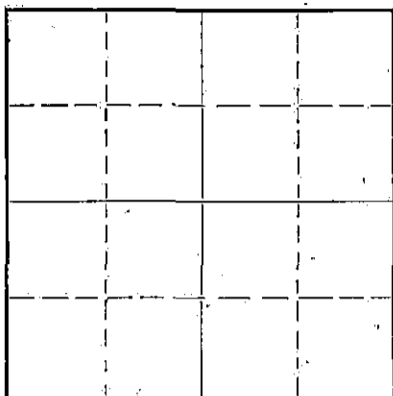


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 34 Twp. 16 Rge. 12 (E) # (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 SE/4 NE/4  
Lease Owner Shields Oil Producers  
Lease Name Shields Oil Producers-Jenisch Well No. 3  
Office Address Russell, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed 9-28-55 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced July 11 1956  
Plugging completed August 1 1956  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes.

Name of Conservation Agent who supervised plugging of this well Russell Brundege  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3130 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3130 feet to surface feet for each plug set.

Hole filled with sand from 3130 to 3085; Four sacks of cement dumped in hole to form cement plug from 3085; Halliburton trucks pumped in 12 sacks of ~~starch~~ mud through 4 1/2" pipe set at 1000 ft; then pulled pipe to 300 ft, and pumped in 75 sacks of cement through casing and casing pulled. Hole baled down next day to 70 ft, and filled with mud to 35; rock bridge installed between 35 and 25 ft, and hole capped with 8 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Barnes and Sons Pipe Pulling Co  
Address Russell, Kansas.

STATE OF Kansas COUNTY OF Russell, SS.  
R. J. Shields (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Shields Bldg., Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6<sup>th</sup> day of August 1956

My commission expires 12-18-1957

Jack P. Beeman  
Notary Public.

PLUGGING  
FILE SEC. 34 T. 16 R. 12W  
BOOK PAGE 79 LINE 16

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 7 1956 8-7-1956  
CONSERVATION DIVISION  
Wichita, Kansas



# Shields

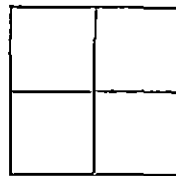
Russell, Kansas

WELL LOG

15-009-07415-0000

Operator: Shields Oil Producers  
 Well: Jenisch #3  
 Commenced: September 16, 1955  
 Completed: September 28, 1955  
 Contractor: Shields Drilling Co., Inc.

Well Description: NE SE NE  
 Sec. 34-16-12W  
 Barton County, Kansas



### CASING RECORD

Size	Run	Pulled
8 5/8	205'	Contd. with 150 cas
4 1/2"	3399'	Contd. with 300 cas

Elevation: 1913' RB  
 Treatment: 1,000 gal. acid

Production: 28 BOPD/LANS.

Tops: Brown Lime 2974'  
 Lans. KC 2990'  
 Cherty Conglom. 3366'

.....Figures Indicate Bottom of Formations.....

Surface Clay & Shale	45
Shale	65
Sand	110
Shale	360
Sand	430
Red Bed & Shells	620
Shale & Red Bed	800
Anhydrite	825
Shale & Shells	1025
Shale & Shells & Salt	1200
Shale	1355
Shale & Shells	1590
Lime & Shale	1720
Lime & Shale Streaks	1855
Lime	1900
Shale	1910
Shale Lime	1995
Lime	2075
Lime & Shale	2260
Shale & Lime	2410
Lime & Shale	2836
Lime	2987
Lime & Shale	3074
Lime	3370
Conglomerate	3400 RFD

Completion: CO-3560'-Ran Gamma Neutron Log. Perforate 24/3154-58, good show oil on gun. Gas surfaced in 20 minutes. 12 hr. fillup 1600' oil, Swabbed 2 BOPM, Acidize with 1,000 gallons. Swabbed 15 BOPM/3 hrs. POF.

DST#1 3080-3130 Tool open 1 hr. Weak blow for 3 minutes. Recovered 45' rotary mud. BHP-750#

DST#2 3150-3165 Tool open 1 hr. with good blow. Gas to surface in 19 min. Recovered 30' gas cut mud, 60 oil & gas cut mud, 650' gas/oil. 30' water. IFF-30# PFP-270# BHP--920#

**PLUGGING**  
 FILE SEC. 34 T. 16 R. 12W  
 BOOK PAGE 79 LINE 16

Notes  
 JUL 11 1959  
 STATE CORPORATION  
 CONSERVATION DIVISION  
 Topeka, Kansas