

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County. Sec. 23 Twp. 21S Rge. 12W (E) (W)

Location as "NE/CNW/SW" or footage from lines SE SW SW

Lease Owner Aspen Drilling Co.

Lease Name Maxwell Well No. #1

Office Address Box 783 Great Bend Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed May 22 1965

Application for plugging filed May 22 1965

Application for plugging approved May 22 1965

Plugging commenced May 22 1965

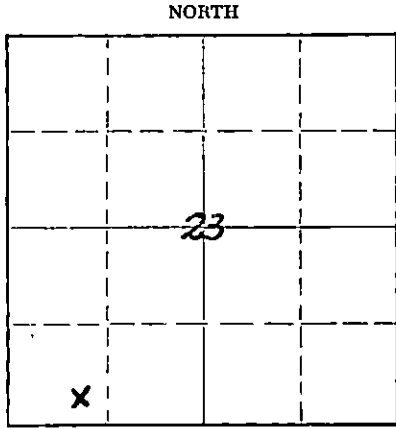
Plugging completed May 22 1965

Reason for abandonment of well or producing formation Dry hole-not

commercial

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3662' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner		3123		8-5/8"	256'	none
Iatan		3256				
Lansing		3275				
B/KC		3501				
Cg. Sd.		3513				
Viola		3547				
Simp.		3573				
Arbuckle		3621				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud to 195'. Plug pushed to 235' with drillpipe mixed 25 sacks cement thru drill pipe @ 225'. Mud to 40'. Set wood plug and 1/2 sack hulls @ 40' with 10 sacks cement. Plugged rathole with 2 sacks cement. Job completed @ 4 p.m. May 22, 1965

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 8 1965  
CONSERVATION DIVISION  
Wichita, Kansas  
6-8-1965

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Archie Elving

Address Pratt Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

Jack M. Dunham (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack M. Dunham

(Address)

SUBSCRIBED AND SWORN to before me this 7th day of June, 1965.

My commission expires February 11, 1965

Elaine F. Bentley  
Elaine F. Bentley  
Notary Public.

D R I L L E R S   L O G

#1 Maxwell

CASING RECORD: 11 Jts. 8-5/8"      COMPANY: Aspen Drilling Co.      DESCRIPTION: SE SW SW  
Section 23-T21S-R12W  
CONTRACTOR: Aspen Drilling Co. Stafford Co., Kansas  
TOTAL DEPTH: 3662'      COMMENCED: May 11, 1965      ELEVATION: 1849 KB  
1847 DF  
COMPLETED: May 22, 1965      1844 GR

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks:</u>
Sand	0	180	Spudded at 3:30 a.m. 5/12/65.
Sand & Shale	180	240	Ran 11 jts. 8-5/8" 28# used pipe.
Shale	240	258	Set @ 256'. Cemented w/300
Red Bed	258	625	sacks reg. cement w/3% c.c.
Anhydrite	625	648	Plug down at 10:30 a.m. 5/12/65.
Shale	648	1500	
Lime & Shale	1500	2180	<u>DST #1</u> 3397' - 3410'. 125' -
Shale & Lime	2180	2855	138' in Lansing. Open 45 min.
Lime & Shale	2855	3096	Weak blow for 9 min. and died.
Lime	3096	3250	Recovered 12' mud, no shows.
Lime & Shale	3250	3410	All pressures 0#. HH 1905#.
Lime	3410	3535	
Lime & Shale	3535	3590	<u>DST #2</u> 3500' - 3530'. Open
Lime	3590	3623	40 min. Weak blow for 14 min.
Arbuckle	3623	3662	then died. IBHP 0#/30 min.
RTD	3662		FBHP 0#/30 min. IFP 0# FFP 0# IHH 2005# FHH 1990#.
			<u>DST #3</u> 3624' - 3631'. Open 1
			hr. 5 min. Weak blow throughout
			test. Recovered 4 ft. muddy oil,
			60 ft. slightly oil cut mud.
			IBHP 995#/30 min. FBHP 145#/1 hr.
			IFP 0# FFP 0# IHH 2030# FHH 2000#.
			<u>DST #4</u> 3629' - 3642'. Open 1
			hr. 5 min. Weak blow throughout
			test. Recovered 3 ft. muddy oil,
			25 ft. slightly oil cut mud.
			IBHP 0#/30 min. FBHP 0#/2 hrs.
			IFP 0# FFP 0# IHH 2020# FHH 2020#.
			<u>DST #5</u> 3385' - 3440'. Open 1 hr.
			5 min. Weak blow for 16 min.
			IBHP 470#/30 min. FBHP 0# IFP 0#
			FFP 0# IHH 1920#.
			<u>DST #6</u> 3640' - 3662'. Open 55
			min. Weak blow for 15 min. then
			died. Recovered 10 ft. slightly
			oil cut mud. IBHP 45#/30 min.
			FBHP 0#/1 hr. IFP 0# FFP 0# IHH
			2020# FHH 2020#.
			RTD 3662' D & A. Ran laterolog,
			gamma ray, sonic, microlaterolog,
			and caliper.

**RECEIVED**  
STATE CORPORATION COMMISSION

JUN 8 1965

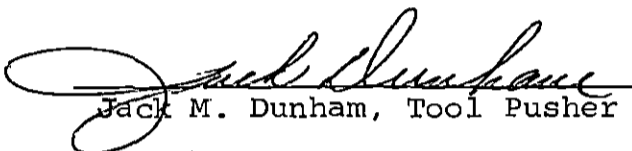
CONSERVATION DIVISION  
Wichita, Kansas

Drillers Log  
Maxwell #1  
Page 2

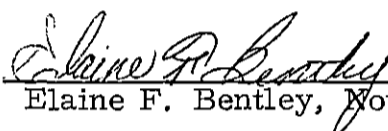
STATE OF KANSAS  
SS  
COUNTY OF BARTON

The undersigned, being duly sworn on oath, state that the above statement and log are true and a correct record and log of the well drilled at the location above described.

ASPEN DRILLING CO.

  
Jack M. Dunham, Tool Pusher

SUBSCRIBED AND SWORN TO before me this 7th day of June, 1965.

  
Elaine F. Bentley, Notary Public

My commission expires February 11, 1968.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 8 1965  
CONSERVATION DIVISION  
Wichita, Kansas