

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 23 Twp. 21S Rge. 12 (E) (W) X

Location as "NE/CNW/SW" or footage from lines SW NW NE NE

Lease Owner Aspen Drilling Company

Lease Name Thul Well No. 1

Office Address P. O. Box 783 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed 6-2-66 19__

Application for plugging approved 6-3-66 19__

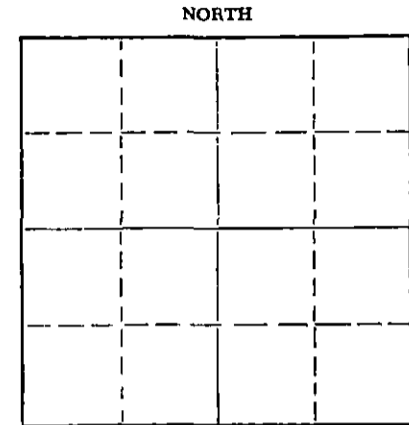
Plugging commenced 7-26-66 19__

Plugging completed 8-11-66 19__

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3003 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	2144	None
				4 1/2	None	2733

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method of methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet for each plug set.

Moved in unit. Cleaning out cellar.

Finished cleaning out cellar. Rigged up unit.

Sanded to 3500'. Dumped 3 sacks of cement. Loaded hole with water. Working pipe. Shot pipe at 3000' & 2910'.

Working pipe. Circulating. Spotted 80 bbl. of oil.

Working pipe. Shot pipe at 2800' & 2700'. Pulling pipe.

Pulling pipe. Bailed hole down. Pushed plug to 240' rock bridge. Dumped 10 sacks of cement.

Plugging well. Bailing. Dumped 15 sacks of cement. Filled hole. Capped well with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes

P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 18 day of August, 19 66

My commission expires May 27, 1969

[Signature] Notary Public.

DRILLERS LOG

#1 TRUL "A"

ASING RECORD: COMPANY: WESTERN PETROLEUM CO., INC. DESCRIPTION: SW NW NE
 JTS 8-5/8" STAFFORD COUNTY, KANSAS
 20# NEW PIPE CONTRACTOR: WESTERN PETROLEUM CO., INC. SECTION 23-T21S-R12W
 TOTAL DEPTH: 3710' COMMENCED: June 23, 1962 ELEVATION: 1853 OF
 1055 KD
 COMPLETED: JULY 5, 1962

FORMATION	FROM	TO	REMARKS:
SAND	0	40	SPUD 12:00 PM 6/23/62. RAN 6 JTS 8-5/8"
SAND, CLAY	40	180	20# NEW PIPE (244.43'). SET @ 251'.
BLUE SHALE & SAND	180	220	CEMENTED w/ 250 SXS. 60X40 POZMIX, 3 SXS.
RED BED	220	252	CACL, 2 SXS A.C. PLUG DOWN @ 4:00 PM
RED BED & SHALE	252	635	5/23/62.
RED BED	635	645	
ANHYDRITE	645	665	DST #1 3593 - 3606. OP 46". WEAK BLOW
SHALE AND SHELLS	665	1760	FOR 10". REC 12' OCM (15-20% OIL).
LIME AND SHALE	1760	1915	IBHP 525#/30" (BUILDING)/30"; FBHP 20#/30";
LIME	1915	2055	IFP 20#/30". BFP 20". MH 1910#.
SHALE & LIME	2055	2130	
LIME & SHALE	2130	2365	DST #2 3603 - 3613. OP. 35". WEAK BLOW
LIME	2365	3048	5". REC. 5' MUD. w/ FEW OIL SPOCKS.
LIME & SHALE	3048	3295	IBHP 55#/30"; FBHP 10#/30"; IFP-FBP 10#.
LIME	3295	3507	
LIME CHERT AND SHALE	3507	3535	DST #3 3613 - 3623. OP. 1 1/2". WEAK
LIME AND CHERT	3535	3560	STEADY BLOW THROUGHOUT TEST. REC. 195'
SAND AND SHALE	3560	3575	VISIBLE GAS, 30' HIGHLY OIL CUT MUD
LIME AND SHALE	3575	3593	(ESTIMATED 50% OIL). IBHP 710#/30";
LIME	3593	3710	FBHP 190#/30"; IFP 25#; FFP 25#; MH 1900#
RTD	3710		DST #4 3623 - 3633 OP. 3 3/4" / WEAK BLOW 4"
			REC. 5' ROTARY MUD. IBHP 150#/30";
			FBHP 15#/30"; IFP 15#; FFP 15#; MH 1995#.
			DST #5 3628 - 3643. OP. 3 3/4". WEAK BLOW
			4" REC. 10' ROTARY MUD. IBHP 555#/30";
			FBHP 160#/30"; IFP 10#; FFP 25#. MH 1945#
			RTD 3710'. D & A. SCHLUNGERGER RAN SONI
			Loss.

SAMPLE TOPS

ANHYDRITE	645	-1210
HEGNER	3109	-1245
LANSING	3260	-1405
S/KC	3482	-1627
CONGLOMERATE	3498	-1643
VIOLA	3516	-1661
SIMPSON	3532	-1677
ARBuckle	3593	-1738

STATE OF KANSAS }
 COUNTY OF BARTON } ss

THE UNDERSIGNED, BEING DULY SWORN ON OATH, STATE THAT THE ABOVE STATEMENT AND LOG ARE TRUE AND A CORRECT RECORD AND LOG OF THE WELL DRILLED AT THE LOCATION ABOVE DESCRIBED.

WESTERN PETROLEUM CO., INC.

F. L. Copeland
 F. L. COPELAND, DRLG. SUPT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5TH DAY OF JULY, 1962

Reva C. Brown
 REVA C. BROWN, NOTARY PUBLIC

MY COMMISSION EXPIRES JANUARY 15, 1963

STATE CORPORATION COMMISSION
 OCT 17 1966

CONSERVATION DIVISION
 Wichita, Kansas