

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name: L.D. Drilling, Inc.  
Address R.R. 1, Box 183 B  
Great Bend, KS 67530

Purchaser: \_\_\_\_\_  
Operator Contact Person: L. D. Davis  
Phone ( 316 ) 793-3051

Contractor: Name: VAL Energy, Inc.  
License: 5822

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

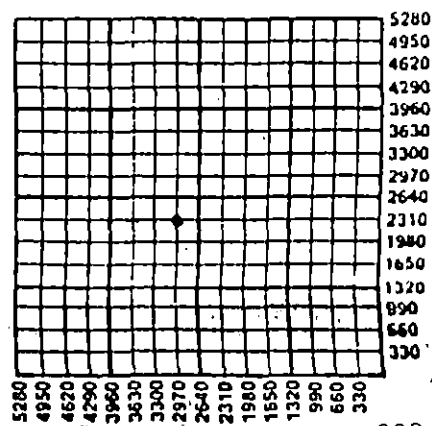
If OWD: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-8-90 12-14-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22741-0000  
County Stafford

NE NE SW Sec. 23 Twp. 21 Rge. 12  East West  
2310 Ft. North from Southeast Corner of Section  
2970 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Austin Well # 4  
Field Name Saundra  
Producing Formation Arbuckle  
Elevation: Ground 1842 KB 1847  
Total Depth 3640 PBD \_\_\_\_\_



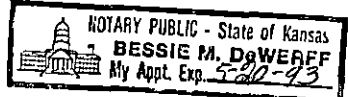
Amount of Surface Pipe Set and Cemented at 393 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis  
Title L. D. Davis President Date 2-8-91  
Subscribed and sworn to before me this 8th day of February,  
19 91.  
Notary Public Bessie M. DeWerff  
Bessie M. DeWerff  
Date Commission Expires 5-20-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



SIDE TWO

Operator Name: L.D. Drilling, Inc. Lease Name: Austin Well #: 4
County: Stafford
Sec. 23 Twp. 21 Rge. 12
[ ] East [X] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [X] No
Formation Description: Anhydrite, Heebner, Toronto, Douglas, Brown Lime, Lansing, Base K/C, Conglomerate, Vicla, Simpson.
RTD 3640' (-1793)

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4, 8-5/8, 23, 393, 60-40 Poz, 290, 2% Ga/3% C.C.

PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

TUBING RECORD
Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First Production Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [ ] Perforation [ ] Dually Completed [ ] Commingled [ ] Other (Specify)
Production Interval

# ORIGINAL

Attachment to ACO-1 for Austin #4 NE NE SW Sec. 23-T21S-R12W Stafford County, Ks.

L. D. DRILLING, INC.

DST # 1 3283-3323

Times: 30-05

Blow: weak blow died in 20 min.

Recovery: 10' Drilling Mud

IFP: 20-20

ISIP: 30

DST #2 3550-3602

Times: 30-30-30-30

Blow: 1st open: weak blow died in 15 min.

2nd open: no blow

Recovery: 10' Drilling mud W/oil specks

IFP: 30-30 FFP: 30-30

ISIP: 70 FSIP: 40

DST #3 3627-3640

Times: 30-30-30-30

Blow: 1st open: very weak blow

2nd open: no blow

Recovery: 5' Drilling Mud W/few oil specks

IFP: 20-20 FFP: 20-20

ISIP: 998 FSIP: 818

RECEIVED  
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Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ORIGINAL ALLIED CEMENTING CO., INC. No. 5275

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

|                                       |                     |  |                 |   |                                    |                                 |                              |
|---------------------------------------|---------------------|--|-----------------|---|------------------------------------|---------------------------------|------------------------------|
| Date <i>12-14-90</i>                  | Sec. <i>23</i>      | Twp. <i>21</i>                                       | Range <i>12</i> | Called Out <i>10<sup>am</sup></i>   | On Location <i>12<sup>pm</sup></i> | Job Start <i>1<sup>pm</sup></i> | Finish <i>3<sup>pm</sup></i> |
| Lease <i>Austin</i>                   | Well No. <i>#4</i>  | Location <i>Ellinwood 5 to 26th rd at line 3 1/2</i> |                 |   | County <i>Stafford</i>             | State <i>K.S.</i>               |                              |
| Contractor <i>Val Drilling Rig #1</i> |                     |  |                 | Owner <i>Sams</i>   |                                    |                                 |                              |
| Type Job <i>Rig Plug</i>              |                     |  |                 | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                                    |                                 |                              |
| Hole Size <i>7 1/2</i>                | T.D. <i>3640 ft</i> |  |                 | Charge To <i>L.D. Drilling Inc</i>  |                                    |                                 |                              |
| Csg.                                  | Depth               |  |                 | Street <i>R.R. 1 Box 183 B</i>  |                                    |                                 |                              |
| Tbg. Size                             | Depth               |  |                 | City <i>Great Bend</i> State <i>K.S. 67530</i>  |                                    |                                 |                              |
| Drill Pipe <i>4 1/2</i>               | Depth <i>690 ft</i> |  |                 | The above was done to satisfaction and supervision of owner agent or contractor   |                                    |                                 |                              |
| Tool                                  | Depth               |  |                 | Purchase Order No.  |                                    |                                 |                              |
| Cement Left in Csg.                   | Shoe Joint          |  |                 | X <i>Dale Smith</i> <i>Frank You 535</i>  |                                    |                                 |                              |
| Press Max.                            | Minimum             |  |                 | <b>CEMENT</b>   |                                    |                                 |                              |
| Meas Line                             | Displace            |  |                 | Amount Ordered <i>125 60 6 1/2 gal 1/4 Flo Seal pr. sack</i>  |                                    |                                 |                              |
| Perf.                                 |                     |  |                 | Consisting of   |                                    |                                 |                              |

### EQUIPMENT

|         |           |          |              |
|---------|-----------|----------|--------------|
| Pumptrk | No.       | Cementer | <i>Mike</i>  |
|         | <i>46</i> | Helper   | <i>Brad</i>  |
| Pumptrk | No.       | Cementer | <i>Grant</i> |
|         |           | Helper   | <i>Brad</i>  |
| Bulktrk | <i>68</i> | Driver   | <i>Yancy</i> |
|         |           | Driver   |              |

DEPTH of Job *690 ft*

|            |                          |               |
|------------|--------------------------|---------------|
| Reference: | <i>Pump Truck charge</i> | <i>380.00</i> |
| <i>20</i>  | <i>milage charge</i>     | <i>40.00</i>  |
| <i>1</i>   | <i>old Hole plug</i>     | <i>20.00</i>  |
|            | Sub Total                |               |
|            | Tax                      |               |
|            | Total                    | <i>440.00</i> |

Remarks: *Mixed 50 sb at 690 ft*  
*50 sb at 420 ft*  
*10 sb at 40 ft*  
*15 sb at Rat Hole*  
*Thank you 535*

|                                 |             |             |               |
|---------------------------------|-------------|-------------|---------------|
| Common                          | <i>75</i>   | <i>5.00</i> | <i>393.75</i> |
| Poz. Mix                        | <i>50</i>   | <i>2.25</i> | <i>112.50</i> |
| Gel.                            | <i>8</i>    | <i>6.75</i> | <i>54.00</i>  |
| Chloride                        |             |             |               |
| Quickset                        |             |             |               |
| <i>Flo Seal 31<sup>th</sup></i> | <i>1.00</i> |             | <i>31.00</i>  |
|                                 |             | Sales Tax   |               |
| Handling                        | <i>1.25</i> | <i>1.00</i> | <i>125.00</i> |
| Mileage                         | <i>20</i>   |             | <i>100.00</i> |
|                                 |             | Sub Total   |               |
|                                 |             | Total       | <i>816.25</i> |

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Floating Equipment

*Total \$ 1256.25*

*Disc - 251.25*

*\$ 1005.00*

*Allied Cementing Co Inc By Mike Munsel*  
*Bill Munsel*

ORIGINAL

# HALLIBURTON SERVICES

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

8010

| INVOICENO. | DATE       |
|------------|------------|
| 060906     | 12/08/1991 |

|                           |                |                     |                       |               |                  |
|---------------------------|----------------|---------------------|-----------------------|---------------|------------------|
| WELL LEASE NO./PLANT NAME |                | WELL/PLANT LOCATION |                       | STATE         | WELL/PLANT OWNER |
| AUSTIN 4                  |                | STAFFORD            |                       | KS            | SAME             |
| SERVICE LOCATION          |                | CONTRACTOR          | JOB PURPOSE           |               | TICKET DATE      |
| GREAT BEND                |                | VAL ENERGY          | CEMENT SURFACE CASING |               | 12/08/1991       |
| ACCT. NO.                 | CUSTOMER AGENT | VENDOR NO.          | CUSTOMER P.O. NUMBER  | SHIPPED VIA   | FILE             |
| 489450                    | DALE SMITH     |                     |                       | COMPANY TRUCK | 067              |

L D DRILLING CO  
ROUTE 1 BOX 183-B  
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
SUITE 1300  
LIBERTY TOWER  
100 BROADWAY AVENUE  
OKLAHOMA CITY, OK 73102-0000

| PRICE REF. NO.                                | DESCRIPTION                    | QUANTITY | U/M | UNIT PRICE | AMOUNT     |
|---|--------------------------------|----------|-----|------------|------------|
| PRICING AREA - MID CONTINENT                  |                                |          |     |            |            |
| 000-117                                       | MILEAGE                        | 20       | MI  | 2.35       | 47.00      |
|   |                                | 1        | UNT |            |            |
| 000-118                                       | MILEAGE SURCHARGE-CEMENT-LAND  | 20       | MI  | .40        | 8.00       |
|   |                                | 1        | UNT |            |            |
| 001-016                                       | CEMENTING CASING               | 393      | FT  | 480.00     | 480.00     |
|   |                                | 1        | UNT |            |            |
| 030-503                                       | WOODEN PLUG                    | 8 5/8    | IN  | 59.00      | 59.00      |
|   |                                | 1        | EA  |            |            |
| 504-308                                       | STANDARD CEMENT                | 174      | SK  | 5.35       | 930.90     |
| 506-105                                       | POZMIX A                       | 116      | SK  | 2.79       | 323.64     |
| 506-121                                       | HALLIBURTON-GEL 2%             | 5        | SK  | .00        | N/C        |
| 509-406                                       | ANHYDROUS CALCIUM CHLORIDE     | 8        | SK  | 25.75      | 206.00     |
| 500-307                                       | MILEAGE SURCHARGE-CEMENT MAT.  | 260.79   | TMI | .10        | 26.08      |
| 500-207                                       | BULK SERVICE CHARGE            | 306      | CFT | 1.10       | 336.60     |
| 500-306                                       | MILEAGE CMTG MAT DEL OR RETURN | 260.79   | TMI | .75        | 195.59     |
| INVOICE SUBTCTAL                              |                                |          |     |            | 2,612.88   |
| DISCOUNT-(BID)                                |                                |          |     |            | 597.10     |
| INVOICE BID AMOUNT                            |                                |          |     |            | 2,015.78   |
| *-KANSAS STATE SALES TAX                      |                                |          |     |            | 65.30      |
| *-BARTON COUNTY SALES TAX                     |                                |          |     |            | 15.30      |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> |                                |          |     |            | \$2,096.38 |

135 800620

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND FEE IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

DRILLING TIMES: (Cont.)

|           |   |
|-----------|---|
| 3201-3210 | 2-2-2-3-1-2-1-2-1-2   |
| 3211-3220 | 1-1-2-2-1-2-1-2-2-1   |
| 3221-3230 | 1-2-2-2-1-1-2-2-2-1   |
| 3231-3240 | 1-1-1-1-2-2-1-2-2-1   |
| 3241-3250 | 2-2-1-2-2-2-1-1-2-2   |
| 3251-3260 | 6-4-4-4-4-3-4-4-2-3   |
| 3261-3270 | 4-4-5-3-3-4-2-3-3-3   |
| 3271-3280 | 3-4-3-3-3 $\frac{1}{2}$ -4-3-3 $\frac{1}{2}$ -3 $\frac{1}{2}$ -3 $\frac{1}{2}$  |
| 3281-3290 | 3 $\frac{1}{2}$ -3 $\frac{1}{2}$ -3-3-4 $\frac{1}{2}$ -4-3-3-3-4  |
| 3291-3300 | 4-4-4 $\frac{1}{2}$ -4-3-3-2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -3-3  |
| 3301-3310 | 3 $\frac{1}{2}$ -2 $\frac{1}{2}$ -3-3-3-3 $\frac{1}{2}$ -2-2 $\frac{1}{2}$ -1-1 $\frac{1}{2}$                               |
| 3311-3320 | 3-2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -3-3-3-3-3 $\frac{1}{2}$ -3 $\frac{1}{2}$ -3   |
| 3321-3330 | 3 $\frac{1}{2}$ -3 $\frac{1}{2}$ -4-2-3-2-3-4-4-4   |
| 3331-3340 | 2-2-4-2-2-3-5-3-3-3   |
| 3341-3350 | 3-4-3-3-2-3-2-3-3-3   |
| 3351-3360 | 3-3-3-3-2-2-4-3-3-3   |
| 3361-3370 | 4-3-3-3-3-3-3-3-3-3   |
| 3371-3380 | 3-2-3-3-3-4-2-3-3-3   |
| 3381-3390 | 3-2-3-3-2-4-3-3-3-3   |
| 3391-3400 | 4-3-4-3-2-3-2-2-2-2   |
| 3401-3410 | 2-2-4-4-4-4-3-4-4-4   |
| 3411-3420 | 3-3-4-3-3-2-4-3-3-3   |
| 3421-3430 | 3-2-3-4-3-3-3-3-2-3   |
| 3431-3440 | 3-2-2-4-3-4-4-3-2-2   |
| 3441-3450 | 2-2-3-3-4-4-3-4-3-3   |
| 3451-3460 | 3-3-3-2-3-3-3-4-4-4   |
| 3461-3470 | 4-3-4-3-4-3-3-3-4-3   |
| 3471-3480 | 4-3-3-3-4-4-3-3-4-3   |
| 3481-3490 | 2-3-2-3-3-2-3-3-3-4   |
| 3491-3500 | 4-3-4-3-3-3-3-2-3-3   |
| 3501-3510 | 3-2-2-1-3-2-3-4-4-2   |
| 3511-3520 | 2-3-3-4-3 $\frac{1}{2}$ -3-2 $\frac{1}{2}$ -3-2 $\frac{1}{2}$ -2 $\frac{1}{2}$  |
| 3521-3530 | 3-2 $\frac{1}{2}$ -3-3-3-4-4-3 $\frac{1}{2}$ -3 $\frac{1}{2}$ -4  |
| 3531-3540 | 4-3 $\frac{1}{2}$ -3-2 $\frac{1}{2}$ -3-3-2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -2 $\frac{1}{2}$ -2                              |
| 3541-3550 | 2-2-2-3-2-3-2-2-3-2   |
| 3551-3560 | 2-2-2-2-2-2-2-2-2-2   |
| 3561-3570 | 1-1-1-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-2-2-2   |
| 3571-3580 | 2-2-2-2-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2   |
| 3581-3590 | 1-2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1 $\frac{1}{2}$ |
| 3591-3600 | 1 $\frac{1}{2}$ -1-1 $\frac{1}{2}$ -2-1 $\frac{1}{2}$ -2-2 $\frac{1}{2}$ -3 $\frac{1}{2}$ -4-4                              |
| 3601-3610 | 4-4-4-3-3-2-3-2-3-3   |
| 3611-3620 | 3-3-3-3-3-3-3-3-3-3   |
| 3621-3630 | 3-3-3-3-3-2-3-2-2-1   |
| 3631-3640 | 2-2-2-3-2-2-1-2-2-1-RTD   |

RECEIVED  
MAILED  
COMMUNICATIONS

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COMMUNICATIONS  
SECTION

DRILLING TIMES:

ORIGINAL

|           |  |
|-----------|--|
| 2751-2760 | 2-1-2-2-2-2-1-1-2-2  |
| 2761-2770 | 2-2-1-2-2-3-3-2-3-3  |
| 2771-2780 | 2-2-2-2-2-1-2-1-2-2  |
| 2781-2790 | 2-2-2-2-1-1-1-1-1-1  |
| 2791-2800 | 1-1-1-1-1-1-1-1-1-1  |
| 2801-2810 | 1-1-1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$   |
| 2811-2820 | $\frac{1}{2}$ -1-1-1-1-2- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$  |
| 2821-2830 | 1-1 $\frac{1}{2}$ -1 $\frac{1}{2}$ -1-1-2-2 $\frac{1}{2}$ -2-2 $\frac{1}{2}$ -2  |
| 2831-2840 | 2-2-3-3-3-2-3-2-2-2  |
| 2841-2850 | 2-2 $\frac{1}{2}$ -3-3 $\frac{1}{2}$ -3 $\frac{1}{2}$ -3-2 $\frac{1}{2}$ -3-3 $\frac{1}{2}$ -3                                     |
| 2851-2860 | 3 $\frac{1}{2}$ -3-3-3-2-3-2 $\frac{1}{2}$ -3-2 $\frac{1}{2}$ -1 $\frac{1}{2}$   |
| 2861-2870 | 2-2-2-1-2-1-1-2-1-1  |
| 2871-2880 | 1-1-2-2-2-1-3-2-1-1  |
| 2881-2890 | 1-1-1-3-2-3-2-2-3-3  |
| 2891-2900 | 2-2-1-1-1-1-2-2-2-2  |
| 2901-2910 | 2-2-1-2-3-2-2-2-3-3  |
| 2911-2920 | 3-3-3-3-2-2-2-2-2-1  |
| 2921-2930 | 1-1-2-2-2-2-3-2-1-2  |
| 2931-2940 | 2-3-2-2-2-2-2-2-3-3  |
| 2941-2950 | 3-2-3-3-3-3-3-3-2-2  |
| 2951-2960 | 3-4-2-2-1-1-1-1-1-1  |
| 2961-2970 | 2 $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1-1-1-1-1-1   |
| 2971-2980 | 1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ |
| 2981-2990 | $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1-1-2-1-1   |
| 2991-3000 | 1-1-2-3-2-3-2-2-2-4  |
| 3001-3010 | 4-4-3-4-2-3-2-2-2-4  |
| 3011-3020 | 2-4-2-2-3-3-3-2-2-2  |
| 3021-3030 | 1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -1 $\frac{1}{2}$ -2-1-1   |
| 3031-3040 | 2-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1-1-1  |
| 3041-3050 | 1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-2                            |
| 3051-3060 | 3-4-1-3-3-2-3-3-4-2  |
| 3061-3070 | 1-1-1-3-4-3-3-2-2-1 $\frac{1}{2}$  |
| 3071-3080 | 2 $\frac{1}{2}$ -2-3-3-1-3-1-2-2-2   |
| 3081-3090 | 1-3-3-3-4-2-3-3-3-3  |
| 3091-3100 | 4-3-1-3-2-3-3-2-3-3  |
| 3101-3110 | 3-2-3-3-3-3-3-3-4  |
| 3111-3120 | 2-4-4-3-4-3-2-2-1-1  |
| 3121-3130 | 5-5-3-4-4-2-3-3-4-3  |
| 3131-3140 | 3-4-3-2-4-3-3-1-1-4  |
| 3141-3150 | 3-2-2-4-3-3-3-4-3-2  |
| 3151-3160 | 2-2-2-2-3-2-2-2-2-3  |
| 3161-3170 | 1-2-3-2-3-1-2-2-2-3  |
| 3171-3180 | 1-2-2-2-2-2-2-2-2-2  |
| 3181-3190 | 2-2-1-2-2-2-2-2-2-2  |
| 3190-3200 | 1-2-2-1-1-2-1-2-2-1  |

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