

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6630 EXPIRATION DATE June 1984

OPERATOR Lesden Oil & Gas API NO. 15-185-21,880-0000

ADDRESS P.O. Box 1244-500 W. 20th COUNTY Stafford
Hutchinson, Kansas 67501 FIELD Mueller

** CONTACT PERSON Les Stephen PROD. FORMATION Arbuckle
 PHONE 316-663-2918 Indicate if new pay. _____

PURCHASER Clear Creek LEASE Welsh

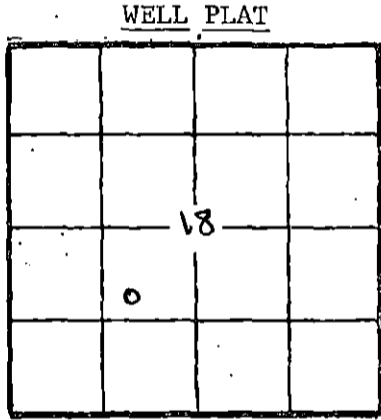
ADDRESS P.O. Box 1045 WELL NO. B-1
McPherson, Kansas 67460 WELL LOCATION 100'S&100"W of SW NE SW

DRILLING CONTRACTOR Allen Drilling Company 1550 Ft. from South Line and
 ADDRESS Box 1389 1550 Ft. from West Line of (E)
Great Bend, Kansas 67530 the SW (Qtr.) SEC 18 TWP 21 RGE 12 (W).

PLUGGING NA

CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3675' PBDT 3621

SPUD DATE 10-17-83 DATE COMPLETED 12-12-83

ELEV: GR 1856' DF 1858' KB 1861'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284-96 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NA. Other completion NA. NGPA filing Na

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis Terwey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis Terwey
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of JANUARY, 1984.

LESTER L. STEPHEN
NOTARY PUBLIC
STATE OF KANSAS

Lester L. Stephen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-28-87

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Lesden Oil & Gas LEASE NAME Welsh B SEC 18 TWP 21 RGE 12 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Formation Tops	E-log
Soil clay sand	0	684	Anhydrate	684
Anhydrite	684	705	Topeka	2842
Shale sand lime	705	2820	Heebner	3120
Lime Shale streak	2820	3120	Toronto	3144
Sahle-black lime shale	3120	3125	Douglas	3158
Lime	3125	3144	Lansing	3158
Shales	3144	3158	Base KC	3484
Lime-Shale Streak	3158	3268	Viola	3492
Chert	3268	3492	Simpson	3510
Sahle	3492	3510	Arbuckle	3554
Dolomite	3510	3554	RTD	3675
	3554	3675	LTD	3676

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	294'	50/50 Poz	275 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"		3674'	Class A Scavenger-25	125 sks	10% Salt, 3/4% CFR, 2% Gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth Interval	
				2	jet	3599-3604	
TUBING RECORD						3588-3590	
Size	Setting depth	Packer set at				3573-3577	
						3557-3561	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
500 MOD 202						3599-3604; 3588-3590	
4000 MOD 202						3599-3604; 3588-3590	
						3573-77' 3557-61	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
12-13-83			Pumping			37.8	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio			
	45 bbls.	TSTM MCF	% 50 bbls.	NA		CFPS	
Disposition of gas (vented, used on lease or sold)				3599-3604; 3588-90; 3573-77; 3557-61			
Used on lease				Perforations			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Lesden Oil & Gas Inc. LEASE NAME Welsh "B" #1 SEC 18 TWP 21 RGE 12 (E)
 WELL NO. _____ (W)

FILL IN WELL INFORMATION AS REQUIRED:
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries. Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
#1 DST 3271-3305 / 15-30-10-20 IFP 42-42# FFP 53-53#		Very weak blow, Temp. 101 Degrees F.	Dead 4" Recovered 30' mud	
#2 DST 3326-3360 / 15-30-10-20 Recovered 25' Mud, IFP 53-53#		Very weak blow Temp. 102 Degrees F.	Died in 8 minutes FFP 64-64#	
#3 DST 3388-3460 / 30-45-30-45 Recovered 75' GIP, 45' IFP: 53-53# FFP: 64-64#		Weak building to good blow, SOCM: 3% Mud, 2% Temp. 103 Degrees F.	H2O, 95% Mud.	
#4 DST 3469-3510 / 30-45-30-45 Recovered 210' GIP; 30' 71% Mud; 60' SOGCM, 4% Temp. 105 Degrees F.		IF: Weak building to good blow, SOCGM, 4% oil, 23% gas, 2% H2O Oil, 6% gas, 2% H2O, 88% mud.		

RECORDED
 STATE COMMISSION
 JAN 7 1984
 CONT.

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.