

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Kelly Angle & Company API NO. 15.185.21623.0000

ADDRESS 21243 Ventura Blvd., Suite 214 COUNTY Stafford

Woodland Hills, CA. 91364 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____

PURCHASER _____ LEASE Morrison Trust "B"

ADDRESS _____ WELL NO. 1

WELL LOCATION N/2 SE SE

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 KSB Building 560 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 6 TWP 21S RGE 13W.

PLUGGING Allied Cementing Company

CONTRACTOR Box 21, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 3680' PBTD _____

SPUD DATE 7-1-82 DATE COMPLETED 7-12-82

ELEV: GR 1904' DF 1906' KB 1909'

DRILLED WITH (KAKE) (ROTARY) (AKK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

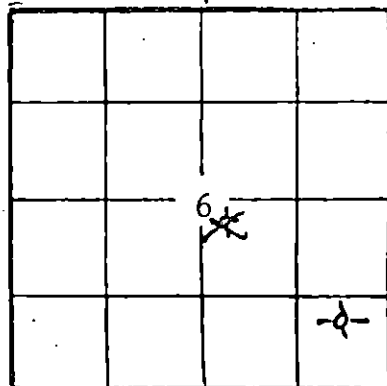
Amount of surface pipe set and cemented 280.03' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

RECEIVED AFFIDAVIT STATE CORPORATION COMMISSION

AUG 09 1982

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

CONSERVATION DIVISION, Wichita, Kansas

Kelly Angle (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August, 1982.

RECEIVED STATE CORPORATION COMMISSION AUG 09 1982 CONSERVATION DIVISION, Wichita, Kansas

Ona Weese (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 19 1985

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL LOG AS REQUIRED:

"B"

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	288		
Shale	288	1450		
Shale & Lime	1450	1965		
Lime & Shale	1965	2260		
Shale & Lime	2260	2480		
Lime & Shale	2480	2640		
Shale & Lime	2640	2950		
Lime	2950	3050		
Lime & Shale	3050	3250		
Lime	3250	3550		
Lime & Chert	3550	3590		
Sand	3590	3595		
Lime	3595	3624		
Sand	3624	3629		
Lime, Sand & Chert	3629	3680		
RTD		3680		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Down~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24 3/4	287'	Common	250 sx	2% Gel., 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
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Disposition of gas (vented, used on lease or sold)

Perforations