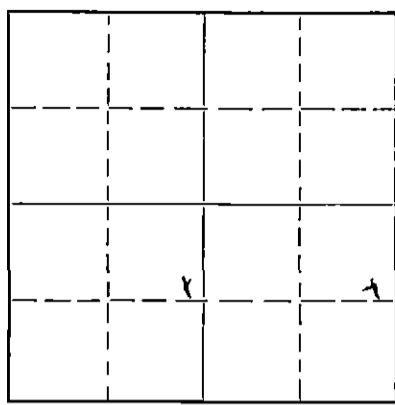


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Well B #1 County. Sec. 18 Twp. 21 Rge. 13 (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990 from S line 330 from E line  
Lease Owner Campbell + Burns  
Lease Name \_\_\_\_\_ Well No. B #1  
Office Address 317 Beacon Bldg Wichita Kans  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed X \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 11-25-51 19\_\_\_\_  
Application for plugging approved 11-25-51 19\_\_\_\_  
Plugging commenced 11-26-51 19\_\_\_\_  
Plugging completed 11-30-51 19\_\_\_\_  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C.W. Strough  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3650 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>8.578</u>	<u>265'</u>	<u>none</u>
				<u>5 1/2</u>	<u>3650</u>	<u>2795'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cement plug from 3003' to 2986 Pump bailer cruded from 2986 to 265' set rock bridge cemented from 245 to 218 cruded hole from 213 to 35' set rock bridge cemented to top

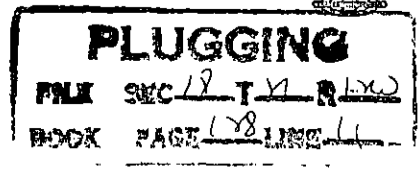
DEC 22 1951  
CO: 12-22-51  
DIVISION

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Campbell + Burns 317 Beacon Bldg  
Address Wichita Kans

STATE OF Kans COUNTY OF Stafford, ss.  
O.B. Campbell (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O.B. Campbell  
1415 Jackson St Great Bend Ks (Address)

SUBSCRIBED AND SWORN to before me this 20th day of December, 1951.  
Daniel Williams Notary Public.



COMPANY: Campbell & Kuhn  
 LEASE: Welsh B#1  
 County: SE NE SW 18-21-12W, Stafford County, Kansas  
 CONTRACTOR: Campbell Drilling Company  
 WELL COMMENCED: 1-23-51  
 WELL COMPLETED: 4-4-51

0-140	sand & clay	Brown lime 3252'
140-195	sand & clay	
195-264	red bed & shells	Lansing-K.C. 3275'
264-520	red bed	
520-715	red bed & shale	Cherty Conglomerate 3506'
715-740	anhydrite	
740-1280	shale & shells	Viola Chert 3579'
1280-1340	salt, shale & shells	
1340-1500	shale & shells	Simpson Shale 3642'
1500-1720	lime & shale	
1720-1785	lime	
1785-1980	lime & shale	
1980-2250	lime & shale	
2250-2655	shale & lime	
2655-2975	shale & lime	
2975-2985	lime	Casing set on Bottom (3648')
2985-3075	brown lime	for test.
3075-3260	lime	
3260-3500	lime	
3500-3525	shale, chert & lime	
3525-3580	conglomerate	
3580-3621	cherty conglomerate	
3621-3650	conglomerate	Cemented with 150 sks. cement.

Total Depth 3648' Simpson shale

3314-22	trace of porosity and saturation
3349-50	" " " " " " " " " " " " " "
3359-66	oolitic & oolastic limestone
	fair porosity and no saturation
3400-07	oolitic & oolastic-- good porosity and trace of stain
3416-26	oolitic-- good porosity-- trace of heavy oil
3437-49	oolitic & oolastic limestone- good to poor porosity
	trace of stain and good odor.
3459-65	oolitic lime-- poor porosity- poor saturation
3579-3642	triplitic chert- fair porosity- fair stain-
	show of free oil and good odor.

Cable Tools

Drilled cement out to 3600'-- run bailor-- hole dry-- perforate Lane Wells 12 holes-- 3581-3585'-- bailed 200' rotary mud-- shot 24 holes 3585-3600'-- no increase in mud-- small show of oil-- shot with time bomb at 3601 1/2'-- hole filled up with rock to 3565'-- swabbed down to 3570'-- no oil-- caving in with rock and filled with water to 3572'-- cleaned out to 3602' dumped 2 sacks cement & calcium chloride-- top of cement 3582'-- drilled out cement to 3602'-- drilled rock and iron at 3608'-- drilling iron-lime stone 3516-3617'-- cleaned hole to bottom 3617-- shot with 33 qts-- hole filled with rock back to 3593'-- drilled out to 3600'-- swabbed to 3607'-- water and mud broke in-- filled hole back to 3580'-- cleaned out-- loaded hole-- swabbed out water-----Hole Dry.

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