

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-009-22,889-00-00

ADDRESS 401 E. Douglas - Suite 500 COUNTY Barton

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE (316) 263-1102

PURCHASER LEASE Seyfert

ADDRESS WELL NO. 1

WELL LOCATION NW SE NW

DRILLING White & Ellis Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR 401 E. Douglas - Suite 500 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 36 TWP 16S RGE 12 (W).

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 401 E. Douglas - Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3399' PBTD

SPUD DATE 11-15-82 DATE COMPLETED 11-21-82

ELEV: GR 1916' DF KB 1921'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 398' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXXXXX~~ Dry, ~~XXXXXX~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

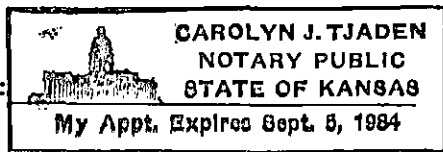
Micheal W. Dixon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 19 82.

MY COMMISSION EXPIRES:



Carolyn J. Tjaden (Notary Public)

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED DEC 26 1982 JUNSEHERITION DIVISION Wichita, Kansas 12-20-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
ANHY	784	+1137		
TOPEKA	2701	- 780		
HEEB	2986	-1065		
TORONTO	3001	-1080		
DOUGLAS	3014	-1093		
LANS	3100	-1179		
B/KC	3330	-1409		
CONGL	3342	-1421		
ARB	3381	-1460		
RTD	3399			
DST #1: 3012'-46', 30-30-30-30, Rec. 10' SOCM, 60' M w/ oil spots IFP 44-44, FFP 55-55, ISIP 717, FSIP 629 DST #2: 3116'-50', 30-30-60-60, Rec. 230' GIP, 70' GCM w/ spots oil, FIP 55-55, FFP 55-55, ISIP 88, FSIP 110				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	405'	60/40 pozmix	225	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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