15.185.11392.0000

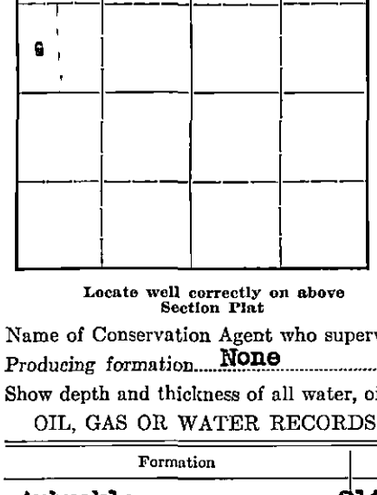
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

Stafford County. Sec. 3 Twp. 21 Rge. (E) 13 (W)

Location as "NE¼NW¼SW¼" or footage from lines W/2 SW/4 NW/4

Lease Owner The Atlantic Refining Co.

Lease Name Jung Well No. 1

Office Address Box 17, Great Bend, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed ---------- 19

Application for plugging filed June, 6, 19 41.

Application for plugging approved June, 6, (by local agent) 19 41.

Plugging Commenced June, 6, 19 41.

Plugging Completed June, 11, 19 41.

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 3584 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Slight Oil Show	3560	3581	8 5/8	252	None
"	Water	3581	3584	5 1/2	~~3558~~ 3560	2750
Kansas City	Barren	3267	3560			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Casing Gun Perforated 3314 to 3458

Plugged with cement, 25 sacks 3584 to 3314
Plugged with mud 3314 to 225
Plugged with cement, 10 sks. 225 to 200
Plugged with mud 200 to 18
Plugged with cement, 10 sks. 18 to 6 (bottom cellar)

RECEIVED
JUN 17 19 41
STATE CORP. COMM.
CONSERV. DIV.

PLUGGING
FILE SEC 3 T 21 R 13W
BOOK PAGE 140 LINE 36

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Co.

Address Box 17, Great Bend, Kansas.

STATE OF KANSAS, COUNTY OF BARTON, ss.

P.B. Edmondson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P.B. Edmondson

Box 17, Great Bend, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of June, 19 41.

H.C. Colegrove
Notary Public.

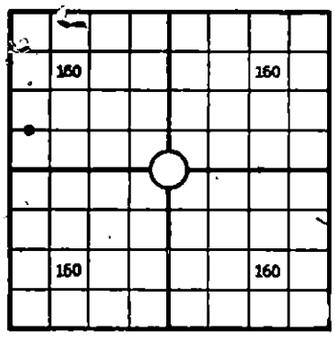
My commission expires Oct. 28, 1944

18-6718 12-40—3M

15.185.11392.0000

640 Acres
N

KS-4973



Locate Well Correctly

Form 1002

KANSAS WELL RECORD AND PLUGGING REPORT

~~State Corporation Commission, Oklahoma City, Oklahoma~~

COUNTY Stafford, SEC. 3, TWP. 21S, RGE. 13W

COMPANY OPERATING The Atlantic Refining Company

OFFICE ADDRESS 510 Beacon Building, Tulsa, Oklahoma

FARM NAME JUNG WELL NO. 1

DRILLING STARTED 4-14-, 1941, DRILLING FINISHED 5-20, 1941

DATE OF FIRST PRODUCTION DRY COMPLETED

WELL LOCATED C W/2 ¼ SW ¼ NW ¼, North of South Line and ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1884 GROUND

CHARACTER OF WELL (Oil, gas or dryhole) DRY HOLE

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing	3287		4			
2	Arbuckle	3556½	3584	5			
3				6			

WATER SANDS

	Name	From	To	Water level		Name	From	To	Water level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Amount Pulled Size	Amount Pulled Length	Packer Record Depth Set	Packer Record Make
8-5/8	32	8V	SH	252		None					
5-1/2	15	8R	Pittsburg	3560		2750'					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8-5/8	252		125						
5-1/2"	3560		125			[illegible]GGING			
						FI 3 21-13W			
						BOC 140 LINE 3.6			

Note: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3571 feet, and from feet to

Cable tools were used from 3571 feet to 3584 feet, and from feet to

Type Rig

PRODUCTION DATA

DRY HOLE

Production first 24 hours bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic per 24 hours Rock Pressure: Lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

THE ATLANTIC REFINING COMPANY

By:

Name and title of representative of company

J. M. Johnson, Asst. to Div. Supt.

Subscribed and sworn to before me this 1st day of August, 1941, 193

My Commission expires November 13, 1943.

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	257			
Shale	257	270			
Shale and shells	270	740			
Anhydrite	740	780			
Shale and lime shells	780	1030			
Shale and lime shells	1030	1245			
Shale, shells, salt	1245	1490			
Shale	1490	1565			
Anhydrite	1565	1610			
Lime	1610174	1745			
Broken lime	1745	1805			
Shale and lime shells	1805	1922			
Lime, shale	1922	1935			
Sand	1935	1956			
Lime, shale	1956	2008			
Shale	2008	2068			
Broken lime	2068	2122			
Lime	2122	2140			
Broken lime	2140	2251			
Shale and shells	2251	2314			
Shale	2314	2356			
Lime and shale	2356	2645			
Lime	2645	2735			
Shale, lime	2735	2800			
Shale and lime shells	2800	2885			
Shale, lime	2885	3000			
Shale	3000	3030			
Broken lime	3030	3078			
Lime	3078	3115			
Lime and shale	3115	3271			
Lime	3271	3518			
Shale, chert	3518	3538			
Lime	3538	3548			
Shale	3548	3558			
Lime and shale	3558	3566			
Lime	3566	3584 TD			
HOLE FULL OF WATER					
PLUGGED BACK TO		3497			
PLUGGED AND ABANDONED JUNE 11, 1911					