

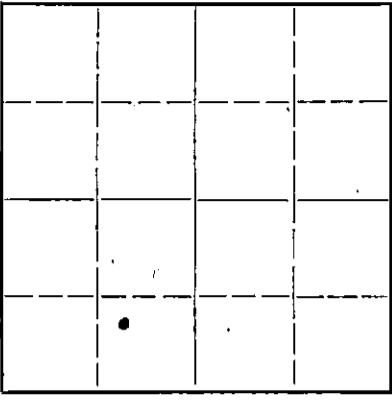
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

Give All Information Completely
Make Required Affidavit
Major Deller Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 3 Twp. 21S Rge. 13 E W. (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 SE 1/4 SW 1/4
Lease Owner Texon Oil and Land Company
Lease Name Chas. J. Schaeffer Well No. (2)
Office Address P. O. Box 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed August 21, 19 42
Application for plugging filed March 3, 19 43
Application for plugging approved March 3, 19 43
Plugging commenced March 4, 19 43
Plugging completed March 14, 19 43
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production No production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

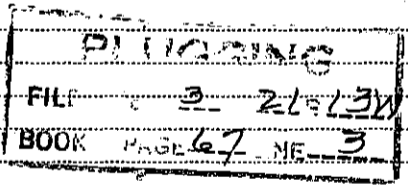
Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander, Great Bend, Kansas
Producing formation Arbuckle Lime Depth to top 3535' Bottom 3566' Total Depth of Well 3566' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4" 6" OD	280' 3569'	None 1796'5"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Eight sacks of cement were dumped in hole at 3566' - the hole was then filled with heavy mud to within 277' of top where a wood plug was set and cemented with 14 sacks of cement - the hole was then filled with heavy mud to within 26' of top where a wood plug was set and cemented with 8 sacks of cement. The 10-3/4" OD casing was cut off and a steel cap welded thereon 3' below the ground level.



(If additional description is necessary, use BACK of this sheet)

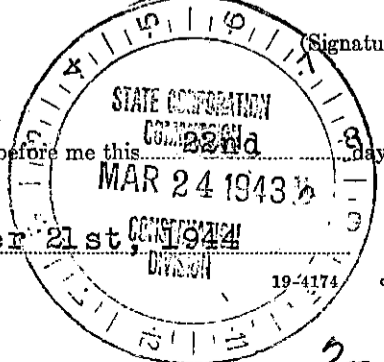
Correspondence regarding this well should be addressed to Mr. F. L. Dunn
Address R. F. D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn
R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 24 day of March, 1943.
My commission expires October 21st, 1944.
Notary Public.



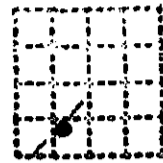
3-24-1943

TEXON OIL & LAND CO.
C.J.Schaeffer No. 2.

SEC.3 T.21 R.13 W
NW SE SW
990'N 990'W of S $\frac{1}{2}$ Cor.

Total Depth. 3568' (GL 3566)
Comm. 7-23-42 Comp. 8-20-42
Shot or Treated.
Contractor.
Issued. 11-7-42

County. Stafford



CASING:
10 $\frac{5}{8}$ " 277' Cem.
6" 3536' Cem.

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

surface sand & shale.	275
shale	285
shale & red bed	370
shale & shells	685
shale & shells	1575
lime brkn	1655
lime brkn.	1805
lime	1865
lime brkn	2000
lime brkn	2250
shale & shells	2585
shale & shells	2795
lime	2885
lime & shale	2970
lime	3160
lime	3200
shale	3250
shale & shells	3270
lime	3295
lime & shale	3438
lime & shale	3495
lime & shale	3520
shale	3540
lime	3568
Total Depth from ground level	3566

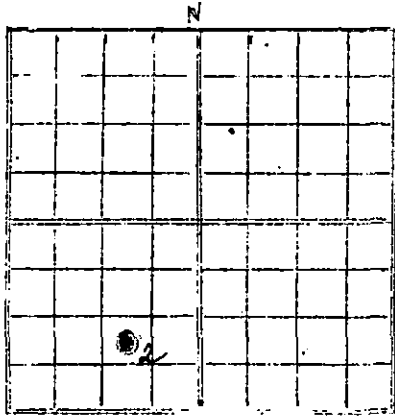
Tops: Kansas City Lime 3289
Arbuckle Lime 3535

Very small show of oil
8-19-42 Acidized thru the
csg w/500 Gals. Acid -
hole filled up 100' w/
sulphur wtr
8-21-42 well shut down -
will be completed as a
salt wtr input well
when needed

Note: All of above footages
are calculated from the
ground level.

3 21 13W
67 3

MATERIAL REPORT
AND
PLUGGING RECORD



Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Biting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Texon Oil and Land Company

Locate well correctly. Office Address R.F.D. #4, Lyons, Kansas

County Stafford Sec. 3 Twp. 21S Rge. 13W

Farm Name C.J. Schaeffer Well No. 2 Field Schaeffer Pool

Well Location 990' North and 990' West of S/4 corner of above section.

Name of Producing Sand Arbuckle Lime Total Depth 3566'

Commenced Plugging March 11th Finished March 13, 1943

Daily Average Production:

Initial Production: Oil None Gas None Water 100' in hole

Production when Plugged: Oil None Gas None Water -

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING & ROD DATA

DESCRIPTION	SIZE	RECOVERED		JUNK		REUSABLE		DISPOSITION MADE OR TO BE MADE OF USABLE MATERIAL
		FT.	TONS	FT.	TONS	FT.	TONS	
Casing	6"	1813'				1813'		Will be used as casing in our Thomas Jelinek #1 now being drilled in Rooks County, Kans.

SURFACE EQUIPMENT

QUANTITY	DESCRIPTION	* CONDITION	EST. TONS	DISPOSITION MADE OR TO BE MADE OF RECLAIMED MATERIAL
1	Braden Head	Usable	30#	Will be transferred to surplus and used in other drilling development.
1	Derrick	Usable	9Ton	Will be transferred to surplus and used in other drilling development.
1	Crown Block	Usable	350#	Will be transferred to surplus and used in other drilling development.

* Usable, Usable with minor repairs, or junk

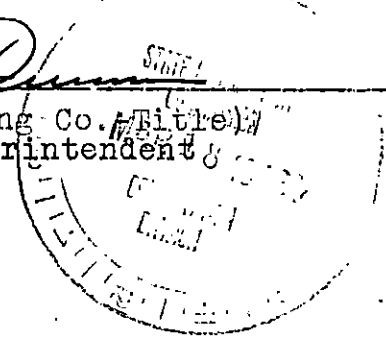
Date: March 17, 1943

Signed: F. L. [Signature]

(For Operating Co. Title)
District Superintendent

(See note on reverse side)

3-21-13W
PAGE 67 LINE 3



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.