This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATORA	Associates Oil & Gas Company					API NO.15-009-22566-00-00					
<del>-</del>	DRESS One Twenty Building, Suite 501						-	-		<del>-</del>	
<u>W</u>	Wichita, Kansas 67202						BEA	UER,	S2.		
**CONTACT PĘRSOI	VK.	r Woodma	<u> </u>		LEAS	SE	Fi:	nger 2-	<u>-</u> S		
	PHONE 26	3-7650			_		,				
PURCHASER				· —	WELL	_ NO.	#1				
	WELL LOCATION SW SW SW										
					33	o_Ft.	from	<u>West</u>	-	Line and	
DRILLING			•		33	<u>o</u> Ft.	from	Sout	h	Line of	
	loodman & I	an & Iannitti Drilling Co.					_SEC	<u>35                                    </u>	P. <u>16S</u>	RGE. <u>12W</u>	
ADDRESS	S 1008 Douglas Bldg, 104 S. Broadway							E	30	WELL	
W	Michita, Ka	nsas 67	7202		.		1			PLAT	
PLUGGING					-				_	(Quarter)	
CONTRACTOR Woodman & Tannitti Drilling Co.							1		ļ	or (Full) Section -	
	ADDRESS 1008 Douglas Bldg 104 S. Broadway									Please	
	EPTH 3400 PBTD PBTD							<u>,                                      </u>		indicate.	
SPUD DATEN	•			D <u>Nov. 7.</u>	_198]1.	í	1			KCC 🗸	
	FKB		_		-Ę	<del>-</del> -				KGS V	
DRILLED WITH (C	CABLE) (ROI 13 set — surface, i	ARY) (AI intermediate,	R) 100LS production, e	tc. (New),	/(Use	d) ca	sing.		1	MISC	
Purpose of string	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ff.	Setting depth	Ту	pe cemur	nt	Sacks	Ту	pe and percent additives	
Surface	12–1/4"	8-5/8"	·	277'	Common		175				
	<del> </del> -	<del></del>								··· <u>·</u>	
				ļ	 		<del></del> -			<del></del>	
										,	
								REC	, , , , , , , ,		
	LINER RECOR	ID	<del>*************************************</del>		STATE CORP. COMMISSION						
Top, ft. Bottem, ft.		Sacks co	Sacks coment		Shots per ft.		Size G, type . Depth interval				
N/a	N/A N/A			N/A				<del>- 11 -</del>	11-12-		
	TUBING RECO	<del></del>	• • • • • • • • • • • • • • • • • • • •			1		NSERVAT	ION DIVIS	1011	
N/A	Setting depth	Packer	set at	.				• • जात्त्व.	(ลิกรล <sub>ศ</sub>		
<del></del>	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UERZE	RECOR	D			V	
	Amou	ent and kind of	material used						Depth inter	val treated	
N/A	-	•								<del></del>	
		<del></del>	· · ·					<del> </del>	<u> </u>		
·	-	<del></del>	<del></del>	<del> </del>				ļ			
TEST DATE: N/	<b>A</b>		Pi	RODUCTION	•			,			
Date of first production		Producin	g method (flow	ving, pumping, g	jas lift, e	itc.)			A.P.I.	Gravity	
RATE OF PRODUCTION			Gas			Weter			Ges-oil retio		
PER 24 HOURS bhts.  Dispesition of ges (vented, used on legge or sold)					MCF	MCF % bbls. CFPB					
	, and on ROM Of I					rtođucing	intervel (	151			

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind pipe WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
Show all important zones of parasity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing o	, and recoveries,			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEFIN
			1	
Shale Shale	0 · 200	200 279		
Shale	279	570	ł	1
Red Bed Shale	570	602		}
Anhydryt.	602 770	770 800		<u> </u>
Shale -	800	1302	ł	}
Shale & Lime Shale & Lime	1302 1700	1700 2180		
Shale & Lime	2180	2640		
Lime & Shale Lime & Shale	2840 2988	2988	1	ł
Lime	3205	3205 3285		1
Lime	3285	3340		
Lime Arbuckle	3340 3388	3388 3400	}	}
$T_{ullet}D_{ullet}$		}		
1.0D.	3400			
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USE ADDITIONAL SHEETS, IF	I NECESSARY, TO	 	LL RECORD.	
٨٠٠	IDAVIT	<u> </u>		·
	<del></del>			
STATE OF Kansas,	COUNTY OF	Sedgw	ick	SS,
K.T. Woodman 0	F LAWFUL AG	E, BEING FI	RST DULY SWORN (	JPON HIS
OATH, DEPOSES AND SAYS:	•			
THAT HE IS Partner	FOR	Woodman (	<u> Tannitti Drill</u>	ing Co.
OF THE <u>Finger 2-S</u>	LEASE,	AND IS DULY	AUTHORIZED TO N	MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPER	ATOR, THAT I	WELL NO	ON SAID	LEASE HAS
BEEN COMPLETED AS OF THEDAY OF				Γ ALL
INFORMATION ENTERED HEREIN WITH RESPECT	TO SAID WELL	L IS TRUE A	ND CORRECT.	
FURTHER AFFIANT SAITH NOT.		15-11		
	(s)	1. /h/ N	odman	
	(3)	, , , , ,	* - ·	

MY..COMMISSION EXPIRES:

SHARI D. ALTENDORF NOTARY PUBLIC STATE OF KANJAS My Appointment Expires: 10-27-84