

CONFIDENTIAL

ORIGINAL

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RELEASED
FEB 06 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

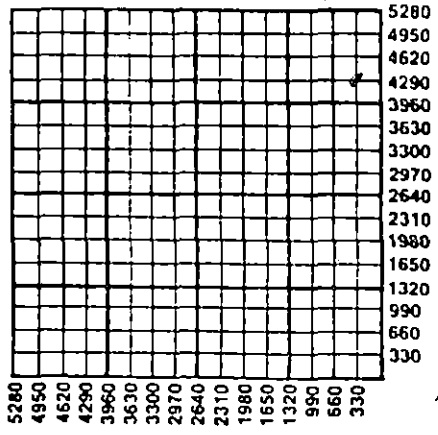
Operator: License # 3672
Name: Helm Energy Company
Address 6104 East 32nd - Suite 208

City/State/Zip Tulsa, OK 74135
Purchaser: Texaco Trading & Trans.
Operator Contact Person: John Helm
Phone (918) 665-3740
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Karl Kriegh

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
09-06-90 09-11-90
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,706.0000 FROM CONFIDENTIAL
County Stafford
SE NE NE Sec. 35 Twp. 21 Rge. 12 East
4290 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Sittner Well # 3
Field Name Max
Producing Formation Arbuckle
Elevation: Ground 1810.6' KB 1818.6'
Total Depth 3750' PBDT 3,746'



Amount of Surface Pipe Set and Cemented at 488' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3,136
feet depth to 3,746' w/ 150 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President JOHN S. HELM Date _____
Subscribed and sworn to before me this 02 day of January, 19 91.
Notary Public Edna M. Halcomb
Date Commission Expires Sept 17, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

1-3-1991 CONSERVATION DIVISION
Wichita, Kansas

11/10/71

JAN 31 1972

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SIDE TWO

Operator Name Helm Energy Company Lease Name Sittner Well # 3
 East County Stafford
 Sec. 35 Twp. 21 Rge. 12 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	Top	Bottom
Topeka	2,790	3,070
Lansing	3,232	3,470
Viola	3,498	3,544
Arbuckle	3,596	3,720

Log Sample

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	488'	60/40poz	300	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3746'	60/40poz	75	2% gel 10% salt 3/4% Halad
					60/40poz	75	2% gel 10% salt 5# Gilsonite/sx

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	3,660 to 3,673	500 gal of 28%/91bl Fl.	" "
4	3,684 to 3,692	and 750 gal 15%/91bl Fl.	" "

TUBING RECORD Size Set At Packer At Liner Run Yes No
 (N/A) Well Shut-In

Date of First Production Shut-In Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. 2 Gas Mcf None Water Bbls. 45 Gas-Oil Ratio N/A Gravity 38

Disposition of Gas: N/A METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Completed Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

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HALLIBURTON DATA LOG
COMPUPAC Ver. 1.53 9/11/90

FROM CONFIDENTIAL

THIS REPORT IS BASED ON SOUND ENGINEERING PRACTICES, BUT BECAUSE OF VARIABLE WELL CONDITIONS AND OTHER INFORMATION WHICH MUST BE RELIED UPON, HALLIBURTON MAKES NO WARRANTY, EXPRESSED OR IMPLIED, AS TO THE ACCURACY OF THE DATA OR ANY CALCULATIONS OR OPINIONS EXPRESSED HEREIN. YOU AGREE THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER DUE TO NEGLIGENCE OR OTHERWISE, ARISING OUT OF OR IN CONNECTION WITH SUCH DATA, CALCULATIONS OR OPINIONS.

Customer: HELM ENERGY CO. Ticket Number: 037305
 Contractor: DUKE DRILLING Permit Number: _____
 Lease: SITTNER Well #: 3
 Location: SOUTH ELLINWOOD Sec.: 35
 Field: _____ Twn.: 21S
 Country: USA Rng.: 12W
 County: STAFFORD State: KANSAS
 Job Type: 5 1/2 LONGSTRING

WELL DESCRIPTION

HOLE DEPTH	TYPE	SIZE	WEIGHT
<u>KB - 3749</u>	<u>CASING</u>	<u>5 1/2</u>	<u>14#</u>
<u>OPEN HOLE - 3749-50</u>	_____	<u>7 7/8</u>	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

PERF DEPTH	NUMBER	SIZE	FORMATION
_____	_____	_____	_____
_____	_____	_____	_____

Open Hole I.D.: _____ Total Depth: _____
 Zone #: _____ Formation: _____
 Packer Depth: _____ Packer Type: _____
 Baffle/MSC Depth: _____ Baffle Size: _____
 BHST: _____ Frac Gradient: _____

CEMENTING DATA

FLUID TYPE	COMPOSITION	DENSITY	VOLUME
<u>40 SKS 40/60 POZMIX</u>	<u>10% SALT, .75% HALAD 322</u>	<u>14.7 LBS/GAL</u>	<u>9.3 BBLs</u>
<u>75 SKS 40/60 POZMIX</u>	<u>10% SALT, .75% HALAD 322, 5# GI</u>	<u>14.3 LBS/GAL</u>	<u>18.8 BBLs</u>
<u>35 SKS 40/60 POZMIX</u>	<u>10% SALT, .75% HALAD 322</u>	<u>14.7 LBS/GAL</u>	<u>8.2 BBLs</u>
_____	<u>SALT FLUSH</u>	_____	<u>20 BBLs</u>
_____	_____	_____	_____

N2 VOLUME: _____ N2 RATIO: _____
 PLASTIC VISC: _____ YIELD POINT: _____
 CIRC TIME: _____ GEL STRENGTH: _____

Comments: _____

STAFFORD COUNTY COMMISSION
 FEB 16 1991
 CONSERVATION DIVISION
 WICHITA, KANSAS

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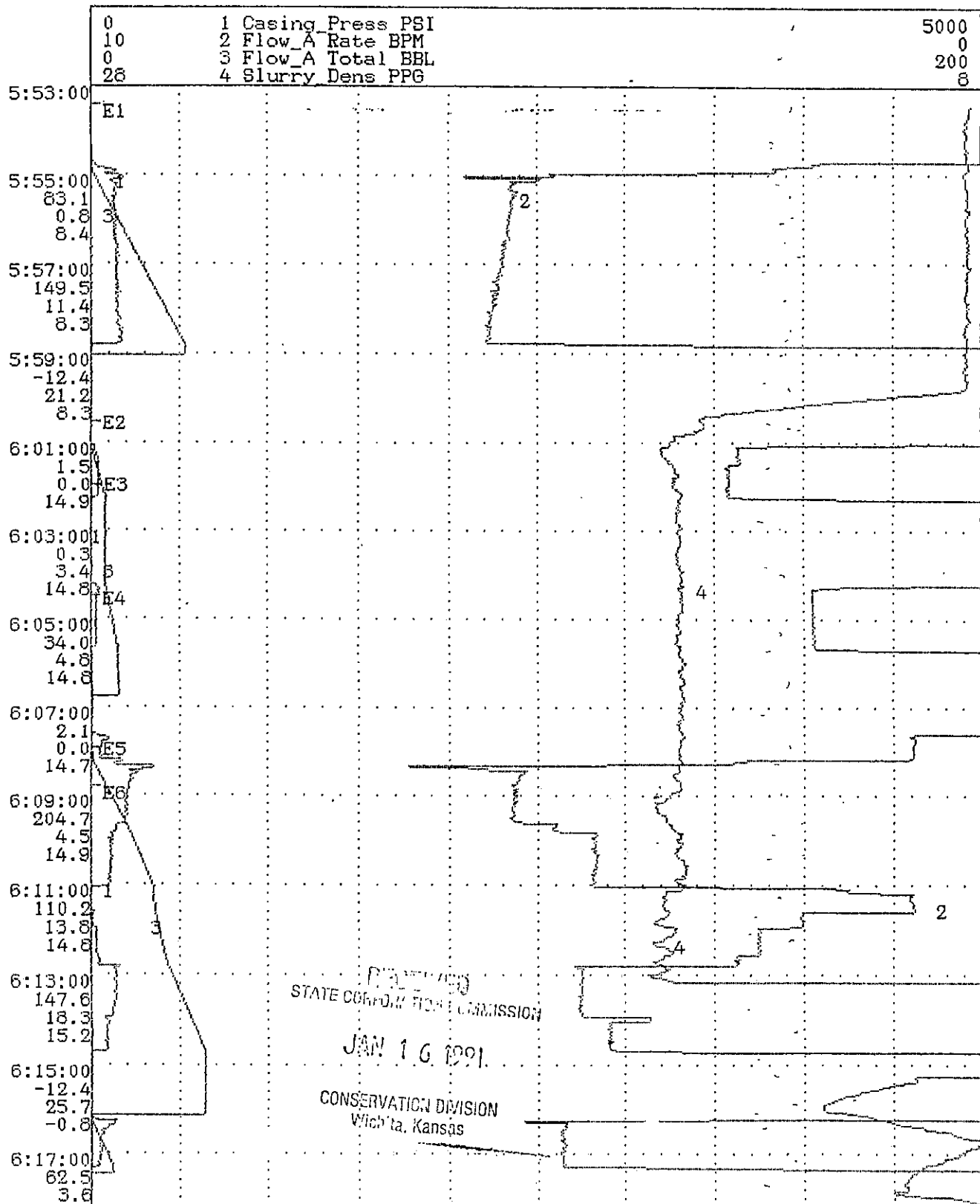
FEB 06 1992

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Legend for Side

- 1. Time
- 2. Casing_Press PSI
- 3. Flow_A Total 1 BBL
- 4. Slurry_Dens PPG
- 5. None



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STATE COMMISSION

JAN 16 1991

CONSERVATION DIVISION
Wichita, Kansas

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RELEASED

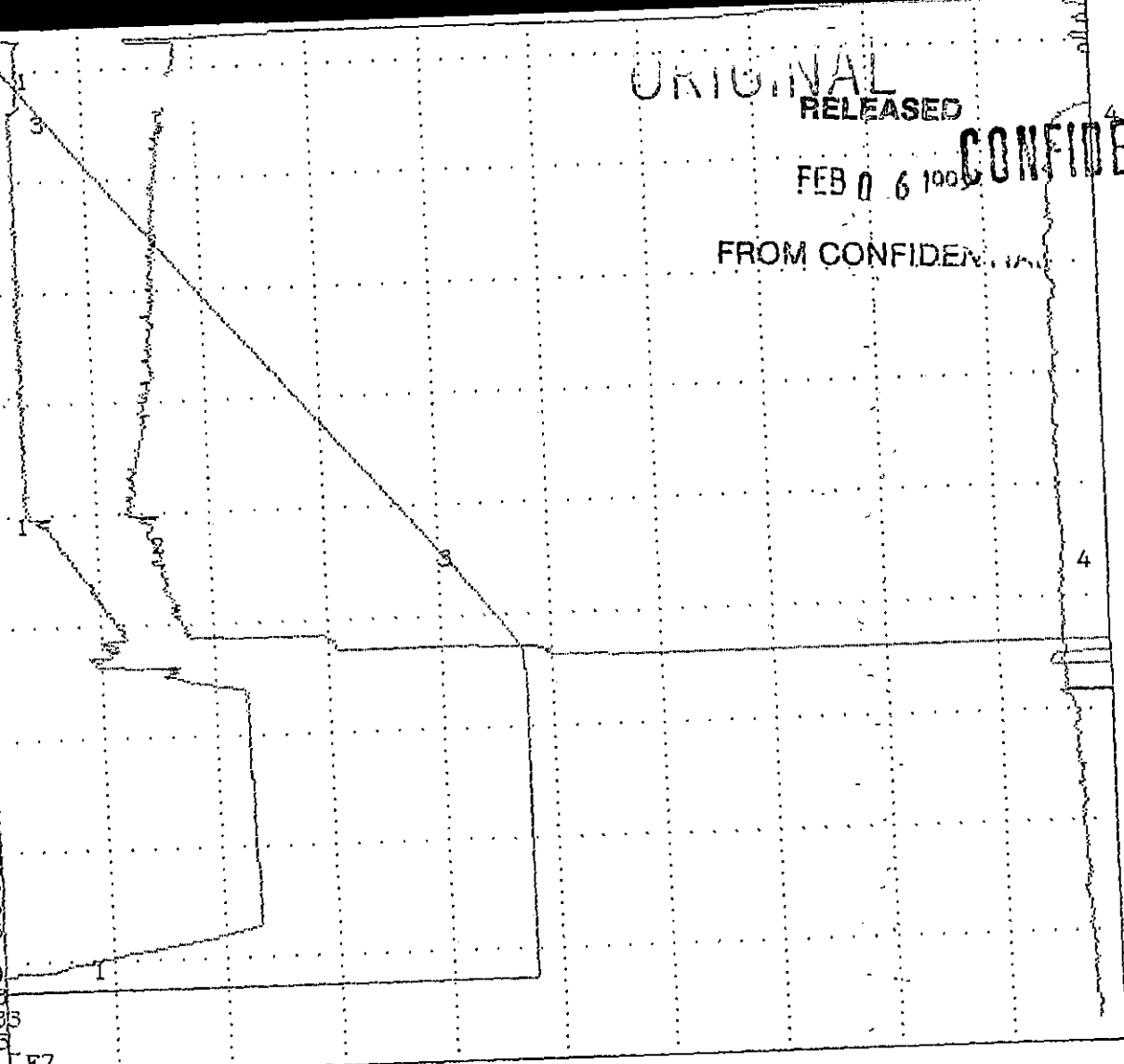
FEB 06 1989

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FROM CONFIDENTIAL

8.4
6:19:00
210.9
5.4
8.1
6:21:00
171.3
22.0
8.7
6:23:00
173.0
38.9
8.9
6:25:00
175.4
55.8
8.8
6:27:00
186.5
73.0
8.9
6:29:00
581.4
89.9
8.8
6:31:00
1144.0
95.3
8.7
6:33:00
1158.8
95.3
8.6
6:35:00
457.3
95.33
8.5

E7



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STATE CORPORATION COMMISSION

JAN 16 1991

CONSERVATION DIVISION
Wichita, Kansas

FEB 06 1992

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STAGE/EVENT SUMMARY

CONFIDENTIAL

Company: HELM ENERGY CO.
Type: 5 1/2 LONGSTRING

Date: 9/11/90
Ticket #: 037305

***** 5:53:23 Start Job *****

- 6:00:30 Event #2 UniPro Event
- 6:01:56 Event #3 UniPro Event
- 6:04:29 Event #4 UniPro Event
- 6:07:55 Event #5 UniPro Event
- 6:08:46 Event #6 UniPro Event

STAGE SUMMARY

Casing_Press	=	-6.3 PSI	Slurry_Dens	=	8.41 PPG	Flow_A Total	=	0.0 BBL
Flow_A Rate	=	0.0 BPM						

***** 6:36:34 End Job *****

RECEIVED
STATE CORPORATION COMMISSION

JAN 16 1991

CONSERVATION DIVISION
Wichita, Kansas

Cust. ID
Service Location
Great Bend

Houston, Texas 77242-2800

6 1992 L 49370-2

Well No. & Farm <u>Straer #3</u>	County <u>Stafford</u>	State <u>KS</u>	Within: City/Offshore Block <u>CONFIDENTIAL</u>	Date <u>9/10/90</u>
-------------------------------------	---------------------------	--------------------	--	------------------------

Charge To <u>Helm Energy Company</u>	Owner <u>Same</u>	Contractor <u>Duke Drilling</u>	Assisting Location <u>N.A.</u>
Address	Cust. Order No. <u>N.A.</u>	Referral Loc. <u>N.A.</u>	Well Type <u>OH Land</u>

City, State, Zip	Type and Purpose of Job <u>621</u>
------------------	---------------------------------------

Max. Serv. Depth <u>3719</u>	Casing Depth	Tubing Size <u>N.A.</u>	Casing Size <u>8.625</u>	We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished covered by this invoice. PAYMENT TERMS: Invoice payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. See Work Order Contract for additional Terms and Conditions.
Drill Bit Size <u>7.875</u>	Gun Size <u>N.A.</u>	Truck/Skid No. <u>51299</u>	Truck/Skid Type <u>P151</u>	
Mud Weight <u>9.1</u>	Mud Type <u>FM</u>	Well Pressure <u>0</u>	Bottom Hole Temp. <u>114</u>	
Code <u>0</u>	API Code <u>15-185-22,706</u>	Hole Type <u>OH</u>	Previous Ticket: <u>L</u>	

Price Reference / Secondary Reference	Assist LOC	Description	Depth		Units		Unit Price	Amount	
			From	To	Qty	Meas.			
720500		OH Service Change			1	ea	1065	1065	00
722330		GR Depth	0	3719	3719	ft	.10	371	90
722331		GR Oper	3719	0	3719	ft	.10	371	90
721620		DIL Depth	0	3719	3719	ft	.38	1413	22
721621		DIL Oper	3719	0	3719	ft	.38	1413	22
721840		DSN Depth	0	3719	3719	ft	.37	1376	03
721841		DSN Oper	3719	2500	1219	min	740	740	00
721900		CDL Depth	0	3719	3719	ft	.37	1376	03
721901		CDL Oper	3719	2500	1219	min	740	740	00
721730		Micro Depth	0	3719	3719	ft	.37	1376	03
721731		Micro Oper	3719	2500	1219	min	740	740	00

Received by Customer: Field Prints ()	Film ()	Tape ()	Book Price	<u>10983 33</u>
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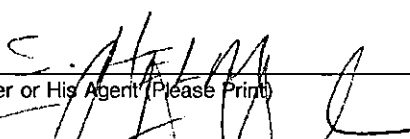
Miscellaneous Information <u>TGM</u>	Sub Total
SEP 10 1990 JUN 16 1991	

CONSERVATION DIVISION
Wichita, Kansas

Applicable Taxes Will Be Added On Invoice

M.A. Burt
 Engineer/Operator No. 1 Emp. # 104540 110

The Above Job Was Satisfactorily Performed


 Customer or His Agent (Signature)

Engineer/Operator No. 2 Emp. #

District Manager

CUSTOMER

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

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ATTACH TO INVOICE & TICKET NO. **037305**

FORM 1908 R-7

DISTRICT Pratt, Ks.

DATE 9. 11. 90 1992

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE **CONFIDENTIAL**

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Helm Energy Company (CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3 LEASE Sithner SEC. 35 TWP. 21S RANGE 12W

FIELD _____ COUNTY Stefford STATE Ks OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

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PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Set 5 1/2 at 3749' w 75 SKS (40.60) Pozmix 10% sell, .75% H-led 322
75 SKS (40.60) Pozmix 10% sell, .75% H-led 322, 5th gal.
400th sell for 20 hbl - sell flush

Used 35 SKS of first blend to plug rat hole, mouse hole, water well

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default, payment of Customer's account by the last day of the month following the month in which the invoice is dated. Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section (b) and Section (c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections (b) and (c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in the event of a cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing and returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE 9. 11. 90

TIME 0300 (A.M./P.M.)

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



HALLIBURTON SERVICES
Duncan, Oklahoma 73538

A Division of Halliburton Company

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FEB 0 6 1992

TICKET NO. 037305-4

PAGE 1 OF 2 PAGES

FORM 1906 R-11

WELL NO. -- FARM OR LEASE NAME <u>3 S. Huer</u>		COUNTY <u>St. Hed</u>	STATE <u>Ks.</u>	CITY / OFFSHORE LOCATION <u>FROM CONFIDENTIAL</u>	DATE <u>7 11 90</u>
CHARGE TO <u>Helm Energy Company</u>		OWNER <u>S.E.M.C.</u>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR <u>Duke Orlg Prg #2</u>	LOCATION <u>1 Great Bend, Ks 25526</u>		CODE
CITY, STATE, ZIP		SHIPPED VIA <u>Co T, K</u>	FREIGHT CHARGES PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>	LOCATION <u>2 CONFIDENTIAL</u>	
WELL TYPE <u>01</u>	WELL CATEGORY <u>01</u>	WELL PERMIT NO.	DELIVERED TO <u>Location</u>	LOCATION <u>3</u>	
TYPE AND PURPOSE OF JOB <u>035</u>		ORDER NO. <u>B- 909458</u>	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such product, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	20	mi.			2.35	47.00
001-016		1		Pump Charge	8	hr	3749	ft	1145.	1145.00
030-018		1		Plug 5-w	1	cc	5 1/2		53.	53.00
40	807.93022	1		Control	4	cc	5 1/2		44.00	176.00
26	847.6318	1		Insert Flant Shoe	1	cc	5 1/2		223	223.00
27	815.19311	1		Auto Filling	1	cc			30.00	30.00

[Handwritten notes and signatures in the table area]

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B- 909458 CONSERVATION DIVISION

1786.71

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

CUSTOMER OR HIS AGENT (PLEASE PRINT)
[Signature]

CUSTOMER OR HIS AGENT (SIGNATURE)
[Signature]

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Jerry Kenneth
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

CUSTOMER: Helium Energy Co.
LEASE: 5 Acres
WELL NO.: 43
JOB TYPE: 5 1/2 Long String
DATE: 9-11-20

WELL DATA

FIELD _____ SEC. 35 TWP. 21S RNG. 12W COUNTY Stafford STATE OK

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14	5 1/2	KB	3744	
LINER				FROM CONT.	IDENTIF.	
TUBING						
OPEN HOLE			7 1/8	3744	3750	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-10</u>	DATE <u>9-11</u>	DATE <u>9-11</u>	DATE <u>9-11</u>
TIME <u>1100</u>	TIME <u>1310</u>	TIME <u>0515</u>	TIME <u>0730</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Insert Shoe</u>	<u>1</u>	<u>Hawco</u>
GUIDE SHOE	<u>0</u>	<u>"</u>
CENTRALIZERS <u>1,2,3,5</u>	<u>4</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>5W</u>	<u>1</u>	<u>"</u>
HEAD <u>Manifold</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER <u>Auto Fillup</u>	<u>1</u>	<u>"</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J Bennett</u>	<u>RCM</u>	
<u>W Wilson</u>	<u>51936</u>	<u>25520</u>
<u>D Ramsey</u>	<u>Bulk</u>	
	<u>4640</u>	<u>25520</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL-API _____

PROP. TYPE _____ SIZE _____ LB _____

PROP. TYPE _____ SIZE _____ LB _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN _____

GELLING AGENT TYPE _____ GAL-LB _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN _____

BREAKER TYPE _____ GAL-LB _____ IN _____

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB 5 1/2 Long String

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR Jerry Bennett COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT/SK.	MIXED LBS/GAL.
	<u>40</u>	<u>40-60</u>	<u>Pozmix</u>	<u>B</u>	<u>10% salt 75% Haled 322</u>	<u>1.31</u>	<u>14.7</u>
	<u>45</u>	<u>40-60</u>	<u>Pozmix</u>	<u>B</u>	<u>10% salt 75% Haled 322, 5% g.1</u>	<u>1.41</u>	<u>14.3</u>
	<u>35</u>	<u>40-60</u>	<u>Pozmix</u>	<u>B</u>	<u>10% salt 75% Haled 322</u>	<u>1.31</u>	<u>14.7</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 1 REASON Insert Fluid

SUMMARY

PRESLUSH: BBL-GAL 20 TYPE 5 1/2

LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

TREATMENT: BBL-GAL _____ DISPL: BBL-GAL 91.6

CEMENT SLURRY: BBL-GAL 9.3 + 18.8 = 28.1

TOTAL VOLUME: BBL-GAL _____

REMARKS

Total Casing 3753 FT

CONCRETE DIVISION
Wichita, Kansas



HALLIBURTON SERVICES

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

WELL DATA
35 21 12

BILLED ON TICKET NO. 10000

RELEASED

FIELD _____ SEC. 35 TWP. 21 RNG. 12 COUNTY Washita STATE OK

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		20.5	6.75	25	4850	6172
LINER						
TUBING						
OPEN HOLE				485	90	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

CONFIDENTIAL

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE _____	DATE <u>7-6</u>	DATE <u>7-6</u>	DATE <u>7-6</u>
TIME <u>1000</u>	TIME <u>1700</u>	TIME <u>2040</u>	TIME <u>2210</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. J. ...</u>	<u>51717</u>	<u>20040</u>
<u>...</u>	<u>...</u>	<u>...</u>
<u>...</u>	<u>...</u>	<u>...</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR		
LOAD SHOE		
GUIDE SHOE	<u>1</u>	<u>...</u>
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>1</u>	<u>...</u>
HEAD	<u>1</u>	<u>...</u>
PACKER		
OTHER		

MATERIALS

REAT. FLUID _____ DENSITY _____ LB./GAL.-API

DISPL. FLUID _____ DENSITY _____ LB./GAL.-API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

CID TYPE _____ GAL _____ %

CID TYPE _____ GAL _____ %

CID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

SEALING AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

EMULSIFYING AGENT TYPE _____ GAL.-LB. _____ IN

THICKENING AGENT TYPE _____ GAL.-LB. _____ IN

CRACKER TYPE _____ GAL.-LB. _____ IN

LOCKING AGENT TYPE _____ GAL.-LB. _____ IN

PERFORATION BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT ...

DESCRIPTION OF JOB ...

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR [Signature]

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>200</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>...</u>	<u>1.20</u>	<u>1415</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME BBL-GAL _____

AVERAGE RATES IN BPM _____ REMARKS ...

TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

CUSTOMER
LEASE
WELL NO.
JOB TYPE
DATE

FEB 06 1992

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 3 341028		COUNTY 3410280	STATE K	CITY / OFFSHORE LOCATION	DATE 1/21/92
CHARGE TO Hellier Energy Co		OWNER HELLIER	TICKET TYPE (CHECK ONE)		NITROGEN JOB YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS 614 E 12th		CONTRACTOR HELLIER	SERVICE 1	CODE 2000	
CITY, STATE, ZIP Lawton OK 73505		SHIPPED VIA 5177	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2	CODE
WELL TYPE	WELL CATEGORY	WELL PERMIT NO. 5-15-273	DELIVERED TO HELLIER	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB B-10448		ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
100117		1		MILEAGE	20	mi.			2.35	47.00
100118				20 mi. (10000)	40	mi.			15.00	600.00
100119		1		20 mi. (10000)	100	mi.			2.00	200.00
124	15217	1		20 mi. (10000)	100	mi.			1.35	135.00
213	151002	1		20 mi. (10000)	100	mi.			1.70	170.00
27	151115	1		20 mi. (10000)	100	mi.			2.00	200.00

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-10448**

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X CUSTOMER OR HIS AGENT (PLEASE PRINT)

X CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

JAN 6 1992

HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB CONTRACT TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE

HALLIBURTON SERVICES
JOB LOG

WELL NO. 3 LEASE 211002 TICKET NO. 018530
 CUSTOMER Helm Energy Co PAGE NO. RELEASED
 JOB TYPE 5765 DATE 1-6-70 9 6 1992

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							Called out
	1500							On road
	2040							DOWNHOLE - BRK'G C/LC
	2052	6	-				100	START ANCHOR 67.3 BBL SL
	2103	-	473					Release Pump
	2105	7	-				100	START 256 BBL D.W.
	2112	2	157				300	Run Down - On Subject
	2112							Release Hold
								REC'D 35 SKS TO PIT
								Just Complete
								Thank you
								JAMIE
								DAVE
								Bill

FROM CONFIDENTIAL
CONFIDENTIAL

STARTED
JAN 6 1970
CONS. TO HALLIBURTON

CUSTOMER

DISTRICT 61 Penns K3 DATE 4-6-90 FROM CONFIDENTIAL

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Helix Energy Co (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

CONFIDENTIAL

WELL NO. 3 LEASE J.H. Noe SEC. 35 TWP. 21 RANGE 12
 FIELD Stafford COUNTY K3 STATE K3 OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		<input checked="" type="checkbox"/>	23	6 7/8	K3	1188	
LINER							
TUBING							
OPEN HOLE					1188	72	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Set 488 87% w/ 300 SKS 40/60 H2 5/100

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or result from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in the event of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer, at the landing or returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

JAN 16 1991
 I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT TO YOU THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.
 SIGNED _____ CUSTOMER
 DATE _____
 TIME 10:30 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES
JOB LOG

WELL NO. 3 LEASE Sittner TICKET NO. 037305
 CUSTOMER Helm Energy Co PAGE NO. 1 RELEASED
 JOB TYPE 5 1/2 Long String DATE 9.11.90

FORM 2013 R-2

CHART NO.	TIME	VOLUME (BBL) (GAL.)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
	2300						Call from CONFIDENTIAL
	0110						On location
	0130						Set up trucks
	0519						Break circulation
	0559	20		✓			Run Self Flush
	0607	5	1	✓		340	Start mixing cement
	0615	6	23.1	✓			Finish mixing cement
	0617	—		✓		—	Clear lines - Release
	0618	1	1	✓		250	Start displacement
	0640	8.3	91.6	✓		1142 No	Plug down at 3748 By Wireline
							Good circulation
						OK	Release Float held
							Wash + Rack up
							Job complete
							Thank You
							51936
							81870 JERRY BENNETT
							89377 Wayne Wilson
							B2524 Dennis Remsey

CUSTOMER



BULK MATERIALS DELIVERY AND TICKET CONTINUATION

RELEASED FOR INVOICE AND TICKET NO. **018530**
FEB 06 1992

DATE 9-6-90	CUSTOMER ORDER NO.	WELL NO. AND FARM 3 SITNER	COUNTY FRANKLIN	STATE KS.
CHARGE TO HELM ENERGY	OWNER HELM ENERGY	CONTRACTOR DUKE DRLG. RIG #2		No. B 909448
MAILING ADDRESS	DELIVERED FROM GREAT BEND, KS.	LOCATION CODE B5520	PREPARED BY M.R. MOUSER	
CITY & STATE	DELIVERED TO LOCATION	TRUCK NO. 2656-6605	RECEIVED BY <i>[Signature]</i>	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
				300 40% POZMIX/60% CEMENT 2% GEL						
504-308	516.00261	1	B	STANDARD CEMENT	180	SK			5.35	963.00
506-105	516.00286	1	B	POZMIX A	120	SK			2.79	334.80
506-121	516.00259	1	B	5 HALLIBURTON GEL 2% ALLOWED						NC
509-406	890.50812	1	B	CALCIUM CHLORIDE MIXED 3% W/300	8	SK			25.75	206.00
THIS IS NOT AN INVOICE										
				Returned Mileage Charge						
				TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET			
500-207		1	B	SERVICE CHARGE			CU. FEET	316	1.10	347.60
500-306		1	B	Mileage Charge	20	LOADED MILES	TON MILES	269.56	.75	202.17
No. B909448					CARRY FORWARD TO INVOICE			SUB-TOTAL		2,053.57

CUSTOMER

**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**



**ORIGINAL RELEASED
FOR INVOICE AND
TICKET NO.**

037305

FEB 06 1992

CONFIDENTIAL

DATE 9-11-90		CUSTOMER ORDER NO.		WELL NO. AND FARM Sittner 3		COUNTY Frankford		STATE Ks.	
CHARGE TO Helm Energy Co				OWNER Same		CONTRACTOR Duke Drlg.		No. B 909458	
MAILING ADDRESS 6104 E. 32nd Suite 207				DELIVERED FROM Gt. Bend, Ks.		LOCATION CODE 59 25520		PREPARED BY J.M. Sheets	
CITY & STATE Tulsa, OK 74135				DELIVERED TO Location		TRUCK NO. 4604-8206		RECEIVED BY Jerry Bennett	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
				150 40% Pozmix 60% Cement 2% Gel							
504-308	516.00261	1	b	Standard Cement	90	sk			5.35	481.50	
506-105	516.00286	1	b	Pozmix A	60	sk			2.79	167.40	
506-121	516.00259	1	b	3 Halliburton Gel 2% allowed						NC	
509-968	516.00315	1	b	salt Blended 10% W/150	700	lb.			0.10	70.00	
509-968	516.00158	1	b	Salt not mixed	400	lb.			0.10	40.00	
508-292	70.15573	1	b	Gilsonite Blended 5# W/75	400	lb.			0.42	168.00	
507-775	516.00144	1	b	Halad 322 Blended .75% W/150	97	lb.			5.75	557.75	
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES		
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		1	b	SERVICE CHARGE			CU. FEET 174		1.10	191.40	
500-306		1	b	Mileage Charge	14,755	TOTAL WEIGHT	20	LOADED MILES	147.55	TON MILES	
No. B909458				CARRY FORWARD TO INVOICE				SUB-TOTAL		1786.71	

CUSTOMER