TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE 6/85

OPERATOR Reif Oil Operations, Inc. API NO. 15-009-23,521-00-00

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD _____

** CONTACT PERSON Donald J. Reif PROD. FORMATION None

PHONE 316 653-7745 ____ Indicate if new pay.

PURCHASER None LEASE Bo ger-Spanier # 1

ADDRESS _____ WELL NO. # 1

WELL LOCATION NW NE NW

DRILLING CONTRACTOR Revlin Drlg., Inc.

ADDRESS Box 293

Russell, Kansas 67665

330 Ft. from North Line and

1650 Ft. from West Line of

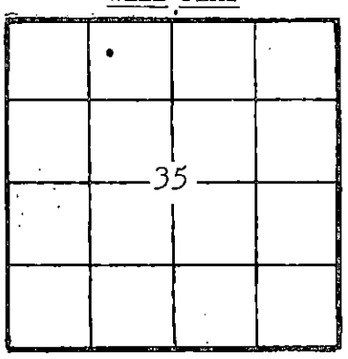
the NW (Qtr.) SEC 35 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR Revlin Drlg., Inc.

ADDRESS Box 293

Russell, Kansas 67665

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 3430 PBTD 3395

SPUD DATE 5-4-84 DATE COMPLETED 5-10-84

ELEV: GR 1922 DF _____ KB 1927

DRILLED WITH (~~KABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented set @ 382 DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry,) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PAULA J. GIBSON
State of Kansas
My Appt. Exp. 11-10-84

Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN 08 1984
6-8-84
CONSERVATION DIVISION
Wichita, Kansas

ACO-1 Well History

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Roger-Spanier SEC 35 TWP 16 RGE 12 (E) (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____Check if no Drill Stem Tests Run.			Topeka	2724(-797)
_____Check if samples sent Geological Survey.			Lansing	3125(-1198)
Topsoil & Post Rock	00	60	Congl. Snd.	3374(-1447)
Shale	60	385	Arbuckle	3392(-1465)
Sand-Shale-Redbed	385	770		
Shale & Redbed	770	805		
Anhydrite	805	822		
Shale	822	1050		
Shale -Shells	1050	1401		
Shale	1401	1978		
Shale-Lime	1978	3410		
Arbuckle	3410	3430		
DST #1 3264-3303 39' anchor				
Rec: 5' drlg. mud				
DST #2 3353-3410 57' anchor				
30-30-30-30				
Rec: 720' water				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	382	60-50 Poz Mix	190	2% gel 3% CC
Production	Dry Hole						

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations