

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- "OWWO" 15-185-00508-0001

County Stafford

C - NW - NW - SW Sec. 14 Twp. 21s Rge. 11w X E

Operator: License # 5056

2310 Feet from S/~~W~~ (circle one) Line of Section

Name: F. G. Holl Company

4950 Feet from E/~~W~~ (circle one) Line of Section

Address P.O. Box 780167

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

6427 E. Kellogg

City/State/Zip Wichita, KS 67278-0167

Lease Name FAIR ESTATE "OWWO" Well # 1-14

Purchaser: Scunllock-Permian Corporation

Field Name Snider

Operator Contact Person: Elwyn H. Nagel

Producing Formation Lansing

Phone () (316) 684-8481

Elevation: Ground 1742' KB 1745'

Contractor: Name: Duke Drilling Company

Total Depth 3428' PBDT None

License: 5929

Amount of Surface Pipe Set and Cemented at 231' Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

 New Well Re-Entry X Workover

If yes, show depth set Feet

 X Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from

 Gas ENHR SIGW

feet depth to w/ sx cmt.

 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: F. G. Holl Company

Chloride content NA ppm Fluid volume NA bbls

Well Name: FAIR #1 "OWWO"

Dewatering method used

Comp. Date 8/4/66 Old Total Depth 3428'

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD

Operator Name

 Plug Back PBDT

 Comingled Docket No.

Lease Name License No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

 X Reacidized

 Quarter Sec. Twp. S Rng. E/W

4/4/58 8/4/66 10/26/91

County Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

CONSERVATION DIVISION
WICHITA, KS

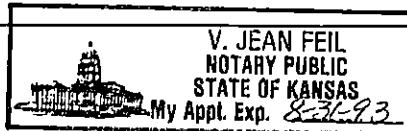
Title Elwyn H. Nagel, Manager Date 12/12/91

Subscribed and sworn to before me this 12th day of December, 1991.

Notary Public [Signature]

Date Commission Expires

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/>	Letter of Confidentiality Attached	
<input type="checkbox"/>	Wireline Log Received	
<input type="checkbox"/>	Geologist Report Received	
<input checked="" type="checkbox"/>	KCC	Distribution
<input type="checkbox"/>	KGS	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
		<input type="checkbox"/> Plug <input type="checkbox"/> Other
		(Specify)



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Operator Name F. G. Holl Company Lease Name FAIR ESTATE "OWWO" Well # 1-14

Sec. 14 Twp. 21s Rge. 11w East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	2907 (-1162)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3045 (-1299)	
List All E.Logs Run:		Lansing	3060 (-1315)	
		Simpson SH	3385 (-1640)	
		Arbuckle	3407 (-1662)	
		RTD	3421 (-1676)	

See attached sheet 2-14

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8"		231'			
Production		4"		3428'			

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3106-3110' (Lansing "D")	AC: 2000gls 15% DSFE, SWB: 1.75 BFPH, 25% Oil, SIFN: SWB: 2.62 BFPH, 95% Oil	3110'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	3117'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method				
10/26/91			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
		11				3	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3106-3117'
Lansing

15.185.00508.0001

F. G. HOLL COMPANY ORIGINAL
6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

FAIR ESTATE "OWWO" #1-14
C NW NW SW
Sec 14-21s-11w
Stafford County, KS
API#: OWWO

DST #1 (2930-2954) Toronto

1) GB

REC: 300' GIP
30' HOVM
70' SOCWM

100' Total Fluid

ISIP: 1065:20"

FSIP: 905:20"

IFP: 0

FFP: 0

BHT: 101F

DST #2 (3323-3345) Viola

1) WB

REC: 12' Mud

ISIP: 135

FSIP: 15

IFP: 0

FFP: 0

DST #3 (3412-3421) Arbuckle

1) GB

REC: 2335' SW, (1 pint Oil)

ISIP: 1120:20"

FSIP: 1070:20"

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 16 1991

CONSERVATION DIVISION
WICHITA, KS