

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name PETROLEUM, INC
Address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Purchaser Texaco Refinery

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Kenneth W. Johnson
Phone 316/269-9001

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-1-85 2-8-85 2-26-85
Spud Date Date Reached TD Completion Date

3578'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,172-0000

County Stafford

SE SE SE Sec. 35 Twp. 21S Rge. 12 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

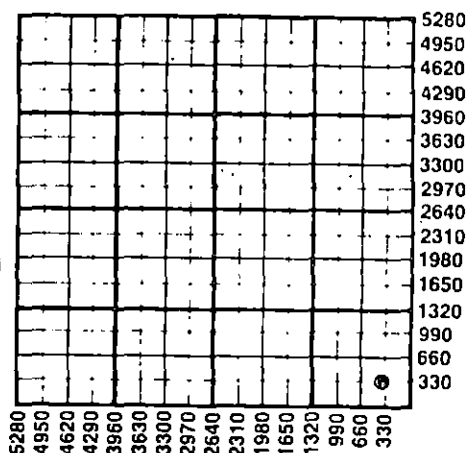
Lease Name Teichman 'D' Well # 3

Field Name Max

Producing Formation Arbuckle

Elevation: Ground 1814' KB 1819'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-2373

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T85-146
Division of Water Resources Permit #

Groundwater 105 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

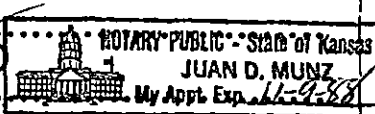
Signature Monte Chadd

Title District Production Supt. Date 5-24-85

Subscribed and sworn to before me this 24th day of May 1985

Notary Public Juan D. Munz

Date Commission Expires 11-9-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 35 Twp. 21S Rge. 12

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name..... Teichman 'D' Well #..... 3

Sec..... 35 Twp..... 21S Rge..... 12 East West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3220-3250' 15-30-15-30 Rec. 5' mud.
 IFP 32-32#, ISIP 43#, FFP 32-32#, FSIP 43#.

DST #2 3390-3420' 15-30-60-120 Rec. 30' muddy
 water. IFP 37-37#, ISIP 100#, FFP 37-37#,
 FSIP 300#.

DST #3 3555-3578' 15-30-60-120 Gauged 1,180 CFG,
 rec. 970' frothy oil. IFP 100-125#, ISIP
 1164#, FFP 187-337#, FSIP 1164#.

Name	Top	Bottom
Anhydrite	586 (+1233)	
B/Anhydrite	605 (+1214)	
Heebner	3082 (-1263)	
Brown Lime	3213 (-1394)	
Lansing	3240 (-1421)	
Viola	3502 (-1683)	
Simpson Sh.	3529 (-1710)	sample top
Arbuckle	3574 (-1755)	sample top

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20	253'	Common	180	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14	3575 1/2'	50/50 poz	125	2% Gel, 10% salt, 4# gil. per sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		Size 2 3/8" Set At 3562' Packer at			
2-26-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
65	65 Bbls	MCF	0 Bbls	CFPB	10		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3575 - 3578' Used on Lease Dually Completed Commingled