

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address R.R. 1 Box 183 B
City/State/Zip Great Bend, KS. 67530

Purchaser: _____
Operator Contact Person: L. D. Davis
Phone (316) 793-3051
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Comingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
9-23-92 9-29-92 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,875.0000
County Stafford
NE NE NE Sec. 23 Twp. 21S Rge. 12 ^E _W
4950 Feet from N (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name MONTE Well # 1
Field Name STEVE
Producing Formation _____
Elevation: Ground 1832' KB 1837'
Total Depth 3625' PBTB _____
Amount of Surface Pipe Set and Cemented at 313' Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 11-16-92
(Data must be collected from the Reserve Pit)
Chloride content 65,000 ppm Fluid volume 2500 bbls
Dewatering method used vacuum truck
Location of fluid disposal if hauled offsite: _____
Operator Name Bob's Oil Service
Lease Name Teichmann SWD License No. 30610
SW/4 Quarter Sec. 16 Twp. 22 S Rng. 12 _W
County STAFFORD Docket No. 23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 10-12-92
Subscribed and sworn to before me this 12th day of October
19 92.
Notary Public Bessie M. Dewerff
Date Commission Expires 5-20-93

NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Appt. Exp. 5-20-93

K.C.C. OFFICE USE ONLY
F _____ RECEIVED
STATE CORPORATION COMMISSION
Geologist Report Received
OCT 15 1992
Distribution
KCC _____ SWD/Rep _____ NGPA
KCS CONSERVATION DIVISION _____ Other _____
Wichita, Kansas (Specify)

P1

Operator Name L. D. DRILLING, INC. Lease Name MONTE Well # 1
 Sec. 23 Twp. 21S Rge. 12 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

see attached

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Anhy 614 (+1223)	
	Base Anhy 637 (+1200)	
	Heebner 3092 (-1255)	
	Brown Lime 3219 (-1382)	
	Lans. K/C 3247 (-1410)	
	Base K/C 3468 (-1627)	
	Viola 3505 (-1668)	
	Simpson 3539 (-1702)	
	ARbuckle 3592 (-1755)	
	RTD 3625 (-1788)	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	313'	50/50 Poz	225	2% Gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or In): Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled (Specify) _____

Production Interval _____

L. D. DRILLING, INC.

Attachment to ACO-1

MONTE #1 NE NE NE Sec. 23-T21S-R12W
Stafford County, Kansas

API # 15-185-22,875

DRILL STEM TESTS

DST #1 3374-3435 K/C I-J-K

Times: 30-30

Blow: weak blow

Recovery: 30' Mud

IFP: 56-45

ISIP: 45

DST #2 3464-3545 Viola

Times: 30-30-30-30

Blow: 1st open: 1/4" decreased & died in 22 min.

2nd open: no blow

Recovery: 10' Mud W/fos - some free oil on tool

IFP: 67-56 FFP: 58-58

ISIP: 78 FSIP: 67

DST #3 3536-3613 Arbuckle

Times: 45-45-45-45

Blow: 1" blow

surface blow died in 15 min.

Recovery: 33' Drilling Mud

IFP: 78-123 FFP: 89-123

ISIP: 409 FSIP: 343

RECEIVED
STATE REGULATION COMMISSION

OCT 15 1992

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3430

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-29-92	Sec.	23	Twp.	21	Range	12	Called Out	10 ⁰⁰ AM	On Location	12 ³⁰ PM	Job Start	2 ⁰⁰ PM	Finish	3 ⁰⁰ PM	
Lease	Monte	Well No.	#1	Location				S. of Ellinwood 33 ⁴⁵	County	Stallard	State	KS				

Contractor	L. D. Drilling R's #1	
Type Job	Rotary Plug	
Hole Size	7 7/8	T.D. 3625 ft
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 640 ft
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To L. D. Drilling
Street
City **State**
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Brad Davidson* Thank you
CEMENT

Amount Ordered 125 ⁶⁰/₁₀₀ 67.50

Consisting of
 Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

Sales Tax

Handling

Mileage

Sub Total

Total

Floating Equipment

EQUIPMENT
Arvid Beard

Pumptrk	No.	Cementer	Mike
	120	Helper	Duppa
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk	68		Yancy
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump Truck Charge	
	Milage Charge	
	1 old Hole plug	
	Sub Total	
	Tax	
	Total	

Remarks:
 mixed 50' at 640 ft
 50' at 711 ft
 10' at 410 ft
 15' at Rot Hole

Thank you 704 594

Allied Cementing Co. Inc
 Mike Munch

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 15 1992
 CONSERVATION DIVISION
 Wichita, Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

FORM 1908 R-11

WELL NO.—FAIRM OR LEASE NAME 1 MONTE		COUNTY STAFFORD	STATE TX	CITY / OFFSHORE LOCATION	DATE 9/25/12
CHARGE TO L.D. DRELLING		OWNER SAME	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR CO. TRUST	LOCATION 1 (22 NT V 311) 2		CODE
CITY, STATE, ZIP		SHIPPED VIA TRUCK	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2 P/AT	CODE
WELL TYPE Oil Well	WELL CATEGORY Oil Production	WELL PERMIT NO. B-573028	DELIVERED TO LOCATION		CODE
TYPE AND PURPOSE OF JOB Oil Production Service Contract		ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price list, invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees to the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000 117		1		MILEAGE	12	mi			2.50	40.00
001 016		1		PUMP CHARGE	309	hr	2	hr	515.00	515.00
030-502		1		TRIP PROB TOOK	1	hr	8	hr	90.00	90.00

THIS IS NOT AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **2 B-573028** 1656.40

WAS JOB SATISFACTORILY COMPLETED?
 WAS OPERATION OF EQUIPMENT SATISFACTORY?
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?
 LD DRELLING
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 [Signature]
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.
WAYNE WILSON
 HALLIBURTON OPERATOR
 HALLIBURTON APPROVAL
CUSTOMER

RECEIVED
 STATE COMMISSION
 SUB TOTAL 2307.00
 OCT 18 2012
 APPLICABLE TAXES WILL BE ADDED TO INVOICE
CONSERVATION DIVISION
 WICHITA, KANSAS



ORIGINAL

DRILLING MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 276291

DATE 09-23-92	CUSTOMER ORDER NO.	WELL NO. AND FARM 1 MONTE	COUNTY STAFFORD	STATE KS
CHARGE TO L D DRILLING CO		OWNER SAME	CONTRACTOR CO TOOLS	No. B573028
MAILING ADDRESS		DELIVERED FROM PRATT, KS.	LOCATION CODE 25555	PREPARED BY DON PARADIS
CITY & STATE		DELIVERED TO LOCATION	TRUCK NO. 4124/7488	RECEIVED BY <i>Wayne W. J.</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261			STANDARD CEMENT BLENDED 50%	113	sk			6.06	684	78
506-105	516.00286			POZMIX "A" BLENDED 50%	8288	sk			.048	397	82
506-121	516.00259			HALLIBURTON GEL 2% ALLOWED	4	sk				N/G	
509-406	890.50812			CALCIUM CHLORIDE BLENDED 3%	6	sk			26.50	159	00
					Returned Mileage Charge		TOTAL WEIGHT	LOADED MILES	TON MILES		
					SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET			
					SERVICE CHARGE			CU. FEET			
500-207								237	1.15		
500-306				Mileage Charge	19,768	TOTAL WEIGHT	18	LOADED MILES	177.91	TON MILES	
					CARRY FORWARD TO INVOICE			SUB-TOTAL			
No. B 573028									1656 48		

THIS IS NOT AN INVOICE

RECEIVED
STATE COMMISSION
OCT 15 1992
CONSERVATION DIVISION
Wichita, KS

CUSTOMER

DISTRICT GREAT BEND, KS

DATE 9-23-92

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: L. D. DRELLING (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE MONTE SEC 21S TWP. 12W RANGE 23

COUNTY STAFFORD STATE KS OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: INFORMATION NAME, TYPE, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED CEMENT 309.70 8 5/8 SURFACE CASING WITH 225 SCS 50/50 POZMAX 270 GEL, 370 CC.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms, stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys' fees, and costs of defense to the extent permitted by law for:
1. Damage to property, owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout of the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only that the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND AGREE THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER AGENT.

SIGNED DATE TIME 9-23-92 2:30 A.M. CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

RECEIVED STATE COMMISSION OCT 15 1992 CONSERVATION DIVISION Kansas

WELL DATA

FIELD SEC 21 TWP 12W RNG 23 COUNTY STAFFORD STATE KS
FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD
PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD
COMPLETION DATE MUD TYPE MUD WT.
PACKER TYPE SET AT
BOTTOM HOLE TEMP. PRESSURE
MISC. DATA TOTAL DEPTH

JOB DATA

Table with 4 columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times for each stage.

PERSONNEL AND SERVICE UNITS

Table with 3 columns: NAME, UNIT NO. & TYPE, LOCATION. Lists personnel like W. Wilson, C. Bannan, D. Olson.

DEPARTMENT CEMENT
DESCRIPTION OF JOB CEMENT 8 1/2" SOUTER

JOB DONE THRU: TUBING [] CASING [x] ANNULUS [] TBG/ANN. []

CUSTOMER REPRESENTATIVE [Signature]
HALLIBURTON OPERATOR [Signature]
COPIES REQUESTED

CEMENT DATA

Table with 8 columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

Form with multiple sections for pressures, summary, and volumes. Includes fields for circulating displacement, fracture gradient, and cement slurry volume.

TOTAL P.P.C. - 316.70'

RECEIVED STATE COMMISSION
OCT 15 1992
CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER L. B. DALL... LEASE MOATE WELL NO. JOB TYPE CEMENT SOUTER DATE 9-23-92

JOB LOG

ORIGINAL

WELL NO. 1 LEASE MOATE TICKET NO. 276841
 CUSTOMER L. D. DRILLING PAGE NO. 1
 JOB TYPE CEMENT SURFACE CASING DATE 9-22-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							CALLED OUT
	2000							ON LOW PUMP - 1 HR CUT
	2145							BRAC CALCULATED
1	2157	7	0		✓	200		START MIXING CEMENT
	2204		50.5					FINISH MIXING CEMENT
	2205							RELEASE PLUG
	2207	7	0		✓	250		REPLACE PLUG
	2211		19.6					PLUG DOWN - NO WORKING - 3117 TD
								GOOD CEMENT RETURNS - 25 SKS TO P.T
								WASH UP TRUCK
								PACK UP
	2300							JOB COMPLETE

THANK YOU
 WJAKC 6/22/92 29277
 C926 8/1/92 92531
 DAILY 11/16 13663

RECEIVED
 STATE MINISTRATION COMMISSION
 OCT 15 1992
 CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER