

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- Drilled in 12/1954

County Stafford

ORIGINAL

 - NW - NW - SE Sec. 35 Twp. 21S Rge. 12 ^E_W

Operator: License # 31378

2310 Feet from (S)N (circle one) Line of Section

Name: UNIVERSAL RESOURCES CORPORATION

2260 Feet from (E)W (circle one) Line of Section

Address 2601 NW Expressway

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73112

Lease Name Teichman D Well # 1

Purchaser: Texaco Trading

Field Name MAX

Operator Contact Person: James Collings

Producing Formation Arbuckle/LKC

Phone (405) 840-2761

Elevation: Ground 1820 KB 1824

Contractor: Name: Kincaid Well Service

Total Depth 3620' PBDT 3601'

License: 727TN

Amount of Surface Pipe Set and Cemented at 255 Feet

Wellsite Geologist: None

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from

X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

If Workovers:

Drilling Fluid Management Plan REWORK 9/7 7-12-95
(Data must be collected from the Reserve Pit)

Operator: Petroleum, Inc.

Chloride content ppm Fluid volume bbls

Well Name: Teichman D #1

Dewatering method used

Comp. Date 1/26/55 Old Total Depth 3620

Location of fluid disposal if hauled offsite:

X CEMENT SQUEEZE
 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
X Commingled Docket No. 86,360-C-14,935
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name

7/19/94 11/14/94
Spud Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, re completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Title Reservoir Engineer Date 11/16/94

Subscribed and sworn to before me this 16 day of November, 1994.

Notary Public Rita Emerson

Date Commission Expires August 7, 1997

NOV 21 1994
11-21-1994
WICHITA, KANSAS

Operator Name UNIVERSAL RESOURCES Lease Name TEICHMAN D Well # 1
 Sec. 35 Twp. 21S Rge. 12 East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	600	+1224
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3087	-1263
List All E.Logs Run:		Toronto	3107	-1283
		Douglas	3120	-1296
		Brown Lime	3217	-1393
		Lansing	3238	-1414
		Viola	3495	-1671
		Simpson	3523	-1699
		Arbuckle	3569	-1745

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28	255		200	2% GEL
Production		4 1/2	10.75 + 11.0	3618'		65	4%G GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	surface -348'	CLASS A	200	3% CC (casing leak repair)
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OLD: 4	3573'-3582' (Arbuckle)	1250 GAL	
OLD: 2	3309'-3312', 3369'-3374'+3466'-3470' (LKC)	3200 GAL	
NEW: 2	3414'-3417' + 3431'-3433' (LKC)	1500 GAL	

TUBING RECORD		Size 2 3/8"	Set At 3540'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11-14-94		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water 230 Bbls.	Gas-Oil Ratio	Gravity 37.8°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3573'-3582' ARB
3309'-3470' LKC