

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE 6/30/84

OPERATOR Abraxas Petroleum Corporation API NO. 15-009-22989-00-00

ADDRESS P.O. Box 17485 COUNTY Barton

San Antonio, Texas 78217 FIELD Hirschman

\*\* CONTACT PERSON Walter C. Quinn PROD. FORMATION Lansing  
PHONE 512-828-5354

PURCHASER Getty Oil Company LEASE Riemann

ADDRESS 1670 Broadway, Box 5568 WELL NO. 1  
Denver, Colorado 80217

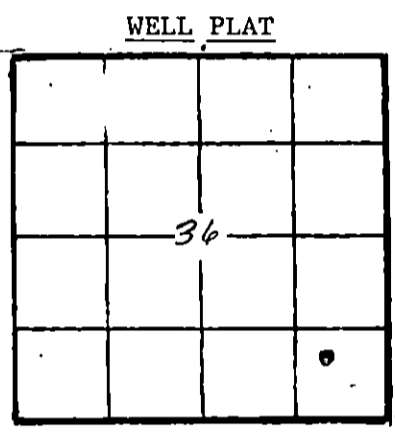
DRILLING Murfin Drilling Company WELL LOCATION NW SE SE

CONTRACTOR ADDRESS 250 N. Water Ste. 300 990' Ft. from E Line and

Wichita, Kansas 67302 990' Ft. from S Line of

PLUGGING the (Qtr.) SEC36 TWP16S RGE12 (E) (W)

CONTRACTOR ADDRESS



(Office Use Only)  
KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3451' PBD 3426'

SPUD DATE 12-13-82 DATE COMPLETED 12-20-82

ELEV: GR 1905 DF 1908 KB 1910

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-D68213 (C2098)

Amount of surface pipe set and cemented 8-5/8" @ 423' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LeRoy E. Wessel, Drilling Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*LeRoy E. Wessel*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 th day of July, 19 83 .

*Donna Commons*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1983  
7-18-83  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Logs run G-RN Guard				
DST # 1 3102'-3130' Lansing Times: 30-30-45-45	3120	3124	Lansing B	3120
IH 1661 IF 90-135 ISI 711 FF 124-135 FSI 452 FH 1581 Recov. 60' gas & 215' sli-oil-cut-gasey mud				
DST #2 3305'-3324' Base of Lansing Times: 30-30-30-30 KC	3305	3320	Lansing	3305
IH 1763 IF 22-22 ISI 22 FF 22 FSI 22 FH 1718 Recov. 4' of mud				
DST #3 3003'-3094' Douglas Sd. Times: 15-30-15-30	3020	3030	Douglas	3020
IH 1651 IF 559-649 FF 559-649 ISI 1236 FSI 1126 FH 1553 Rec. 1102' of mud				
DST #4 3000'-3029' Douglas Sd. Times: 15-30-15-30				
Continued on 2nd sheet If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24.0#	422'	Common	250	3% CaCl <sub>2</sub> + 2% gel
Production	7-7/8"	4-1/2"	9.5#	3450'	50/50 poz	300	2% gel + 18% salt + 3/4% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	4-1/2" csg. gun	3022'-30'
			2 JSPF	4-1/2" csg. gun	3372'-84', 3304-11'
Size	Setting depth	Packer set at			3316-20', 3328-30', 3233-38', 3120-23& 3152-56'
2-3/8"	3416'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% mud acid, 19,500 gals. gelled water w/10,000 #	3022-30'
20-40 sand & 5,000# 10-20 sand	
5,500 gals. 15% NE acid	3233-38', 3120-23', 3152-56' 3372-84', 3304-11', 3316-20'

Date of first production 6-29-83	Producing method (flowing, pumping, gas lift, etc.) Pump 2" x 1 1/2" x 12' BHD	Gravity 35
Estimated Production -I.P. Oil 13 bbls.	Gas TSTM MCF	Water % 89 100 bbls.
Disposition of gas (vented, used on lease or sold): Vented.		Gas-oil ratio CFPs

Perforations  
3022-30, 3372-84', 3304-11', 3316-20',  
3328-30', 3233-38', 3120-23', 3152-56'

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #4 Continued from page 1 IH 1631 IF 91-500 ISI ~ FF 429-529 FSI 1117 FH 1553 Recov. 959' of mud; strong blow				
DST #5 3140'-3163' Lansing Times: 30-60-60-90 IH 1729 IF 22-45 ISI 113 FF 22-45 FSI 113 FH 1638 Rec. 62' of gas & 62' of gas-cut mud	3150	3156	Lansing	3150
	3370	3451	Arbuckle	3370
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
Perforations		

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LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR \_\_\_\_\_ API NO. \_\_\_\_\_

ADDRESS \_\_\_\_\_ COUNTY \_\_\_\_\_

FIELD \_\_\_\_\_

\*\* CONTACT PERSON \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_  
PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE \_\_\_\_\_

ADDRESS \_\_\_\_\_ WELL NO. \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of (E)

ADDRESS \_\_\_\_\_ the (Qtr.) SEC TWP RGE (W).

PLUGGING \_\_\_\_\_ WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PBTD \_\_\_\_\_

SPUD DATE \_\_\_\_\_ DATE COMPLETED \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

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KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used \_\_\_\_\_

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A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_,

19\_\_\_\_.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.