API NO. 15- 185-22,706.000

Stafford'

CONFIDENTIAL

Form ACO-1 (7-89)

FROM CONFIDENTIAL

SIDE ONE.

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | East |
|---|---|
| Operator: License Ø3672 | |
| Name: <u>Helm Energy Company</u> | 330 Ft. West from Southeast Corner of Section |
| Address 6104 East 32nd - Suite 208 | (NOTE: Locate well in section plat below.) Lease Name Sittner Well # 3 |
| m 1 ov 7/195 | Field Name Max |
| City/State/Zip Tulsa, OK 74135 | Producing FormationArbuckle |
| Purchaser: Texaco Trading & Trans. | Elevation: Ground 1810.6' KB 1818.6' |
| Operator Contact Person: John Helm | Total Depth 3750' PBTD 3,746' |
| Phone (<u>918)</u> 665–3740 | 5280 |
| Contractor: Name: _ Duke Drilling Co., Inc. | 4950 4620 |
| License: 5929 | 4290 3960 |
| Wellsite Geologist: Karl Kriegh | 3630 3300 2970 |
| Designate Type of Completion New Well Re-Entry Workover | 2640 2310 1980 |
| X Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) | 1650 |
| Dry Other (Core, Water Supply, etc.) | |
| If CMMCO: old well info as follows: Operator: | 25 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |
| - Well Name: | Amount of Surface Pipe Set and Cemented at 488 Feet |
| Comp. DateOld Total Depth | Multiple Stage Cementing Collar Used? Yes X No |
| Drilling Méthod: | If yes, show depth set Feet |
| <u>x</u> Mud Rotary Air Rotary Cable 09-06-90 09-11-90 | If Alternate II completion, cement circulated from 3,136 |
| Spud Date Date Reached TD Completion Date | feet depth to 3,746' w/ 150 sx cmt. |
| Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will lwriting and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with | od filed with the Kansas Corporation Commission, 200 Colorado of the spud date of any well. Rule 82-3-130, 82-3-107 and see held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or sys from commencement date of such work. |
| All requirements of the statutes, fules and regulations promule with and the statements herein are complete and correct to the | gated to regulate the oil and gas industry have been fully complied ne best of my knowledge. |
| Title President JOHN S. HELM Date | K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received |
| Subscribed and sworn to before me this <u>02</u> day of <u>Janual</u> 19 <u>91</u> . | C Drillers Timelog Received Distribution KCC SWD/Rep NGPA |
| Notary Public Edna M. Holsomb | KGS Plug Other |
| Date Commission Expires Sept 17, 1992 | (Specify) |
| 1-3-1991 CC 15 | ZRV////9S/C L Violate Consas Form ACO-1 (7-80) |

1AMORRO

CONFIDENTIAL

SIDE THO

| Operator Name Helπ | n Energy C | Company | _ | Lease Na | meSitt: | ner | Well # | 3 | | _ |
|---|------------------------------|--|-----------------|-------------------------------------|-----------------------------|------------------------------------|-----------------|---------------------------------------|--------------------|--------------------|
| · , — | 1. | ☐ East | - | County | Staffo | orđ | | | | |
| Sec. <u>35</u> , Twp. <u>21</u> | Rge. <u>12</u> | ₩ _{West} | | | 00000 | <u> </u> | | | | - |
| INSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is need | tool open a bottom hole | and base of ind closed, f temperature, | lowing and | l shut-in pr | essures, wheth | er shut-in pre | ssure read | ched stat | tic level, | , |
| Drill Stem Tests Taker (Attach Additional | | Yes 2 | No No | | | Formation Desc | ription | | | - |
| Samples Sent to Geolog | gical Survey | ☐ Yes 🏻 | o _{No} | | 1 | K Log | Sample | | | |
| Cores Taken | | Yes | No | Name | , | Тор | Bott | om | | |
| Electric Log Run (Submit Copy.) | ; | ⊠ _{Yes} □ | □ _{No} | Topeka Lansir Viola Arbuck | ıg | 2,790 3,232 3,498 3,596 | 3,47 3,54 | 0 4 | | |
| | | | | | | | | | | |
| , | | CASING | G RECORD | ∑ _{New} □ | Used | | | | | |
| | Report a | ll strings so | et-conducto | or, surface, | intermediate, | production, et | c. | | | j |
| Purpose of String | Size Hole Drilled | Size Cas Set (In | - , | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | | d Percent tives | |
| Surface | . 121" | 8-5/ | 8" | 23# | 4881 | 60/40poz | 300 | 2% ge | e1 3% c | c. |
| Production | _ 7-7/8" | 5½" | | 14# | -374 6 ! | 68/48382 | 75 | 2%ge1 | 10% sa | 1t _H 3/ |
| | | | | | | | | _ | 10% sa Lsonite | 11. |
| Shots Per Foot 9 | PERFORATION Specify Foota | | nterval Per | forated | | Fracture, Shot, I Kind of Mater | | ueeze Re |) | |
| 4 | 3,660 | to 3,67 | <u> </u> | | 500 ga | l o <u>f</u> 28%/ | 91b1 F | 1. " | - 11 | |
| 4 | 3,684 | to 3,69 | 2 | | and 750 | | /91blF | | 11 | |
| | | | | | | | | _ | | |
| | | | | | | | | | | |
| THE THE DECORD | Size | 0-2-44 | | Danken An | I image Days | | | | | |
| TUBING RECORD (N/A) Well | | Set At | | Packer At | Liner Run | ☐ _{Yes} ☐ | No | 1 | | |
| Date of First Produc | | ng Method | | | | | ر ' | · · · · · · · · · · · · · · · · · · · | | |
| Shut-In_ | | الما | lowing Li | Pumping Li | Gas Lift ☐ C | ther (Explain) | • ` | <u> </u> | 4 | · _ |
| Estimated Production Per 24 Hours | oil | Bbls. | Gas | Mcf Wa | ter Bbls. | Gas-Oil | Ratio | (| Gravity | |
| | | 2 | None | | 45 | N/A | | | _38 | Į; |
| Disposition of Gas: Vented Sold (If vented, sub | N/A Used on | Lease | | OD OF COMPLE | | Oually Complete | | | n Interval | , • |
| (11 venteu, Suo | AGO 101) | | Other (| (Specify) | | | _ | | | - |

ORIGINAL

______ Ticket Number: ' <u>037305</u>

FEB O 6 POPPN FINENTIAL

HALLIBURTON DATA LOG

COMPUPAC Ver. 1.53 9/11/90

FROM CONFIDENTIAL

THIS REPORT IS BASED ON SOUND ENGINEERING PRACTICES, BUT BECAUSE OF VARIABLE WELL CONDITIONS AND OTHER INFORMATION WHICH MUST BE RELIED UPON, HALLIBURTON MAKES NO WARRANTY, EXPRESSED OR IMPLIED, AS TO THE ACCURACY OF THE DATA OR ANY CALCULATIONS OR OPINIONS EXPRESSED HEREIN. YOU AGREE THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER DUE TO NEGLIGENCE OR OTHERWISE, ARISING OUT OF OR IN CONNECTION WITH SUCH DATA, CALCULATIONS OR OPINIONS.

HELM ENERGY CO.

Customer:

| Contractor: | DUKE DRIL | LING | | P | ermit Number: | | |
|-------------------|-----------------|--|---|---------------------------------------|---------------------|--|--------------|
| Lease: | SITTNER | | | W | lell #: | 3 | |
| Location: | SOUTH ELI | INWOOD | | 8 | ec.: | , 35 | |
| Field: | | | | 7 | wn.: | 218 | |
| Country: | USA | | | 713 | ing.: | 12W | |
| County: | STAFFORD | | | | tate: | KANSAS | |
| Job Type: | 5 1/2 LO | | | | | 1 | |
| | <u></u> | | | | • | | |
| | | WEL | L DES | CRIPTI | ON . | - | |
| HO | LE DEPTH | | TYPE | | SIZE | WEIGHT | |
| KB | 3749_ | | CASING | 5_ | 1/2 | 14# | |
| OPEN HOLE | <u> - 3749-</u> | 50 | | | 7/8 | | |
| | _ | | | | | | |
| | | | | | | , | |
| | | | | | | | |
| ਜ਼ਰ | RF DEPTH | | NUMBER | | SIZE | FORMATION | |
| 1.1. | | | MOLIDIA | | 0165 / | 101111111101 | |
| | | ····· | | · · · · · · · · · · · · · · · · · · · | | ······································ | |
| Open Hole I | .D.: | ···· | | Total Depth: | | | • . |
| Zone #: | | | | Formation: | | -, | • |
| Packer Dept | | | | Packer Type: | | | - |
| Baffle/MSC | Depth: | | · · · · · · · · · · · · · · · · · · | Baffle Size: | | · | - |
| BHST: | | | | Frac Gradier | nt: | | - |
| | | | amente i | ING DAT | -^ | • | |
| | | | | | - | | |
| FLUID 1 | | | OMPOSITION | | | VOLUME | |
| | | 10% SALT. | | | <u>14.7 LBS/GAL</u> | | • |
| <u>75 SKS 40/</u> | 60 POZMIX | 10% SALT. | <u>.75% HALAD</u> | 322, 5# GI | 14.3 LBS/GAL | 18.8 BBLS | - |
| 35 SKS 40/ | 60 POZMIX | 10% SALT, | .75% HALAD | 322 | 14.7 LBS/GAL | 8.2 BBLS | - |
| | · | SALT FLUSH | | | | 20 BBLS | - |
| | | OUDI INODI | ' | | | Lo DDGO | _ |
| | | | | | | | - |
| N2 VOLUME: | | | . N2 | RATIO: | | SIAI, - 1 | |
| PLASTIC VIS | 3C: | | _ YI | ELD POINT: | | · · · · · · · · · · · · · · · · · · · | Sant. |
| CIRC TIME: | | | | L STRENGTH:] | | · 1··, | 1.01881011 |
| | | | | | | 0 47 1 | 6 1001 |
| Comments: | | | | · | | Carr | - |
| | ····· | | | | | | |
| | | · · · · · · · · · | | | | Wenta, k | ignsas |
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| | | | | | | | |

ORIGINAL

RELEASED

"ROM CONFIDENTIAL

Legend for Side

1. Time

2. Casing_Press

PSI

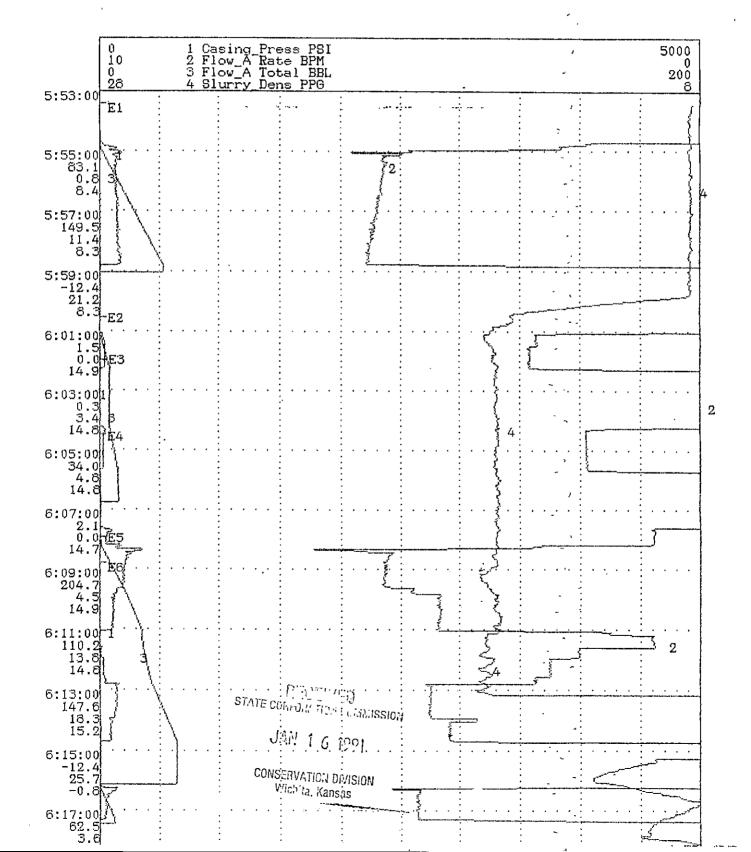
3. Flow_A Total 1

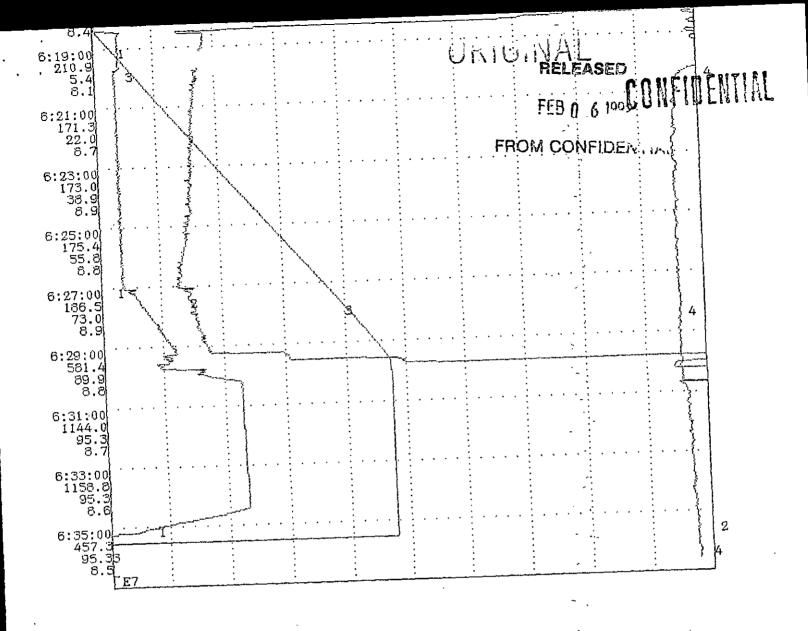
BBL

4. Slurry_Dens

PPG

5. None





STATE GORTONATION OF MISSING

JAH 1 6 1991

CONSERVATION DIVISION Wichta, Kansas

RELEASED

ORIGINAI

FEB 0 6 1992

1MAEROM CONFIDE STAGE/EVENT

mer: HELM ENERGY CO.

Date: 9/11/90

Type: 5 1/2 LONGSTRING

Ticket #: 037305

6:00:30 Event #2 UniPro Event 6:01:56 Event #3 UniPro Event

6:04:29 Event #4 UniPro Event 6:07:55 Event #5 UniPro Event

6:08:45 Event #6 UniPro Event

STAGE SUMMARY

Casing_Press -6.3 PSI = 8.41 PPG Siurry_Dens Flow_A Total

Flow_A Rate 0.0 BPM

STATE COM DUATION CONTRIBSTON

JAN 16 1991

CONSERVATION DIVISION Wichita, Kansas



SERVICI TICKE

CUSTOMER

| Cust. ID Service Location | | _ | | • | ■ A Halliburton | Company | | F\∃ n | £ 199 | 2 L 4 | 9370 | -2 |
|------------------------------|----------------|---------------------------------|------------------------|-----------------|-----------------|--|--|---|---------------------------|-------------------------------|---------------------------------------|----------------|
| _ | Great Be | Δd | | Hous | ston, Texas | | | e di e e | | | | |
| Well No. & Farm | | ه | | | County | | State Within | n: City/Offshore Blo | it ide | NTIAL | Date C. A. | |
| Charge To | | | | Owner | Staffor | Contra | ttor . | - 1 | Assisting | Location | 9/10/9 | <u>0</u> |
| Helm Energ | | ادمنا | | Cust. Order No. | | Du | Ke Dall | rica | Well Type | 1 | | - 9 0 |
| Address | / | 7 | | Cust. Order No. | | _ | | ") | Well Type | ักก | Well Category | |
| City, State, Zip | | | | <u> </u> | | Type a | , 서. nd Purpose of Job | <u>.</u> | Price Sch | reduct | Kan n ri | 18 6 P 8 E |
| | | | | 1 | | رعا ا | • | 4. | 0 | Hiloso | J | |
| Max. Serv. Depth | Casing Depth | | Tubing Size | Casing Size | - ~ | Wed | ertify that the Fai | r Labor Statdards / | Act of 1938 | 3, as ammend | fed, has been con hed covered by t | mplied wit! |
| 37 / G Drill Bit Size | Gun Size | | Truck/Skid No. | Yruck/Skid Type | 25 | PAY | MENT TERMS: Invo | ice payable NET by | the 20th o | f the followin | g month after date | of invoice |
| 7 • §7.5 Mud Weight | N A. | | 51299 | PIS I | | the r | nonth in which the | t in payment of Cust invoice is dated, C ntract rate applicab | ustomer ac | rees to pay | interest thereon a | fter defaul |
| | Mud Type | | Well Pressure | Bottom Hole Tem | p. | it be | comes necessary es to pay all colle | to employ an attor ction costs and att | ney to enfo orney fees | orce collectio in the amou | n of said account nt of 20% of the | . Custome |
| Code | API Code | | U | 114 | Hole Type | the L | inpaid account. See | Work Order Contra | act for addi | tional Terms | and Conditions. | |
| \bigcirc | 15-185 | - 22 | 706 | | OH | | Previous Tio | ket: ! | | | | |
| Price / | , , , , | Assist | 7 | escription | 1 5-2-11 | · ' | epth | Units | | Unit | A | |
| Reference / | Reference | LOC | <u>-</u> | escription | | From | To 🅎 | Qty . | Meas. | Price | Amo | unt |
| 720500 | | | OH Ser | are Che | tan e | | 1000 | ₽ T | lea | 11263 | 10.65 | 00 |
| 722330 | | | Call Don | h | 1. | a | 37/20 | 3719 | 4+ | .10 | 37/ | 90 |
| 722331 | | | 60 02 | - | | 3719 | 303 | 3719 | 4 | ,10 | 8:77 | 20 |
| 721620 | | | DIL De oth | | | , 70° | 3719 | 37/9 | 1+ | .38 | -2164 1413 | 22 |
| 7)1621 | | | Ni /2 >= / | • . | , | 33114 | Ö | 3719- | FF | .38 | 1413 | 22 |
| 721840 | | | DIN DO | +1. | Carlo | ď | 3719 | 3719 | t) | .37 | 1376 | .03 |
| 721841 | | | DW 03 | e (~ | 1370 | 3719 | 2506 | 12.19 | Min | 740. | 740 | 00 |
| 721900 | | | (N) Des | 41 - 46 | , , | 0 | 31/9 | 3719 | 64 | .37 | 17)76 | 03 |
| 771901 | | | (DL ()a | CO SS | o | 3719 | 2500 | 1219 | Min | 740. | .740 | 00 |
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| | | | N 30 | | <u> </u> | | | _ ′ | | | 1 | |
| • | | /> \ | \$\frac{\partial 2}{2} | | | | | , | † . | | | - |
| Described by Ove | tonor Ciolel | | <u> </u> | , , | T () | | ' | | <u> </u> | Book | 10000 | 7 7 |
| Received by Cus | tomer, Fleid i | Prints (|) Film | () | Tape () | | | | _ | Price | 10983 | 33 |
| Miscellaneous Inf | formation T | [(₇ / ₂ | | | | | | | | Sub | | |
| THIS SHARE SAS III | | _\#/· | | | | | i Maca | ··· "(g | <u>. 7</u> 19 | _ Total | | |
| | | | | | | | £ 3.5.1 | 1 1 120. | 4`.! | - | | |
| | | | | | | | UAIT | 1 0 1881 | _ | _ | | |
| | | | | | | | CONSTRV | TION DIVISION | 1 | | Applicable 1 Be Added 0 | Taxes W |
| | | | | | | _M | A Bert | a, Karisas | | (1) | 4541) | 1100 |
| | 1 | _ | 1/-10 | 1 . | | Engi | neer/Operator | No. 1 | | • | Emp.# | |
| \longrightarrow | 120 | r or Li | Agerit (Pléase Pr | | - | | neer/Operator | No 2 | _ | | Emp.# | <u> </u> |
| The Above Job W | /as- | / | Agent mease Pr | 71 (<u>L</u> . | | Engl | neer Operator | INU. Z - | | | ⊑nip.# | |
| Satisfactorily Perf | ormed —— | Óns | tomer or His Ager | it (Signature) | | | | District Ma | nager | | - | |

FORM HLS 7125



WORK ORDER CONTRACT RIGINAL

RELEASED

| FORM | 1908 R-7 | |
|------|----------|--|
| | | |

| -u | A Division of Halliburton Company |
|----|-----------------------------------|

AND PRE-TREATMENT

| DAIA | ATTACH TO INVOICE & TICKET | NO | <u> </u> | <u> 305</u> | |
|------|-------------------------------|----|--------------|-------------|------|
| | | 4 | 11: | 300 | 1792 |

| JIS I RU | CI | | <u> </u> | | | | | | | | DATE | · · · | |
|--------------|-------------------------------------|---|---|------------------------------------|--|----------------|--|-----------------------------------|---------------------|------------------|-------------------|--------------------|-----------------------|
|): I | HALLIBURT | ON SERVICE | is | YO | U ARE HEREE | Y REQUE | ESTED,TO FL | IRNISH EC | UIPMENT A | ND SERVIC | EMEN TO | BED VERCH | IJĄĿŧ₽Æ∳ |
| | THE SAME A | AS AN INDEP | ENDENT COM | NTRACTOR | TO: | Heli | m E | nergu | L Co | mpeny | | | |
| | | | | | , AND MATERIA | ALS FOR | THE PURPOSE | OF SERVIC | (CUSTOM) | ĒR) | | | |
| | | , . | | - 1d | | | | | | ' | | 1 | |
| VELL, | NO | <u> </u> | LEASE _ | 5.4, | ict | | | SEC | <u>_ კა</u> | _ TWP | 215 | RAI | NGE _ <i> J U.</i> |
| ELD | | | co | UNTY 5 | offord | STAT | re | 3 | OWNED I | 3Y | Semc | | |
| | | T⊦ | E FOLLO | WING IN | FORMATIO | V WAS | FURNISHE | BY TH | E CUSTOM | IER OR H | IS AGENT | Γ | |
| ORMA IAME | ATION | | | TYPE | | | | NEW USED | WEIGHT | SIZE , | FROM | то | MAX, ALLOW, P.S.I. |
| ORM/ | NESS | | FRO | MM | то | | CASING | 7 | 14 | 51/3 | ΚB | 3749 | -017158 |
| ACKE | R: TYPE | | | | SET AT | <u> </u> | LINER | | | | CU | MEIII | - No like |
| OTAL | DEPTH | | , MU | ID WEIGHT | | | TUBING | | | | ₩ U | 188 | Ĺ |
| ORE | HOLE | | | | | | OPEN HOLE | | | 77/3 | 3749 | 3750 | SHOTS/FT. |
| NITIAL | PROD: | OIL | BPD, H2O | · E | 3PD, GAS | MCF | PERFORATION | ONS | <u>.</u> | | | | |
| RESE | NT PROD: | OIL | BPD, H2O |)_ <u></u> | BPD, GAS | MCF | PERFORATION | ONS | | | | | |
| | | | | | | | PERFORATION | ONS | • | - | | | |
| REVI | OUS TREAT | MENT: 1 | DATE | _ | TYPE | | | | _ MATERIALS | | • | | |
| | | | TREAT THR | U TUBING | ANNULUS [| CASING | ☐ TUBING/A | NNULUS L | | | VER ORDERE | .D_ | |
| S | et 57 | Ya at | 3799 | رن د | 75 sks | (40 | .60) P | OZMIX | 10% | scH'. | 75% | Holad 3 | 22 |
| | | <u>~</u> | <u> </u> | | 75 sks | | | | 10% | H n | % Helec | | - t |
| | | | | | V2 2V2 | | # . | XMIX | 1010 | 1611 1 /S | 10-0 | <i>y</i> | 911. |
| | | | | | | 90 | 00" Sall | tor | 30 | <u>Ы/ - 5е</u> | lf Flush | | |
| | Used | 35 s | ks of | first | blend | <u> to </u> | Plug r | atholo | mau: | schole | , water | <u>: r w c // </u> | |
| USTO | OMER OR HI | S AGENT WA | RRANTS TH | E WELL IS | IN PROPER CO | NOITION ' | TO RECEIVE T | HE PRODUC | CTŚ, SUPPLIE | S, MATERIA | LS, AND SE | RVICES | |
| As | consideration, t | - the above-named | d Customer agree | es: | THIS CONTRACT | MUST BE \$ | IGNED BEFORE V | VORK IS COM | MENCED | | | | |
| a) | payment of 0 but never to | Customer's accou | unt by the last da r annum. In the e | ly of the mont | ed in Halliburton's h following the mor es necessary to er | ith in which t | the invoice is dated | Customer ac | rees to pay inter- | est thereon afte | r default at the | highest lawful c | ontract rate applic. |
| b) | To defend, in | demnify, release | and hold harmle | ss Halliburton | , its divisions, subs lefense to the exter | idiaries, pare | nt and affiliated co | mpanies and | the officers, direc | tors, employees | , agents and se | rvants of all of | them from and aga |
| | 1. Damage | e to property ov | | ossession of | or leased by Cust | | | (if different fro | om Customer), inc | duding, but not | limited to, surfa | ce and subsurf | ace damage, The I |
| | | | | | e trespass or any | action in the | nature thereof. | | | | | | |
| | Persona from po | al injury or death ollution, subsurfac | or property dair ce pressure, losin | nage (including g control of th | g, but not limited to, ie well and/or a we | damage to | the reservoir form the use of radioac | ation or well), live material, | or any damages | whatsoever, gri | wing out of or i | n any way con | ected with or resu |
| | ⊓egligence, s | strict liability, or | the unseaworthing | ness of any v | ons of Customer provessel owned, open | rated, or furi | nished by Hallibur | on or any de | fect in the data. | products, suppl | ies, materials, o | r equipment of | Halliburton whether |

the preparation, design, manufacture distribution, or marketing thereof, or from a failure to warn ar, cerson of such defect. Such defense, indemnity, release and hold harmless obligations of Customer not apply whore the claims or liability are caused by the gross negligence or willful misconduct of "eliburation. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisionations, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them. That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the production of materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton, Halliburton person will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton agree.

any damages arising from the use of such information.

That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPUIL
OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE, Halliburton's liability and Customer's exclusive remedy in a cause of action (whether in contract tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplier or materials on their return to Halliburton or: at Halliburton's option, to the allowance to the Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, indicated and their return to Halliburton or: at Halliburton's option, to the allowance to the Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, indicated to the customer of credit for the cost of such items. punitive or consequential damages.

That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and iffsich equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost or the cost of repairs unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marrine operations. Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

To waite the provisions of the December Trade Practices - Consumer Protection Act. to the extent permitted by low

To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

That this contract shall be governed by the law of the state where services are performed or materials are furnished.

CONCETATION OF THE SEAN PROPERTY OF THIS CONTRACTION OF THE SEAN PROPERTY OF THIS CONTRACTION OF THE SAME AS CUSTAMER'S AGENT.

THAT I AM AUTHORIZED TO JIGN THE SAME AS CUSTAMER'S AGENT. SIGNED CUSTOMER DATE

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the ction of goods and/or with respect to services furnished under this contract.

ひりひひ (A.M.)P.M. TIME

PAGE 1 OF_

FORM 1906 R-11

HALLIBURTON SERVICES

A Division of Halliburton Company

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| As consideration | on, the above-named Custom | er agr | rees to pay Hal | !iburton | | | | | lalliburto | n's current pric | e lists. Inv | pices payable N | ET by the 2 | 20th of the fo | llowing m | onth after d | late |
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| supplies or materials punitive or consequer | on their return to Halliburto nial damages. | n or, | at Halliburton' | s option | , to the | e allowan | ce to the c | customer of credi | t for the | cost of such | items. In r | io event shall | Halliburton | ba linble for | special, in | outlental, in | duer, |
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HALLIBURTON DIVISION JOB HALLIBURTON " SUMM BILLED ON TICKET NO. ŀΥ WELL DATA COUNTY WEIGHT CASING LINER BPD. WATER BPD. GAS. TUBING OPEN HOLE PERFORATIONS PRESSURE PERFORATIONS JOB DATA CALLED OUT ON LOCATION JOB STARTED JOB COMPLETED TOOLS AND ACCESSORIES DATE 4- 6. DATE 1-6 DATE 7-6 TYPE AND SIZE MAKE DATE TIME 2040 TIME / Colin LOAT COLLAR TIME Z Z LIV LOAT SHOE PERSONNEL AND SERVICE UNITS UIDE SHOE NAME UNIT NO. & TYPE LOCATION ENTRALIZERS 11:251 517:7 20540 OTTOM PLUG 2 / 1 · 1 OP PLUG 1. 1. EAD ACKER THER MATERIALS 378 2 ELLING AGENT TYPE ANNULUS / TUBING | TBG./ANN. CUSTOMER REPRESENTATIVE COPIES REQUESTED. CEMENT DATA NUMBER BULK SACKED STAGE CEMENT BRAND ADDITIVES OF SACKS PRESSURES IN PSI SUMMARY . VOLUMES IRCULATING PRESLUSH: BBL.-GAL HYDRAULIC HORSEPOWER CEMENT SLURRY: BBL. GAL Sil TOTAL VOLUME BBL. GAL REMARKS RDERED ___AVAILABLE.______
AVERAGE RATES IN BPM CEMENT LEFT IN PIPE OVERALL. 00

V. J. mai Kun

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PAGE 1 OF _____ PAGES

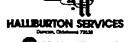


A Division of Holiburton Company

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| FORM 1906 R-11 | <u> </u> | | | | | | | · · | FEB | <u>g 6 199</u> | 2 | |
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| TYPE AND PURPOSE OF | JOB | | | B-10448 | ORDER NO. | | | REF | ERRAL LOC | ATION | - | |
| As consideration of invoice. Upon Co | on, the above-named Custom externer's default in payment | ter ogr | ees to pay Hai stomer a accou | liburton in accord with the rates and term int by the last day of the month followin in the event it becomes necessary to en- so terms and conditions shall be governed | ns stated in Halliburt g the month in whic | on's current pric h the invoice is | e lists Invo | ices payable N omer agrees t | ET by the 20 pay interes | th of the follow | ving month after default of the high | date hest |
| fees in the amount Halliburton wa FITNESS FOR A PAR of action (whether is supplies or materials punitive or consequer | arrants only title to the production of the production of the contract, tort, product liai on their return to Halliburte | cts, su HERWI bility, | d account. The pplies and mat SE WHICH E) breach of wo at Hulliburton | so territe and conditions shall be governed erials and that the same are free from de XTEND BEVOND THOSE STATED IN TH tranty of otherwise) arising out of the a option, to the allowance to the custo | fley the law of the st. fects in workman ship E IMMEDIATELY PRE sole or use of any mer of credit for the | ato where service according sent sceping sent products, supple e cost of such | THERE ARE NCE. Hallilles or mat items in no | ormed or equip NO WARRAN surton's liabili terinis is expre- o event shell i | ment or mat TES, EXPRE by and custo asty limited calliburton b | erials ere furnisi SS OR IMPLIED, omer's exclusive to the replace e liable for spa | on costs and attorned. OF MERCHANTAI or remedy in any ment of such pic cipi, incidental, in | BILITY cause. oducts, iderect. |
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| HALLIBURTON SERVICES JOB LOG FORM 2013 R-2 | | | WF | NO,_ | 3 | LEASE | JAHNUZ TICKET NO. ONSSSO RELEASED | |
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WORK ORDER CONTRACT AND PRE-TREATMENT DATA

URHERRAL

CUSTOMER

A.M. P.M.

AND PRE-TREATMENT DATA FORM 1908 R-7 FROM CONFIDENTIAL DISTRICT TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: STOMER AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING WELL NO LEASE SEC 12 FIELD COUNTY OWNED BY THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT MAX. ALLOW. P.S.I. FORMATION NAME NEW USED WEIGHT SIZE FROM TO TYPE (3%) FORMATION CASING THICKNESS LINER PACKER: TYPE TUBING TOTAL DEPTH MUD WEIGHT OPEN HOLE 7 L SHOTS/FT. BORE.HOLE PERFORATIONS INITIAL PROD: BPD, H₂O BPD, GAS PERFORATIONS PRESENT PROD: BPD, H2O_ BPD, GAS. PERFORATIONS PREVIOUS TREATMENT: DATE TYPE MATERIALS TREATMENT INSTRUCTIONS: TREAT THRU TUBING 🛘 ANNULUS 🗀 CASING 🗗 TUBING/ANNULUS 🗀 HYDRAULIC HORSEPOWER ORDERED 88 CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED As consideration, the above-named Customer agrees: To phy Halliburton in accord with the rates and terms stated in Halliburton's current price list Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's defait payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay intured thereon after default at the highest lawful contract rate applicability never to exceed 18% per annum in the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of the country of the customer agrees to pay all collection costs and attorney fees in the amount of the customer agrees to pay all collection costs and attorney fees in the amount of the customer agrees to pay all collection costs and attorney fees in the amount of the customer agrees. of 20% of the amount of the unpaid account. To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and agen any claims, liability, expenses, afformeys fees, and costs of defense to the extent permitted by law for: Damage to properly owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The trivell owner shall include working and royalty interest owners. Reservoir, formation, or well loss or damage, subsurface trespash or any action in the nature thereof, Personal injury or death or property damage (including, but not limited to damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or result from pollution, subsurface pressure, losing control of the well and/or a well biowout or the use of radioactive material. The defense, indemnty, release and hold harmless obligations of Customer provided for in this Section b) and Section of below shall apply to claims or liability even if caused or contributed to by Halliburton regigence, strict liability, or the unseaworthness of any cessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the proporation, design, manufacture, distribution, or marketing forced, or from a failure to warn any person of such defense, inclemnty, release and hold harmless obligations of Customer's not substity are caused by the gross negligence or which misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisionability are caused by the gross negligence or which misconduct of Halliburton. That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the proof supplies or inderrials, nor the results of any treatment or service, nor the accuracy of any chart Interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton person will use their best efforts in gathering such information and their, best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indomnity Halliburton againly damages ansing from the use of such information. That Halliburton warrants only title to the products, supplies and materials and that the same are free from detects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIOF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND SEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in cause of action (whether in contract, fort, breach of warranty or otherwise) aring out of the sale or use of any products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items to be event shall Halliburton be liable for special, incidental, in punitive or consequential damages. That Customer shall, at its risk and expense, altempt to recover any Hulliburton equipment, tools or instruments which are lost in the well and it such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole regigence of Halliburton. If Halliburton its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations. Customer shall, in addition to the foregoing, be fully responsible for loss of or damage it any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the lighting. returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law. JAN 1 6 1991 That this contract shall be governed by the law of the state where services are performed or materials are furnished. That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in filling by a guly authorized executive phicer of Halliburton. THAVE READ AND UNDERSTAND THIS CONTRACT, AND REPRESENTS, UNTHAT I AM OUTHORIZED TO SON THE SAME ASICUSTOMER'S AGENT. SIGNED

We certify that the Fair Labor Standards Act of 1938, as amended, has boon compiled with in the production of goods and/or with respect to services furnished under this contract.

TIME

| HALLIBURTON SERVICE | WELL NO. | | Sittner TICKET NO. 037305 |
|---------------------|--|--|--|
| JORIOG | CHET | a Halm E | nergy Co AGENO. I RELEASED |
| | JOB TYPE | ن <i>با</i> ح | g String DATE 9.11.90 |
| | VOLUME PUMPS | PRESSURE (PSI) | |
| CHART TIME | (BBL) (GAL) T C | TUBING CASING | DESCRIPTION OF OPERATION AND MATERIALS |
| 2300 | | | C. CONFIDENTIAL FROM |
| 0300 | | | PO INTIDENTIAL |
| 110 | | | On Location |
| | - | | 70 70 70 70 70 70 70 70 70 70 70 70 70 7 |
| 0130 | | - | 5 1 2 1 1/2 |
| 0130 | | | Set up trucks |
| 6 = 1 0 | | | |
| 0519 | | | Break circulation |
| | | <u> </u> | |
| 0559 | 20 / | | Run Salf Flush |
| | | | ` <u> </u> |
| 0607 5 | 1 | 340 | Start mixing coment |
| | | | <u>,</u> . |
| 0615 6 | 23.1 | | Finish mixing comen |
| | | | The state of the s |
| 0617 | / | | Clear lines - Release |
| | | | Clear lines Valence |
| | | 3 | |
| 0618 | 1 1 | 350 | Stort displeament |
| 10.400 5.7 | Gu | | |
| 0640 8.3 | 91.6 | 1142 | Plug down at 3148 By Wireline |
| | - | No | By Wireline |
| | | | · · · · · · · · · · · · · · · · · · · |
| | | | Good Circulation |
| | | | |
| | _ | OK | Release Float held |
| | | | , |
| | | | - |
| | | | Wash + Rack up |
| | | | |
| - - | 1 | | Job complete |
| | | | 400 complete |
| | | | Thank STAP OU MOTOR |
| | | | |
| | | | 5/936 |
| | | | 3/936 |
| | | | 81870 Jeray Bennett |
| _ _ | | | 89317 Wayne Wilson |
| | | | 81870 JERRYNT BENNEH B9377 Wayne Wilson B2824 Dennis Remsey |
| | | | - |

HALLBURTON SERVICES

A Division of Halliburton Comp.

BULK MATERIALS DELIVERY

ORIGINAL AND CONTINUATION

RELEASED

FOR INVOICE AND 0/8530

FEB 0 6,1992

DATE CUSTOMER ORDER NO. WELL NO. AND FARM FREM FORD FIDEN 9-6-90 SITTNER No. B 909448 HELM ENERGY MAILING ADDRESS HELM ENERGY DELIVERED FROM DUKE DRLG. RIG #2 GREAT BEND, KS. W.R. MOUSER CITY & STATE 2656**-6**605 LOCATION SECONDARY REF. OR PART NO. CODE PRICE REFERENCE TRUCMA DESCRIPTION L D QTY. MEAS. aty, İMEAS 300 40% POZMIX/60% CEMENT 2% GET 516.00261 1 B STANDARD CEMENT 504-308 180 SK 963 00 <u>5.35</u> 516,00286 1 B POZMIX A 120 SK 506-105 334 80 506-121 516.00259 1 B 5 HALLIBURTON GEL 2% ALLOWED NC 509-406 890.50812 1 B CALCIUM UHLORIDE MIXED 3% H/300 8 sk 206 00 ٠, الهادت Returned Mileage Charge TOTAL WEIGHT LOADED MILES TON MILES 00000 פוץים וימידי V_{ij} ira, Kangga SERVICE CHARGE ON MATERIALS RETURNED CU. FEET SERVICE CHARGE CU. FEET 500-207 <u>316 1.10</u> 347 60 Mileage Charge 26,956 TOTAL WEIGHT 20 LOADED MILES TON MILES 269.56 <u>500-306</u> **.7**5 No. B909448 CARRY FORWARD TO INVOICE SUB-TOTAL FORM 1911 - R6 REV. 8-85



BULK MATERIALS DELIVERY

TICKET CONTINUATION RIGHTNOTICE AND 037305

| DATE | CUSTOMER ORDE | R NO. | | | | WELL NO. AND FARM | | COL | JNTY | i ro fi | 0 17 | <u> </u> | STATEL NI | |
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| 9-11-90 CHARGE TO | | | _ | | | OWNER | | CONTRAC | | | | | 9094 | |
| Holm Energy | Co | _ | | | | Same | | Duke | Dr] | g. IPRE | YARED B | | 3034 | 30 |
| 6104 E. | 3200 | ٠, ٦ | . <u>I</u> . | . Do | 7 | | | | 25 52 | ł | | Sheet s | | |
| CITY & STATE | | <u> </u> | 112 | | | Gt. Bend, Ke. | | TRUCK N | | REC | EIVĘĎ BÝ | | | |
| Tulsa, OK | 74135 | _, | | | | Location | | 4604 | -820 | 06 7 | Jerr | y Ba | unell | |
| PRICE SECONDARY CODE REFERENCE REF. OR PART NO. | | DE | | | DESCRIPTION | | UNITS 1 | | UNIȚS 2 | | UNIT PRICE | AMOUNT | | |
| THE ENERGY | PART NO. | L | D | | | QTY. MEA | | QTY. | MEAS | 1 | . | | | |
| | | \perp | | 150 4 | 0% Pc | ozmix 60% Cement | t 2% Gel | _ | | | - | | | |
| 504-308 | 516.00261 | 1 | ъ | Stand | ard (| Cement | | 90 | sk | | - | 5•35 | 481 | .50 |
| <u>596-</u> 105 | 516.00286 | 1 | b | Pozmi | x A_ | | | 60 | sk | | | 2.79 | 167 | 40 |
| 506-121 | 516.00259 | 1 | ь | 3 Hal | libu | rton Gel 2% all | o nè d | | - | `, | 12 | | | NC |
| 509-968 | 516.00315 | 1 | ъ | Salt | Blen | ded 10% W/150 | | 700 | lb. | - ' | ************************************** | >10 | 7 0. | .00 |
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| - : | | - | \vdash | SERVICE | CHARGE | ON MATERIALS RETURNED | | | · · · | U.FEET | | - | | - |
| 500-207 | | 1 | ь | SERVICE | CHARGE | | con. | SER"ATIO | ''/ <i>[]</i> 'ci | UNFEET 1 | 74 | 1.10 | 191 | .40 |
| 500-306 | | 1 | b | Mileage Charge | | 14,755 TOTAL WEIGHT | 20 | | nn 's | 147. | | •75 | | .6 6 |
| | | | | | TOTAL WEIGHT LOADED MILES TON MILES | | | | | | · · | | | <u> </u> |
| /w B 3034 | 158 | | | | | | CAF | RRY FORWA | ARD TO | INVOICE | sue | -TOTAL | 1786 | 107 <u>1</u> |
| <u> </u> | | | | FORM 1911 | - DE DEV | 0.05 | | | | | <u> </u> | H | | L |