STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 300 Bitting Building Wichita, Kansas

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

800 Bitting Building Wichita, Kansas	Staffo	ord	Coı	inty. Sec. 23	Twp. 21S Rge	12W _(E) (W)
NORTH	Location as "NF	E%NW%SW%"	or footage fro	om lines C-E/2	SE/4 SE/4	
!						
1 1 1						Vell No <u>l</u> Oklahoma
	- Office Address		SV.MEV.A.	Dar Arley	Drv hole	9
1	Date well some	ar (Combiered a	is On, Gas or Februa:	ry 12. 1941		193
! !	Application for	nlugging filed	March	24. 1941	***************************************	193
 	· · · · · · · · · · · · · · · · · · ·					193
lili	Plugging Comm	ienced	March	24, 1941		193
	Plugging Comple	eted	March	28, 1941	*	
	Reason for aban	donment of wel	l or producing	g formation	Dry hole)
					no produci	ion
	If a producing v	vell is abandone	d, date of last	production	to product	193
Locate well correctly on above Section Plat	menced?				. Its agents belor	e plugging was com
Name of Conservation Agent who	supervised plugging of thi	s well	C. T. Al	exander	1	
Name of Conservation Agent who Producing formation Siliceo	us Deptl	1 to top3595	5 Bott	3673 om	Total Depth of V	WellFeet
show depth and thickness of all w	ater, oil and gas formation	18.				
OIL, GAS OR WATER REC	ORDS				CAS	ING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Siliceous Lime	Show of oil	3598	3606	10 3/4"	2381	None
t1 11	Dry	3606	3640	5 1/2	3593' 6"	1265.35'
π π	Dry	3650	3673			12 24 24 4 W W W W W W W W W W W W W W W
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	·			<u>Z</u>	- 00:	CODE COLL
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	, 		******************************	*** *********************************	• • • • • • • • • • • • • • • • • • • •	4-5-4
~		scription is necessary	y, use BACK of the	his sheet) Company	•	
Correspondence regarding the Address 2520 First National			***************************************	***************************************		***************************************
Address SURV F. LERV NA.	STORET DIGE * * OVI	anoma or or	. OAICHOR	! 	***********************	1
		01.7				***************************************
STATE OF Oklahoma	, COUNTY O	e Okte	homa	, ss.	-	
	mg		<i>ŵ</i> łoż <i>ę</i> ozotrowi			
being first duly sworn on oath, say				d matters herein	contained and t	he log of the above
described well as filed and that th	e same are true and corre	-	//>	1 1/.		
William Control of the Control of th		(Signature)	14.5	aung	7	***************************************
The state of the s	•		0kla	ahoma City,	Oklahoma	
	•	*******			ddress)	
SUBSCRIBED AND SWORN TO b	efore me this 4th	day of	April		₁₉ 41	
The state of the s				7111	0 -/ -	
	- 7 1044			WU.T.	00-02	
My commission expires Octobe	r 3, 1944	17-6058 10	0-88—5M			Notary Public.

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County: _	Staffe	ord	Bec	23	Twp.	215	Rge. 1	2 W
Operator:	<u>F</u> a:	in Drilling	Company					
Address :	0k	lahoma City	, Oklaho	ma		·		
Farm Name	: Kati	e Thul		11 No]				
Drilling	Started:	1-9-41		_Drilli	ng Finishe	d <u>2-</u>	12-41	
E	ted: C-E/2		• •	: f S'line	e and 990	E of W Li	ine of l	/4 Section
	: Derrick	<u> </u>			Ground _			1 .
Character	of Well: _	Dry Hole				,		
	· ·					g.		*, *, *,
, T	: •	OIL OR	GAS SAND	S OR ZOI	VES			
, ,	;	Siliceou	s Lime	· ·	3595–364 3650–367			,
·		CASI	NG RECOR	<u>D</u>	3 2			
Size	Wt.	Thds	Make		· Ft.	In.		
10 3/4 "	36	8	Arm	co	- 238	0	,	
5.1/2"	14	8	Sml.	B . j	3,593'	6"		
٠.	Amount Set Ft. In	<u>CEMENTII</u> Sacks Cement			. ; iting Metho	ođ.		
	238 0	200		,	burton	<u> </u>		
	593 6	100			91		marke a district or an	
		TOOLS	S USED		· · · · · · · · · · · · · · · · · · ·			> 5
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	PLUGO	SING 2LR 12 W	ļ		·	6	West .	
	FILE 388 23	-21.R121					411	•

FORMATION RECORD

Formation	From	То		
	-			
Sand	0	4 0		
Sand and shale	40	220		
Red Bed	220	322		
Red Bed and shale	322	875		
Shale	875	1425		
Lime shells and shale	1425	1520		
Shale and Gyp shells	1520	1631		
Shale and Lime Shells	1631	1709		
Lime	1709	1735		
Broken Lime	1735	. 1763		
Shale and shells	1763	1855		
Lime .		1940		
Broken Lime and Shale	1940	. 2146		
Broken Lime	2146	2229		
Sticky Shale	2229	2255	•	
Shale and shells	2255	2372		
Lime	2372	2395		
Shale and Shells	2395	2410		
	.410	2486	*•	
Broken Lime and Shale	2486	2560		
Lime	2560	2589		
Broken Lime and Shale	2589	2717	,	
Lime	2717	2735		
Shale	2735	2750		
Lime	2750	2775		
Sandy shale	2775	2812		
Lime	2812	2820		
Shale and Lime Shells	2820	2845		
Lime	2845	2998	•	
Broken Lime	2998	3028		1
Lime	3028	3145		
Lime and chert	3145	3165		
Shale	3165	3277		
Lime	3277	3525		
Lime and chert	3525	3532	<u> </u>	Recovered
Lime :	3525	3557	,	_
Shale	3557	3595	3383-3399	51 6"
Broken Lime	3595	3606	3598-3601	I' 6"
Lime	3606	3611	3601-3606	4' 6"
Lime Dolomite	3611	3615	•	
Lime	3615	3625		
Lime Dolomite :	3625	~· 3630		• •
Sandy white lime	3630	3635		
Lime	3635	364 0	•	•
Shale	3640	3650		
Broken Lime	3650	3655		•
Lime	3655	3673		
Gray Lime	3673	3680		