## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Wall or Deliver Report to:
Conservation Division
State Corporation Commission
No. Righting Building

## or FORMATION PLUGGING RECORI

Strike out upper line
when reporting plug-
alva of farmations

Starford. Country Sec. 23 Tep. 218 Rev. (b) 12 (W. Location as "NEWAN Wissway" or footoge from line. Mil/s. Ent/s. End Sec. (c) 12 (W. Location as "NEWAN Wissway" or footoge from line. Mil/s. End Sec. (c) 12 (W. Location as "NEWAN Wissway" or footoge from line. Mil/s. End Sec. 2 and E. F. dadir  Lesso Chara. "Life Jaine. Dividing. Color. 10c and E. F. dadir  Lesso Chara. "Life Jaine. Dividing. Color. 10c and E. F. dadir  Lesso Chara. "Life Jaine. Dividing. Color. 10c and E. F. dadir  Lesso Chara. "Life Jaine. Color. 10c and E. F. dadir  Character of Wolf (completed to Oil, Gas or Dr. Hole. Dry. Hole.  Dade well completed. "Robinsury. 27." 1947.  Application for plugging suproved. "Exbrusary. 27." 1947.  Reson for shondonound of well or producting formation. Dry Hole.  Lesso Was permitted. "Robinsury. 27." 1947.  Reson for shondonound of well or producting formation. Dry Hole.  The preducting well shandoned, date of last production.  Was permitted. "Robinsury. 27." 1947.  Reson for shondonound of well. It. No. KSTP  Toronione formation.  Dry Hole.  Dry Hole.  Total Depth of Well. 3646. Feel  Conservation Aparts well on supervised plugging of this well. It. No. KSTP  Toronione formation.  Dry Hole well. 3646. Feel  Total Depth of Well. 3646. Feel  Conservation Division or its agents before plugging was commonsoft. "Vel 6"  Total Depth of Well. 3646. Feel  Total Depth of Well. 3646. Feel  Conservation Drivision or its agents before plugging was commonsoft. "Vel 6"  Total Depth of Well. 3646. Feel  Conservation in detail the manner in which the well was plugged, indicating where the road fluid was placed and the method or methods are untroducing it into the local. It entered to only the plugged indicating where the road fluid was placed and the method or methods are attracted to the second of the second or other plugged indicating where the road fluid was placed and the method or methods are distributed with the second or other plugged indicating where the road fluid was placed and the method or methods are distrib	Wall or Deliver Report to: Conservation Division		FORMA	TION P	LUGGING	RECORI	) when reporting plug ging off formations	
NORTH  Location as "NERANWENTE's of footing from lines. MAYA MINE. Addit Lease Name. "Thus."  Location as "NERANWENTE's of footing from lines. MAYA MINE. Addit Lease Name. "Thus."  Location as "New Mine." The Mine. In Addition. "Well No. 1 Office Address." 2011 Brown, Bidg. "Wishints. 2. Karmas. 1947.  Application for plugging in general Producing well and the Pulling of Pulling Comp. 1947.  Application for plugging in General Polymon. 27 1947.  Application for plugging in General Polymon. 27 1947.  Plugging commenced. Entruary. 27 1947.  Plugging commenced. February. 27 1947.  Plugging commenced. February. 27 1947.  Reason for abandoment of well or producing well is abandomed, date of last production.  Was permission oblated from the Conservation Division or its sgeats before plugging was commenced. Seeth Was.  Name of Conservation Agent who supervised plugging of this well. Il. H. MOFT.  Producing formation.  Name of Conservation Agent who supervised plugging of this well. Il. H. MOFT.  Treated Dupth of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Agent who supervised plugging of this well.  Il. H. M. MOFT.  Total Dupth of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Agent who supervised Plugging of this well.  Depth to top. Bolton. Total Dupth of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Day Molley of Conservation Day Molley of Well. 5546. Fee Name of Conservation Day Molley of Well. 5546. Fee Name of Conservation Day Molley Day Molley Day Molley Day Molley Day	State Corporation Commission 800.Bitting Building	Stafford		Count	ty Sec 23	Twn 218 Rm	. · · (#) 12 (#/	
Leve Name — Thul.  Chies Address 701 Hrown pligs . Wishtata 2, Kausass Character of Well (completed us foli, Gas or Dy Hole) Dry. Hole Date well completed — Sphruary 27. 1947. Application for plugging approach — Sphruary 27. 1947. Application for plugging lied — Fabruary 27. 1947. Plugging commonced — Pabruary 27. 1947. Plugging commonced — Pabruary 27. 1947. Plugging commonced — Delvinary 27. 1947. Plugging commonced — Delvinary 27. 1947. Plugging commonced — Sphruary 27. 1947. Plugging commonced — Sphruary 27. 1947. Plugging commonced — Delvinary 27. 1947. Plugging commonced — Delvinary 27. 1947. Reason for abandoments of well or production Obvision or its spents before plugging was commenced? 298. Name of Conservation Agent who appervised plugging of this well — It. W. KSPT Preducing formation — Depth to tep. — Bottom — Total Depth of Well — SSéé. Pen Mone depth and chickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS  Contest — Preducing where the mod fluid was placed and the method or methods used in introducing it into the hold. If sements or other plug were used, state the character of sance and depth placed, from — feet to — feet for each plug etc.  For — Thus 1 have knowledge of the feets, statements, and matters herin consisted and the log of the showe-described well, englis	Wighita, Kansas	Location as "N	E¼NW¼SW¼" o	or footage fro	m lines Mar 24	NW /4 NE /4	C	
Lewe Name. Thill Coffee Address (70) Brown Bidge, wilshits 2, Karsess Classets of Well (completed set oil, Gas or Day Role) Date well completed. February 27. 1947. Application for plagging approved. February 27. 1947. Plagging commenced. Fabruary 27. 1947. Reason for abandonomen of well or preducting formation. Dry Holds If a preducing well is abandonoed, date for inst production. Was permission, bladenof from the Concervation Division or its agents before plugging was commenced. Fabruary 27. Preducing formation. Depth to top. Bottom. Total Dupth of Well. 3646. Fac. Now depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORDS  Consect. Poem. To Size Pain Noted One Permission.  Consect. Poem. To Size Pain Noted One Permission by the commence of the commence o	NORTH	Lease Owner	Lease Owner Virginia Drilling Co. Inc. and E. H. Adair					
Office Address. 7(1) Brown Bidgs., Walchite. 2. Kana & Character of Well (completed as oil, Gas or by Nich). Phys Holds.  Date well completed as oil, Gas or by Nich). Phys Holds.  Application for plugging general pathyruany. 27 1947.  Application for plugging suppreved. Enthruany. 27. 1947.  Plugging completed. Fathyruany. 27. 1949.  Reason for abdancement of Well or producing formation. Dity Holds.  If a producing well is abandoment, date of last production.  Was permission obtained from the Conservation Division or its agents before plugging was commented? Tes  Name of Conservation Agent who supervised plugging of this well. Is W. KSTT  Producing formation.  Col. Gas Nate of Market Records  Rose depth and thickness of all waisr, oil and gas formations.  CASING RECORD  Posserbion in detail the manner in which the well was plugged, indicating where the road fluid was placed and the method or methods used in throducing it into the hold. If ement or other plug were used, state the character of same and depth placed, from.  Lest for each plug set.  Fill with heavy, mud. up. to. 240. Seeth. Cementh plug with 15 anokes. Pill with heavy mud to 28. Leath. Cementh. plug to. 5.0. Nath 10. 20. Seeth. Cementh plug with 15 anokes. Pill with heavy mud up. to. 240. Seeth. Cementh plug to. 5.0. Nathy Nathy Market Seeth See	<b>X</b>	Lease Name	Thul				Well No. 1	
Character of Wall (completed as Oil, Gas or Day Mole). Dry. Hole Date well completed. Entrustry 27. 1947 Application for plugging glowed. February 27. 1947 Application for plugging glowed. February 27. 1947 Application for plugging glowed. February 27. 1947 Plugging commenced. February 27. 1947 Plugging commenced. February 27. 1947 Reseason for absolutoment of well or producing formation. Dry Hole It a producing well is shandomed, date of last production. Was permission obtained from the Conservation Division or its spents before plugging was som monet? Yell Was permission obtained from the Conservation Division or its spents before plugging was som monet? Yell Was permission obtained from the Conservation Division or its spents before plugging was som monet? Yell Was permission obtained from the Conservation Division or its spents before plugging was som monet? Yell Was permission obtained from the Conservation Division or its spents before plugging was som monet? Yell Was permission obtained from the Conservation Division or its spents before plugging was som monet. Yell Was permission obtained from the Conservation Division or its spents before plugging was som monet. Yell Was permission obtained from the Conservation Division or its spents before plugging was som monet. Yell Was permission obtained in the Well 28. Was Permission of the Section o								
Application for plugging spread. Februarry. 27. 1947. Application for plugging spread. Pebruarry. 27. 1947. Application for plugging spread. Pebruarry. 27. 1947. Plugging commenced. Pebruarry. 27. 1947. Plugging commenced. Pebruarry. 27. 1949.  Reason for abandonment of well or producing formation. Dry Hole  If a producing well is shandoned, date of last production.  10. Was permission, obtained from the Convervation Division or its agents before plugging was commenced?. Yes.  Name of Convervation Agent who supervised plugging of this well.  Depth to top.  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor or other plug well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor or other plug well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor or other plug well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor or other plug well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor or other plug well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor or other plug well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor or other plug well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. If cerestor well was placed and the method or methods used in introducing in into the hold. If a seco								
Application for plugging approved. Echnuary, 27. 1947 Pouging completed. Technuary, 27. 1947 Pouging completed. Technuary, 27. 1947 Reason for abandoment of well or production.  If a producing well is abandomed, date of last production.  We permission, chilaked from the Concervation Division or its agents before plugging was commenced. Technuary, 28.  Name of Concervation Agent who supervised plugging of this well. It. W. KEYP. Producing formation.  Doth to top. Bottom. Total Depth of Well. 38646. Feel producing formation.  OH, GAS OR WATER RECORDS  Total Depth of Well. 38646. Feel producing of this well.  OL. 296. 8 5/8" 296 None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plug were used, state the character of same and depth placed, from.  Feet to each plug acts. 20. feath. Comparts plug with 15 sacks. Fill with leavy mud up. 5. 240. feath. Comparts plug with 15 sacks. Fill with leavy mud to 28. feath. Comparts plug with 16 sacks. Fill with leavy mud to 28. feath. Comparts plug with 19. sacks. Fill with leavy mud to 28. feath. Comparts plug with 19. sacks. Fill with leavy mud to 28. feath. Comparts plug with 19. sacks. Fill with leavy mud to 28. feath. Comparts plug with 19. sacks. Fill with leavy mud to 28. feath. Comparts plug with 19. sacks. Fill with leavy mud with		Date well comp	pletedEahrı	ary 27		· 	1947	
Plagging commenced. February, 27. 1947  Reason for abandonment of well or production. Dity Hole  He aproducing well is abandoned, date of last production. 194.  Was permission chained from the Concervation Division or its ugents before plugging was commenced? 1988  Name of Concervation. Agent who supervised plugging of this well. 1978  Producing formation.  Depth to top.  Depth to top.  Depth to top.  Depth to top.  Bottom.  Total Depth of Well. 3646 Feet Notes depth and takens oil and gas formations.  CASING RECORD  Parasitan  Contest  Pone To Sire Put la Pated One  A 296 None  Contest in the hold. If concent or other plugs were used, state the character of same and depth placed, from feet for each plug set.  First Industry and up to 50 p. with 10 sacks.  Fig. 11. with heavy mud to 28. Feet. Comment. plug. to 50 p. with 10 sacks.  Correspondence regarding this well should be addressed to. Virginia. Drilling. Company. Into the hole. If comment or other plugs were used, state the character of same and depth placed, from feet for each plug set.  First Laws house, mud to the contest of the plug was plugged, indicating where the nud fluid was placed and the method or methods used in introducing in into the hold. If coment or other plugs were used, state the character of same and depth placed, from feet to see the plugged of the second of the								
Plagging completed. Fabruary, 27. Reason for abandonment of well or producing formation. Dry Hold  H a producing well is abandoned, date of last production.  May permission, delated from the Conservation Division or its agents before plugging was consensed. Yes  Name of Conservation Agent who supervised plugging of this well.  H. Ne. KETT  Producing formation.  Depth to top.  Bottom.  Total Depth of Well. S646 Fee  Mone of Conservation Security of the securi		— Application for	plugging approve	dFebru	ary 27		1947	
Reson for abandonement of well or producing formation. DIY Hold  If a producing well is abandoneed, date of last production.  Was permission, chalated from the Conservation Division or its significant plugging was commended. Test  Mome of Conservation Agent who suspervised plugging of this well.  Depth to top.  Dottom.  Total Dupth of Well. 3646. Fee  Bottom.  Total Dupth of Well. 3646. Fee  CASING RECORD  Contact  Function  Contact  Function  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing in into the hold. He consent or other plug were used, tates the character of same and depth placed, from.  Feet to each plug set.  Full. with heavy, mud tup to 240 feets. Cements plug with 15 saoks. Fill with inavy mud to 25. feets. General, plug with 10 saoks.  Full. with heavy, mud tup to 240 feets. Cements plug with 15 saoks. Fill with inavy mud to 25. feets. General, plug with 12 saoks.  Correspondence regarding this well should be addressed to. Virginia pulling Company, Dina.  Widness. 700. Frown. Building.  Wichitas 2, Karasa  COUNTY OF SEDOYICK  KERSAS.  COUNTY OF SEDOYICK  Separates of the same are true and correct. So kelp me God.  (Signature)  January Harasa  Jon Frown Building, Wijshiba 2, Karasa  Suscenses and Sworn to before me this. And say of March.  January Harasa  Jon Frown Building, Wijshiba 2, Karasa  Suscenses and March  January Harasa  Jon Frown Building, Wijshiba 2, Karasa								
He a producing well is abandoned, date of last production.  19. Was permission obtained from the Conservation Division or its agents before plugging was commenced?  19. Was permission obtained from the Conservation Division or its agents before plugging was commenced?  19. Was permission obtained from the Conservation Division or its agents before plugging was commenced?  19. Was permission obtained from the Conservation Division or its agents before plugging was commenced?  19. Was permission obtained from the Conservation Division or its agents before plugging was commenced?  19. Was permission obtained from the Conservation Division or its agents before plugging was commenced and the method of the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before plugging was commenced by the Conservation Division or its agents before the Market Division of the Aberevation Division or its agents before the Conservation Division or its agents before the Conservation Division or its agents before the Conservation Division Division or its agents before the Conservation Division Division Division Organization Division Division Division Division Division Organization Division Divisi		Plugging comp	Plugging completed. Fabruary 27 1947					
Ha producing well is abandoucd, date of last production.  Was permission chianded from the Conservation Division or its agents before plugging was consecuted. Tests of the second of th		— Reason for abar	ndonment of well	or producing	formationD	ry Hole	***************************************	
Many permission obtained from the Conservation Division or its agents before plugging was commonded.   Ne   Ne   Ne   Ne   Ne   Ne   Ne   N								
Tests well-correction above two supervised plusging of this well. II. 76. KETT Producing formation. Dopth to top. Bottom. Total Depth of Well 3646 Fee Show depth and dischases of all water, all and gas formations.  CASING RECORD  Contests Press To Size Puts Posted Cod  A 296 8.5/8" 296 None  Describe in detail the manaer is which the well was plugged, indicating where the must shid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  Pill with heavy, mud. up. to. 240. feets. Generath plug with 15 sacks. Fill with heavy mud to 25. feets. Generath plug to top with 10 sacks.  Correspondence regarding this well should be indiressed to. Virginia. Drilling. Company. The.  Wichitas 2, gamass  With 2, Kanass  COUNTY OF SEDGWICK  S. A. Multiply  S. A. Multiply  Country OF SEDGWICK  S. A. Multiply  S. A. Multiply  And March March Record of the faces, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  Subscience AND SWORN to before me this. S. A. Multiply  And J. Multiply  And J. Multiply  And J.								
Name of Conservation Agent who supervised plugging of this well. H. W. KETT Producing formation. Doubt to top. Bottom. Total Depth of Well. 3546. Fee Since depth and thiskness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS  Casing RECORD  Formatica  Content  O. 296. 8.5/5* 236. None  Describe in detail the number in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If ement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Pill with heavy mud up. to. 240. Seats. General plug with 15 sacks. Fill with heavy mud to 25. feets. Coments plug with 10 sacks.  Correspondence regarding this well should be addressed to. Virginia Drilling Company. The diddress. The company with the company of the showed-described well, seing first doly swom on oath, says. That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  Scuscumes and Swom ro before me this. Asy of March.  167  The March. 200 Brown Building. Wight Company of the above-described well.  Scuscumes and Swom ro before me this. Asy of March.  167  The March. 200 Brown Building. Wight Company of the above-described well.  Scuscumes and Swom ro before me this. Asy of March.  167  The March. 200 Brown Building. Wight Company of the shown described well.  Scuscumes and Swom ro before me this. Asy of March.  167  The March. 200 Brown Building. Wight Company of the shown described well.  Scuscumes and Swom ro before me this.	Locate well correctly on above	─ Was permission	T.F				;	
Producing formation  Depth to top.  Boitom  Total Depth of Well S646 Fee  Show depth and thickness of all water, oil and gas formations.  CASING RECORD  Versassion  Content  Prom  To Site Put in Protect Ort  Protect Ort  296 8.5/8" 296 None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  Fill with heavy mud up to 240 feet. Cementh plug with 15 sacks. Fill with heavy mud to  25. feet. Comenth plug to top with 10 sacks.  Correspondence regarding this well should be addressed to Virginia Devilling Company. Inc.  Wichitz 2, kanass  TATE OF KERSAS  COUNTY OF SEDGWIOK  Struscours and Swoon to before me this.  Struscours and Swoon to before me this.  Struscours and Swoon to before me this.  And of Manch  TOLL BOWN. Building Williams 2, Kanass  Struscours and Swoon to before me this.  And of Manch  TOLL BOWN. Building Williams 2, Kanass  Struscours and Swoon to before me this.  And of Manch  TOLL BOWN. Building Williams 2, Kanass  Struscours and Swoon to before me this.	Section Plat							
State of the state of all water, oil and gas formations.  CASING RECORD  Formation  Content  Formation  Formation  Formation  Content  Formation  Form								
Consequence of the state of the				Bottom	Т	otal Depth of	Well3646 Feet	
To Size Put in Point Out Prom To Size Put in Point Out Out Out Out Out Out Out Out Out Ou	-	•	18.				C.L.C.T.T.C. T.T.C.C.T.T.	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Fill with heavy mud up to 240 feets. Cement plug with 15 sacks. Fill with heavy mud to 25 feets. Cement plug to top with 10 sacks.  Correspondence regarding this well should be addressed to Wirginia Dr.11ling Company. Inc.  Correspondence regarding this well should be addressed to Wirginia Dr.11ling Company. Inc.  State of Kersas  Tate of Kersas  Tate of Kersas  Tate of Kersas  Tate of Kersas  That I have knowledge of the facts, satements, and matters herein contained and the log of the above-described well, selected well as filed and that the same are true and correct. So help me God.  (Signature)  To Brown Building Wijnita 2. Kansas  Subscribed and Swoin to before me this Asy of March.	OIL, GAS OR WATER RECORD	J8			•		CASING RECORD	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from	Formation	Content	From	То	Size	Put In	Pulled Out	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from			n	296	8 5 /8"	296	None	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  [Fill. with heavy, mud. up. to. 240. feets. Cementh. plug with 15 sacks. Fill with heavy mud to 25 feets. Cement. plug to top with 10 sacks.  [If additional description is necessary, me BACK of this plact)  [Correspondence regarding this well should be addressed to								
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from		1	•					
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  [511 with heavy mud up, bo. 240 feeths. Cementh plug with 15 sacks. Fill with heavy mud to 25 feets. Cementh plug to top with 10 sacks.  [61 **Additional description is excessey, no BACK of the same of the company of the same of the sa			1					
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from		1		1	I			
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from								
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from								
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from	•	l .		I				
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to								
Correspondence regarding this well should be addressed to				ν				
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to					2000			
Correspondence regarding this well should be addressed to		·			ssee	., fl,		
Correspondence regarding this well should be addressed to					, p*	4/2		
Correspondence regarding this well should be addressed to Virginia Drilling Company. Inc.  Address. 701 Brown Building  Wichita 2 Kansas  S. A. Murphy (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  701 Brown Building Wighta 2 Kansas  (Address)  Subscribed and Sworn to before me this / Stansas  Address  Address  That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  701 Brown Building  That I have knowledge of  Address  Subscribed and Sworn to before me this  Address  That I have knowledge of  Address  Address  Address  That I have knowledge of  Address					1 May	90,50 p		
Correspondence regarding this well should be addressed to Virginia Drilling Company. Inc.  Address. 701 Brown Building  Wichita 2 Kansas  S. A. Murphy (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  701 Brown Building Wighta 2 Kansas  (Address)  Subscribed and Sworn to before me this / Stansas  Address  Address  That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  701 Brown Building  That I have knowledge of  Address  Subscribed and Sworn to before me this  Address  That I have knowledge of  Address  Address  Address  That I have knowledge of  Address					18. 79	والمرازية		
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to	•							
Correspondence regarding this well should be addressed to		·			1 60 70 %		/	
Correspondence regarding this well should be addressed to						· · · · · · · · · · · · · · · · · · ·	<del>-,/</del>	
Correspondence regarding this well should be addressed to					- <del>\</del>	الآون أثمر الأون أثمر	p	
Correspondence regarding this well should be addressed to		(If additional d	escription is necessary	, use BACK of	this sheet)		······································	
STATE OF KRNSAS , COUNTY OF SEDGWICK , ss.  S. A. Murphy (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature) (Signature) (Address)  Subscribed and Sworn to before me this (Address) (Address)	Address701 Brown Building	vell should be addressed	d toVirgin	ia Drilli	ing Company	. Inc.		
S. A. Murphy (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  701 Brown Building, Wickita 2, Kansas  (Address)  Subscribed and Sworn to before me this day of March  147	Wichita 2, Kansas							
S. A. Murphy (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  701 Brown Building, Wickita 2, Kansas  (Address)  Subscribed and Sworn to before me this day of March  147	STATE OF KNISAS	COUN	TY OF SEDGW	ICK	S	SS.		
Described well as filed and that the same are true and correct. So help me God.  (Signature)  701 Brown Building Windita 2. Kansas  (Address)  Subscribed and Sworn to before me this.							e above-described well.	
(Signature) 701 Brown Building, Wighta 2, Kansas (Address) Address)  Subscribed and Sworn to before me this / State of March 1947	being first duly sworn on oath, says:	That I have knowledg	ge of the facts, sta	tements, and				
7.01 Brown Building, Wickita 2, Kansas (Address)  Subscribed and Sworn to before me this / 8 day of March 1947	1 F C		· -		17/1/1111	Sant 1		
Subscribed and Sworn to before me this /8 2 day of March 1947				- J	- and of	Z. 1. G. J		
Subscribed and Sworn to before me this /8 2 day of March 1947		. Aill	.7.01	Brown Bu	uilding. Wi	dress)	Kansas	
Joh 5 1949 Public	Subscribed and Sworn to before	me this/822	day ofM	arch	······	, 1 <del>9</del> 47.		
Notary Public	7			200	en lee	Donat	Trin	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	a doto	1949				······································	Notary Public.	

Well: Thul #1 E/2 Section 23-215-12W, Stafford County, Kansas Location: Virginia Drilling Company, Inc. & E.H. Adair Company: Virginia Drilling Company, Inc. Contractor: February 10, 1947 Commenced: Completed: February 27, 1947 Total Depth: 3646 Blevation: 1842

FORMATION	DEPTH	TOPS:
Sand	0- 270	Anhydrite 620
Shale-Shells	270- 280	Lansing-Kansas City 3249
Sand	280- 284	Sooy Conglomerate 3500
Shale	284- 296	Viola 3544
Shale	296- 620	Simpson shale 3573
Anhydrite	620 <del>-</del> 655	Arbuckle 3631
Shale & Shells	655 <b>-11</b> 55	
Salt-Shale	<b>11</b> 55 <b>-120</b> 5	Circ. for samples
Salt-Shells	1205-1400	12 hrs - 3640 2 hr - 3646
Salt & Shale	1400-1450	∄ hr - 3646
Shale-Shells	1450-1540	
I.ime	1540-1605	
Lime-Rough	1605-1685	
Lime '	<b>1685-178</b> 0	Set 8 5/8" cag. @ 296.
Lime-Sand	1780-1870	
I,ime	1870-2120	
Shale-Lime	2120-2155	
Lime-Shale	2155-2355	
Lime	2335-2392	
Shale-Lime	2392-2520	
Shale	<b>2520-260</b> 5	• •
Lime	<b>26</b> 05 <b>-277</b> 5	,
Lime-Broken	2775-2820	
Lime	2820-2840	
Lime-cherty streaks	2840-2905	
Lime-shale	2905-3030	
Lime	<b>5050-31</b> 20	
.Limo-shale	3120-3190	
Shale	3190-3249	
Lime	3249=3255	
<b></b>	3255 <b>2342</b> 5	
<u>lime</u>	3425 <del>-</del> 3460 .	Map 23 logs
Shale-Lime	<b>3460-3</b> 505	
Viola Lime	3505,=3508	29.17
Simpson-rough	3508 <b>-</b> 3530	3
Simpson Conglomerate	3580 <b>-</b> 3610	Arm Total Total
Shale	3610 <b>-</b> 3629	
Conglomerate Arbuckle	3629-3646	
Windowia : '-	0049-9020	

Now comes S. A. Murphy, who states that he is familiar with the drilling of oil and gas wells and known of his own knowledge that the Thul #1 located in the E/2 section 23-21s-12w, Stafford County, Kansas, was drilled to a total depth of 3646 feet. Same was plugged and abandoned.

Subscribed and sworn to before me, a Notary Public, this /8

Musle Hawking

My Commission expires: February 5, 1949:

