.		. from _ SEC.35		Line of
	1008 Dougla		,					
	Wichita, Pe			-				WELL PLAT
PLUGGING CONTRACTOR	Woodran & T							(Quarter) or (Full)
ADDRESS	1008 Dounla	e Bldg	104 5. F	madway		┤──╂╌		Section - Please
TOTAL DEPTH	3400'		PBTD		_			indicate.
SPUD DATE	Nov 2, 1981	DATE	COMPLETE	D <u>vov. 7,</u>	_19F <u>}</u>			
ELEV: GR	DFKB							KCCKGS/
DRILLED WITH Report of all stri	(CABLE) (ROI	intermediate,	production, e	rc. (New)	/(Used) c	asing.		MISC.
Purpose of string	Size hole drilled	Size cosing set (in O.D.)	Weight lbs/ft.	Selting depth	Type com	ent	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		י777	Cennon	ļ :	175	
	LINER RECO	RD	 	<u></u>	ــــــــــــــــــــــــــــــــــــــ	PERFORATIO	N RECOR	·l
Tep, ft. Bottem, ft.		Socks co	rment	Shote N/A	per ft.	Sixe & type		Depth Interval
	TUBING RECO	RD						
Sino N/A	Setting dopth	Packer :	Packer set of		,		 , 	
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD		
- N/A	Amou	nt and kind of	material used	· 			Dep	oth interval freeted
	·	•			STATE CORPORA	TION COMMISS	ION	
						5 1986		
					CONSERVAT	UNISIVIO NO		
TEST DATE: N	/A		PA	ODUCTION	Wichita,	Kanças	 	
Date of first preduction		Producin		Ing, pumping, g	ios lift, etc.)) A	D. I. Chariter
	Toll				· ·			P.I.Gravity
RATE OF PRODUCTION PER 24 HOURS		b	Gos Is.		Meter MCF %		Gas bbls.	-oil ratio
Dispedition of gas (vent	ed, used on leave or p	old)				g Interval(s)		CFFB
** The person information.	who can be	reached l	y phone	regardin	g any que	stions o	oncern	ing this

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of parasity and contants thereof; co	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding dopth interval tested, cushlon used, time tool open, tio	, and recoveries.	35,		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
Shale	0	200		
Shale :	200 279	279 570		
Red Bed	\$70	602		
Shale	602	770	1	
Anhydryt Shale	770 800	200 1302		
Shele & Line	1302	1700		
Shale & Lime Shale & Lime	1700 2180	21.80 2640		
Lina & Shale	2840	2640 2988		
Line & Sivile	2988	3205		
Line Line	3205 3295	3285 3340		
Limp	3340	3388		
Arbuckle	3388	3400		
T.D.	3400	Ĭ		
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USE ADDITIONAL SHEE	TS, IF NECESSARY, TO	COMPLETE W	ELL RECORD.	
A 1	FIDAVIT			
TATE OF Kenses		•	-1 -7-	22
		•		
K.T. Woodhan	OF LAWFUL AG	E, BEING F	IRST DULY SWURE	A OBOM HI2
ATH, DEPOSES AND SAYS:	505			
HAT HE IS Fartner	FUR	Moodinan	& Tenniktak Dri	111nc Co.
PROFES OF THE Finger 2-8				
FFIDAVIT FOR AND ON BEHALF OF SAID (_		
EEN COMPLETED AS OF THE 7th DAY				HAT ALL
NFORMATION ENTERED HEREIN WITH RESPE	ECT TO SAID WEL	L IS TRUE	AND CORRECT.	,
URTHER AFFIANT SAITH NOT.				
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	(S) <u></u>	'. 'bodean,	Partner	
UBSCRIBED AND SWORN TO BEFORE ME TH	ISDAY O	F Move	nito a r	19
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1			MOTADY DUDI +4	
1			NOTARY PUBLIC	L
COMMISSION EXPIRES:	·			
[' ;		STATE CORPOR	NATION COMMISSION	

APR 15 1986