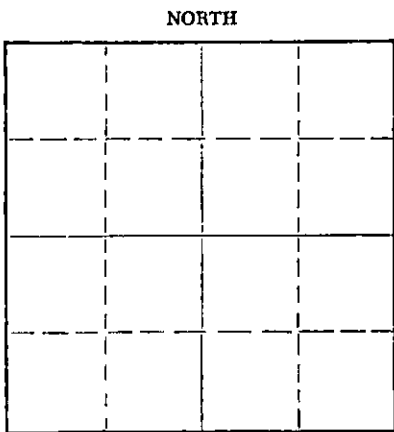


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barton County, Sec. 34 Twp. 16 Rge. 12 (E) W (W)  
Location as "NE/CNW&SW" or footage from lines. SE NW NE  
Lease Owner Shields Oil Producers, Inc.  
Lease Name Feltes Well No. 1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Input  
Date well completed March 22 1968  
Application for plugging filed January 4 1968  
Application for plugging approved January 5 1968  
Plugging commenced February 20 1968  
Plugging completed April 6 1968  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3,118 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE   | PUT IN | PULLED OUT         |
|-----------|---------|------|----|--------|--------|--------------------|
|           |         |      |    | 8 5/8" | 162'   | Cmtd. w/ 100 sacks |
|           |         |      |    | 5 1/2" | 3,326' | 2,756'             |
|           |         |      |    |        |        |                    |
|           |         |      |    |        |        |                    |
|           |         |      |    |        |        |                    |
|           |         |      |    |        |        |                    |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3,118 feet to surface feet for each plug set.  
Sanded hole up to 3,050', dump 4 sacks of cement on bottom. Pulled pipe from hole. Pump 15 sacks of mud & 90 sacks of cement in hole.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 23 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Barnes & Sons Pipe Pulling Co.  
Address P. O. Box 313, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
R. J. Shields (employee or owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) [Signature]  
Shields Bldg., Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of April, 1968

[Signature]  
Notary Public.  
My commission expires May 26, 1971



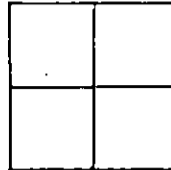
15-009-07411-00-00  
Shields

Russell, Kansas

WELL LOG

Operator: **Shields Oil Producers**  
Well: **Feltes #1**  
Commenced: **March 12, 1955**  
Completed: **March 22, 1955**  
Contractor: **Shields Drilling Co., Inc.**

Well Description: **SE NW NE**  
**Sec. 34-16-12W**  
**Barton County, Kansas**



Elevation: **1887' RB**

**JAN 5 1968**

Treatment:

Production:

|       |          |             |
|-------|----------|-------------|
| Tops: | Topeka   | 2673(-786)  |
|       | Heebner  | 2957(-1070) |
|       | Toronto  | 2974(-1087) |
|       | Douglas  | 2986(-1099) |
|       | Br. Lime | 3048(-1161) |
|       | Arbuckle | 3325(-1438) |

Lansing K. C. 3065  
(-1178)

.....Figures Indicate Bottom of Formations.....

|                      |          |
|----------------------|----------|
| Top Soil             | 15       |
| Post Rock            | 25       |
| Shale & Shells       | 205      |
| Shale                | 370      |
| Sand                 | 430      |
| Shale                | 560      |
| Red Bed & Shale      | 770      |
| Shale                | 1400     |
| Shale & Lime         | 1560     |
| Lime & Shale         | 1675     |
| Shale & Lime         | 1835     |
| Lime & Shale         | 2055     |
| Shale & Lime         | 2435     |
| Lime & Shale         | 2570     |
| Shale                | 2693     |
| Lime & Shale         | 2827     |
| Lime                 | 2998     |
| Lime & Shale Streaks | 3065     |
| Lime                 | 3323     |
| Lime                 | 3329 RTD |

11-23-58

Set bridge plug at 3,118'; perforated 12 holes at 3,094'-3,097'; 8 holes at 3,076'-3,078'; 8 holes at 3,068'-3,070'. Acidized with 2,250 gallons.

Notes

DST #1 3067-3102 Tool open 1 hr. Weak to good blow. Recovered 30' gas & slightly oil cut mud. 540' gas in pipe. BHP-800#. FFP-12#

DST #2 3125-48 Tool open 1 hr. Strong blow for 1 hr. Gas to surface in 10 min. Recovered 1200' free oil, 120' oil cut salt water. IFF-100#. FFP #440#. BHP-800#.