

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Stafford

County. Sec. 23 Twp. 21S Rge. (E) 12 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Center SW SW NW

Lease Owner Magnolia Petroleum Company

Lease Name Mary Maxwell Well No. 2

Office Address Box #770, Great Bend, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 8, 1947 19

Application for plugging filed Telephone - April 26, 1948 19

Application for plugging approved April 26, 1948 19

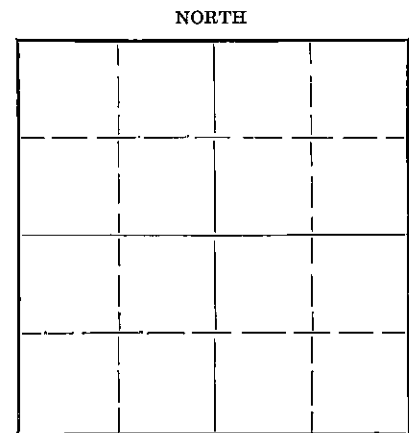
Plugging commenced April 27, 1948 19

Plugging completed April 30, 1948 19

Reason for abandonment of well or producing formation.  
Well has ceased to produce oil.

If a producing well is abandoned, date of last production October 1947 19

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes - Telephone request.



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Lansing Depth to top 3239 Bottom Bottom Total Depth of Well 3556 Feet

Show depth and thickness of all water, oil and gas formations.

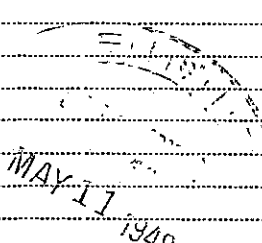
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Oil	3239		8-5/8	291	none
Arbuckle	Oil	3594	3721	5-1/2	3594	1625

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cemented with 15 sacks 3556' to 3435'; shot and pulled 1625' of 5 1/2" casing; filled with heavy mud to 290'; set plug @ 290' and cemented with 15 sacks; filled with heavy mud to top and cemented top of 8-5/8" surface casing with 10 sacks.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Magnolia Petroleum Company  
Address Box #770, Great Bend, Kansas.

5-11-1948

STATE OF Kansas, COUNTY OF Barton, ss.  
I, C. A. Hill

(employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. A. Hill*

Box #770, Great Bend, Kansas.

(Address)

SUBSCRIBED AND SWORN to before me this 10th day of May 1948

My commission expires October 15, 1949

*Fay J. Anderson*  
Notary Public.

23-21-17W  
26-43  
5

## MAGNOLIA PETROLEUM COMPANY

## Log of

Mary Maxwell Well #2  
SE SE NW of Section 29-21S-12W  
Stafford County, Kansas.

Drilling Started - May 15, 1947  
Drilling Completed - June 11, 1947

CASING RECORD:

8-5/8" @ 291' w/300 sacks  
5-1/2" @ 3594' w/75 sacks

FORMATION RECORD:

Sand Shale & shells	0	191
Shale & shells	191	291
8-5/8" Surface casing @ 291' w/300 sacks		
Red bed	291	635
Shale & shells	635	1160
Shale, salt & shells	1160	1400
Shale & shells	1400	1575
Lime	1575	1605
Shale & shells	1605	1915
Shale & lime	1915	2015
Lime & shale	2015	2185
Shale & lime	2185	2870
Lime	2870	3185
Shale	3185	3290
Lime	3290	3525
Chart	3525	3543
Shale & lime	3543	3550
Shale & sand	3550	3588
Lime	3588	3594
5-1/2" Casing @ 3594' w/75 sacks		
Lime	3594	3664
Shale	3664	3674
Lime	3674	3721

Total Depth 3721' KB

Plugged back in Arbuckle from 3721' to 3631'; shot with 10 qts Nitroglycerin; acidized w/7000 gals and completed for 5 bbls Oil and 40 bbls water per day on July 8, 1948, at which depth it produced until plugged back to Lansing - KO zone in September 1947.

Test of Lansing:

Plugged back from 3631' to 3556' and perforated 3378 to 3392, acidized with 2000 gals and tested, water with slight show of oil.  
Perforated 3324 to 3336, no show; 3306 to 3313, no show, 3294 to 3302 and acidized with 3000 gals and completed on September 16, 1947.  
Well produced for short time from this zone and was shut down, after ceasing to produce oil.

## MAGNOLIA PETROLEUM COMPANY

Log of

Mary Maxwell Well #2  
 SW SW NW of Section 23-21S-12W  
 Stafford County, Kansas.

Drilling Started - May 15, 1947  
 Drilling Completed - June 11, 1947

CASING RECORD:

8-5/8" • 291' w/300 sacks  
 5-1/2" • 3594' w/75 sacks

FORMATION RECORD:

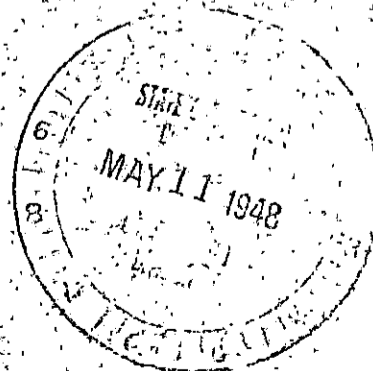
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Shale & shells	1605	1915
Shale & lime	1915	2015
Lime & shale	2015	2185
Shale & lime	2185	2870
Lime	2870	3185
Shale	3185	3290
Lime	3290	3525
Chert	3525	3543
Shale & lime	3543	3550
Shale & sand	3550	3588
Lime	3588	3594
5-1/2" Casing • 3594' w/75 sacks		
Lime	3594	3664
Shale	3664	3674
Lime	3674	3721

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PLUGGING			
FILE	SEC	T	R
BOOK	PAGE	LINE	