

CAK) MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

1-22-86
CARD MUST BE SIGNED

Starting Date: 1-16-86
month day year

OPERATOR: License # 5082
Name Associates Oil & Gas, Inc.
Address 555 N. Woodlawn, Suite 114
City/State/Zip Wichita, KS 67208
Contact Person J. D. Gebert
Phone 681-0143

CONTRACTOR: License # 5138
Name Cougar Drilling Co., Inc.
City/State Wichita, KS 67208

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3400 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications

Date 1-14-86 Signature of Operator or Agent

J. D. Gebert

API Number 15-009-24, 155-00-00
50' N & 25' W of SE SW NE
SE SW NE Sec 34 Twp 16 S, Rge 12 East West
(location)

* 3020 Ft North from Southeast Corner of Section
* 1675 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 355 feet
County Barton
Lease Name Feltes 'B' Well# 2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

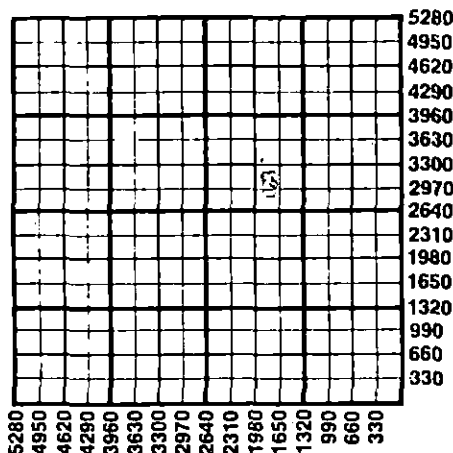
Depth to Bottom of fresh water 150 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 290 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 330 feet
Conductor pipe if any required n/a feet
Ground surface elevation 1873 feet MSL
This Authorization Expires 7-14-86
Approved By 1-14-86

was: SWSWNE 2970 FSL
President 2160 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION

JAN 22 1986

CONSERVATION DIVISION
 WICHITA, KANSAS

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238