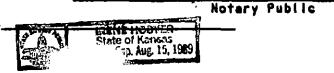
STATE CORPORATION COMMISSION · K.A.R.-82-3-117 API NUMBER 15-185-21,353.0000 200 Colorado Derby Building LEASE NAMEMorrison Trust ¥icb∦te, Kenses 67202 . TYPE OR PRINT WELL NUMBER \_2 \_\_\_ NOTICE: Fill out completely \_\_\_\_\_ Ft. from S Section Line and return to Cons. Div. · office within 30 days. \_\_\_\_\_ Ft. from E Section Line LEASE OPERATOR Paul L. Bandy SEC. 6 TWP. 218 RGE 13W (E) or (W) COUNTY Stafford ADDRESS P.O. Box 364 Canton, KS. 67428 PHONE / (316) 628-4417 OPERATORS LICENSE NO. 5990 Date Well Completed Character of Well \_oil\_\_\_ Plugging Commenced \_\_6-26-89 (DIJ, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 7-7-89 The plugging proposal was approved on \_\_\_\_\_ (dete) (KCC District Agent's Name). is ACO-I filed?\_\_\_\_\_\_if not, is well log attached?\_\_\_\_\_ Producing Formation \_\_\_\_\_\_Depth to Top\_\_\_\_\_\_Bottom \_\_\_\_\_T.D.3664! Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Size Formation: Content From To Put in Pulled out 85/8." 255 4 1 1 3232 2123. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to \_\_feet each set. Plugged bottom with sandto 2918' dumped 5 sacks of cement shot 2400' 2123' pulled 65 joints, plugged surface with 300# hulls, 10 sacks gel. 50 sacks cement, 10 sacks gel 100 # bulls , 100 sacks cement 60/40 \_\_\_poz 6% gel. (if additional description is necessary, use BACK of this form.) Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050 Address P.O. Box 347 Chase, KS 67524 STATE SEPREPATION COMMISSION NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: \_\_\_\_\_Paul I Bandy . ozr 1 3 1989 STATE OF KARBAS COUNTY OF Rice 9-13-1989 R. Darrell Kelso (Employee of Operator) William (Operator) of above-described well, being first duty sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God. (Signature) Planes Silon (Address) P.O. Box 347 Chase, KS 67524 SUBSCRIBED AND SHORN TO before me this 13 day of July 19 89

My Commission Expirest\_



24100

## DRILLERS' WELL LOG

DATE COMMENCED: August 29, 1981 DATE COMPLETED: September 5, 1981 National Oil Co. MORRISON Trust #2

NE NW SE

Sec 6-T215-R13W

Stafford County, Kansas

0 - 143'	Surface Soil, Sand	
143 - 161'	Hard Sand	ELEVATION: 1911K.B.
161 - 340'	Shale, Sd Straaks, Red Bed	
340 - 791'	Red Bed	FORMATION DATA
791 - 8141	Anhydrite	ANHYDRITE
814 - 28291	Red Bed, Shale, Lime	TOPEKA
2829 - 32011	Lime	HEEBNER
3201 - 32201	Shale & Lime	TORONTO
3220 - 32381	Lime	DOUGLAS
3238 - 33181	Shale	BROWN LIME
3318 - 33281	Lime & Shale	LANSING KC
3328 - 35391	Lime	BASE KC
- , ,		TO 100 to

FORMATION DATA	
ANHYDRITE	791
TOPEKA	2829
HEEBNER	3201
TORONTO	3220
DOUGLAS	3238
BROWN LIME	3318
LANSING KC	3328
BASE KC	3539
RTD	3664

RECEIVED
STATE CORPORATION COMMISSION FORT & WYANI

Shale, Lime

SURFACE PIPE: Set new 23# 8-5/8" pipe at 255' w/200 sacks 60/40 pozmix w/20/0 Gel, 3% cc.

CONSERVATION DIVISION Wichita, Kansas

PRODUCTION PIPE: Set used 12 pipe, 102# at 3232'w/200 sacks pozmix.

## AFFIDAVIT

STATE OF KANSAS COUNTY OF BARTON ) ss

3539 - 36641

3664 RTD

Bill Braney, of lawful age does swear and state that the facts and statements herein contained are true and correct to the best of his knowledge.

My Comm. Expires: April 11, 1982 Dorothy Milague