STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15.185.30406.0000

WELL PLUGGING RECORD

NORTH

Locate well correctly on above Section Plat

Stafford County. Sec. 5 Twp. 21S Rge. 13W (E) (W)

Location as "NE/CNW¼SW¼" or footage from lines NW SW NE

Lease Owner The Texas Company

Lease Name Arthur Newcombe Well No. 1

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed February 9 19 52

Application for plugging filed (2-9 Verbal) February 11 19 52

Application for plugging approved (2-9 Verbal) February 11 19 52

Plugging commenced February 9 19 52

Plugging completed February 10 19 52

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well 3678' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	770'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

3678-270 - Heavy mud
Bridge Plug at 270'
270-225 - 15 Sacks Cement
225-35 - Heavy Mud
Bridge Plug at 35'
35 to bottom of cellar - 15 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Braden Drilling Company
Address Box 266, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

M. C. Harrell (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M C Harrell

614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of February 19 52

H Howard Kistler
Notary Public.

My commission expires September 20, 1952

23-8390-s 6-51—20M

STATE ... FEB 2 ... Wichita, Kansas

PLUGGING
FILE SEC 5 T 21 R 13
BOOK PAGE 125 LINE 33

2-22-1952

15.185.30406.0000

LOG OF WELL

Form PO-214 Sheet 1 (3-47) 20M

ARTHUR NEWCOMBE No. 1 SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 2-21-52

DISTRICT Kansas LEASE Arthur Newcombe WELL NO. 1

STATE Kansas COUNTY OR PARISH Stafford TWP. 21S RANGE 13W SEC. 5

LOCATION OF WELL NE SW NE

COMMENCED RIGGING UP 1-25-52 COMMENCED DRILLING 1-25-52 COMPLETED DRILLING 2-8-52

DAY DRILLER NIGHT DRILLER CONTRACTOR Braden Drilling Co.

CABLE FROM TO ROTARY FROM 0 TO 3678 COMPANY RIG No.

TOTAL DEPTH 3678 MEASURED BY N.C. Harrell ELEVATION 1902 KB 1900 DF 1898 GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL FEET	PUT IN WELL INS.	PULLED OUT FEET	PULLED OUT INS.	LOST IN WELL FEET	LOST IN WELL INS.	SHOES LENGTH	SHOES MAKE	PACKERS KIND	PACKERS LENGTH	PACKERS SET AT
8-5/8"	28	770										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
8-5/8" casing set at 770' with 600 sacks cement and 6 sacks CC.												FT.
												FT.

WAS CASING CEMENTED? IF SO, HOW MANY SACKS OF CEMENT USED?

LINER: STATE SIZE AND WEIGHT WHERE SET FT. AND INS. BLANK FT. AND INS. PERFORATED

HOW PUT TOGETHER COUPLING FLUSH-JOINT INSERTED

REMARKS:

EQUIPMENT RECORD

TUBING SIZE	TUBING WEIGHT	TUBING FEET	TUBING INS.	SUCKER RODS FEET	SUCKER RODS INS.	SUCKER RODS SIZE AND KIND	PUMPING OUTFIT DESCRIPTION, KIND, SIZE, ETC.
Completed plugging 2-10-52							

FLOWING, PUMPING, GASSER OR DRY dry PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED

IF GAS WELL, OPEN FLOW CAPACITY SHUT IN PRESSURE ROCK PRESSURE

KIND OF SHOT SIZE OF SHOT, QUARTS

NUMBER OF SHELLS SIZE OF SHELLS INCHES, DIAMETER

LENGTH OF SHELLS FEET INCHES TOP OF SHOT

BOTTOM OF SHOT ANCHOR WELL BRIDGED TO

TOTAL DEPTH OF WELL NUMBER OF SHOT PRODUCTION BEFORE SHOT BBLS. PER DAY

PRODUCTION AFTER SHOT BBLS. PER DAY. SHOT FURNISHED BY

NAME OF SHOOTER SHOT INSPECTED BY (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER COMPLETED DRILLING DEEPER

TOTAL DEPTH PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED

REMARKS:

Arthur Newcombe #1
Total Depth 3678'
Completed drilling 2-8-52
Completed plugging 2-10-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS 2

PLUGGING FILE SEC 5 T 21 R 13W
BOOK PAGE 143 LINE 33

15.185.30406.0000

FORM PO-214 Sheet 2 (4-51) 50M

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm Arthur Newcombe Well No. 1

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sand		110				CASING RECORD:
Hard White Sand	160	50				
Shale	200	40				8-5/8" casing set at
Shale & Shells	605	405				770' with 600 sacks
Red Bed	760	155				cement and 6 sacks CC.
Anhydrite	805	45				
Shale	820	15				ELEVATIONS:
Shale & Red Bed	1040	220				
Shale Gray	1190	150				1902 - KB
Shale & Shells	1480	290				1900 - DF
Shale	1610	130				1890 - GL
Lime	1675	65				
Lime & Shale	1958	283				TOPS:
Lime	2160	202				
Lime & Shale	2340	180				Heebner -------- 3171
Shale	2490	150				Brown Lime ----- 3296
Lime & Shale	2895	405				Lansing -------- 3309
Lime	2980	85				Conglomerate --- 3553
Lime & Shale	3170	190				Arbuckle ------- 3593
Lime	3280	110				
Lime & Shale	3307	27				
Lime	3678	371				
Total Depth	3678					

REMARKS:

2-5-52 Ran DST #1 from 3415-30, open 1 hour, recovered 15' drilling mud. SHP 0#.

2-6-52 Ran DST #2 from 3445-70, open 1 hour, recovered 5' drilling mud. SBHP 0# in 15 minutes.

2-7-52 Ran DST #3 from 3583-3600, open 1 hour, had weak blow for 5 minutes, recovered 5' drilling mud. SHP 0#.

2-8-52 Ran DST #4 from 3601-11, open 1 hour, recovered 20' drilling mud. SHP 688# in 15 minutes. Ran DST #5 from 3604-20, open 1 hour, recovered 30' very very slight oil and gas cut mud, had fair blow for 41 minutes. SHP 1054# in 15 minutes.

2-9-52 Ran Schlumberger Survey.

2-10-52 Plugged and abandoned.