

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Kaiser-Francis Oil Company

API NO. 15-185-21425.0000

ADDRESS P.O. Box 35528

COUNTY Stafford

Tulsa, Oklahoma 74135

FIELD Shaeffer

**CONTACT PERSON Drew Tyler

PROD. FORMATION Lansing

PHONE (918) 494-0000

LEASE Willcut LKC Unit

PURCHASER _____

WELL NO. 4-3

ADDRESS _____

WELL LOCATION 50' FSL & 330' FWL NW/4

DRILLING CONTRACTOR Allen Drilling Company

50 Ft. from South Line and

ADDRESS Box 1389

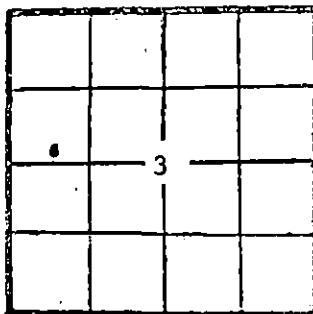
330 Ft. from West Line of

ADDRESS _____

the NW SEC. 3 TWP. 21S RGE. 13W

ADDRESS Great Bend, Kansas

PLUGGING CONTRACTOR _____



WELL PLAT

ADDRESS _____

KCC _____
KGS _____
MISC _____

TOTAL DEPTH 3515' PBD 3483'

(Office Use)

SPUD DATE 10-12-81 DATE COMPLETED 10-16-81

ELEV: GR 1882' DF _____ KB 1887'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	251'	60-40 poz	225	2% gel, 3% CC
Production	7-7/8"	4 1/2"		3512'	60-40 poz	150	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3404-12'

TUBING RECORD

Size	Setting depth	Packer set at
2"	3323'	3323'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% NE	3404-12'

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Water Injection Gravity _____

Water Injection _____

RATE OF PRODUCTION PER 24 HOURS	Oil _____	Gas _____	Water _____	Gas-oil ratio _____
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	_____

Perforations: 3404-12'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.