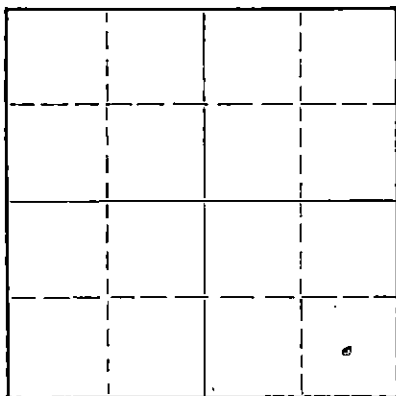


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittin Building  
Wichita, Kansas

Stafford County. Sec. 23 Twp. 21 Rge. xxx(X)12 (W)  
Location as "NE/CNW/SW" or footage from lines SW SE SE  
Lease Owner Dallas Uranium & Oil Corporation  
Lease Name Maxwell Well No. 1  
Office Address 332 Merchantile Commerce Bldg. Dallas, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed October 21, 1955 19  
Application for plugging filed October 21, 1955 19  
Application for plugging approved October 21, 1955 19  
Plugging commenced 8 AM October 21, 1955 19  
Plugging completed 10 AM October 21, 1955 19  
Reason for abandonment of well or producing formation Non productive

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren J. Horner, Great Bend, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3605 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	300'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 240-180 feet to 35'-5' feet for each plug set.

Circulated heavy mud on bottom and again half way out of hole. Layed down all but 8 joints of drill pipe. Ran measuring line and filled with heavy mud to 240'. Made bridge at 240' with Halliburton plug and 1/3 sack of hulls and rock to hold weight of 8 joints drill pipe. Mixed 20 sacks cement and pumped through drill pipe by Halliburton. Layed down rest of drill pipe and filled with heavy mud to 35'. Made bridge at 35' with Halliburton plug and 1/3 sack hulls and mixed 10 sacks cement, pumped in hole and filled to bottom of cellar floor. Through plugging @ 10 A.M.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor E. K. Carey Contractor  
Address Box 620, McPherson, Kansas

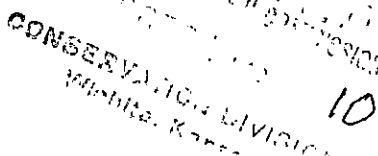
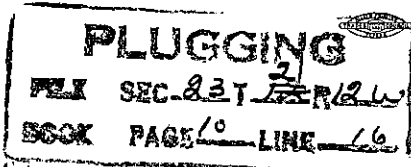
STATE OF Kansas COUNTY OF McPherson, ss.  
Arland Bruce, Tool Pusher (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Arland Bruce  
Box 620, McPherson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of October, 1955

My commission expires November 13, 1956

Notary Public.



15.185.12184.0000

ROTARY DRILLER'S LOG

Dallas Uranium & Oil Corporation  
332 Merchants Commerce Bldg.  
Dallas, Texas

Elevations: 1835 K.B.  
1833 D.F.  
1831 Gr.

Maxwell #1

Casing Record:

C, SW SE SE  
Sec. 23-21-12W  
Stafford County, Kansas

8-5/8" O 300' w/225 sks.  
Pozmix Cement and 400# cc.

Well Commenced: 10-10-55  
Well Completed: 10-21-55 D & A

Contractor: E. K. Carey, Contractor, Rig #1, Box 620, McPherson, Kansas  
Geologist: Warren E. Tomlinson, Office Phone #AM7-3062, Wichita, Kansas

Figures Indicate Bottom of Formation K. B.

Cellar and base	8
Sand	195
Red bed	295
Shale and shells	300
Shale and red bed	600
Anhydrite	625
Shale	1025
Salt	1100
Shale and sand	1475
Lime and shale	1685
Lime	1950
Lime and shale	2130
Shale and lime	2585
Lime and shale	2650
Shale and lime	2810
Lime	3160
Shale and lime	3245
Lime	3501
Conglomerate	3550
Conglomerate	3586
Lime (Viola)	3605 TD

Geologist Tops:

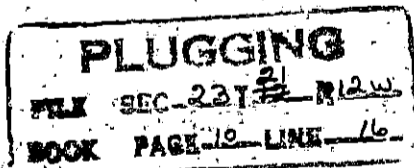
Heebner	3098
Brown Lime	3224 (-1389)
Kansas City	3243 (-1408)
Conglomerate	3501 (-1666)
Viola	3586 (-1751)

Rotary Total Depth 3605 K.B.

DST - 3373 to 85 or 12' anchor.  
Strong blow throught out test. Tool  
open 1 hr., closed 20 min. for SHP.  
Recovered 90' oil cut mud and 1860'  
gas. 20 min. EHP-175#.

This is to certify that the above information is to the best of my knowledge true and correct.

SUBSCRIBED AND SWORN to before me this 22nd day of October, 1955



E. K. CAREY CONTRACTOR

BY Herbert Rhoton  
Herbert Rhoton, Superintendent

[Signature]  
NP

My Commission Expires: November 13, 1956

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 25 1955  
CONSERVATION DIVISION  
Wichita, Kansas