

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31786  
Name: OCFIW Oil Co., Inc.  
Address: PO Box 1325  
City/State/Zip: Hutchinson, Kansas 67504-1325  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Rob Howell  
Phone: (620) 665-1056  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Wes Hansen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>12-15-01</u>	<u>12-21-01</u>	<u>3-15-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 113-21287-00-00  
County: McPherson Co., Kansas  
N/2 SW NW Sec. 5 Twp. 21 S. R. 5  East  West  
1798 feet from S  (circle one) Line of Section  
660 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Ilene Peterson Well #: 4  
Field Name: Little Valley

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1523' Kelly Bushing: 1531'  
Total Depth: 3450' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 221 Feet   
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACE 1 BH 5-29-02  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 50 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: OCFIW OIL COMPANY, INC.  
Lease Name: LACKEY A License No.: 31786  
Quarter SW Sec. 05 Twp. 21 S. R. 05W  East  West  
County: MCPHERSON Docket No.: D-20,751

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rob Howell

Title: PRESIDENT Date: 4-4-02

Subscribed and sworn to before me this 4th day of April

in 2002

Notary Public: Patricia Lecklider

Date Commission Expires: \_\_\_\_\_

PATRICIA LECKLIDER  
Notary Public - State of Kansas  
My Appt. Expires 2/20/06

RECEIVED  
APR 05 2002  
KCC WICHITA

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: OCFIW Oil Co., Inc. Lease Name: Ilene Peterson Well #: 4

Sec. 5 Twp. 21 S. R. 5  East  West County: McPherson County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample																								
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>HABNER SHALE</td> <td>2538</td> <td>-1007</td> </tr> <tr> <td>BROWN LIME</td> <td>2727</td> <td>-1196</td> </tr> <tr> <td>LANSING</td> <td>2748</td> <td>-1217</td> </tr> <tr> <td>PAWNEE</td> <td>3150</td> <td>-1619</td> </tr> <tr> <td>FORT SCOTT</td> <td>3205</td> <td>-1674</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>3246</td> <td>-1715</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>3342</td> <td>-1811</td> </tr> </tbody> </table>	Name	Top	Datum	HABNER SHALE	2538	-1007	BROWN LIME	2727	-1196	LANSING	2748	-1217	PAWNEE	3150	-1619	FORT SCOTT	3205	-1674	CHEROKEE SHALE	3246	-1715	MISSISSIPPIAN	3342	-1811
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CHEROKEE SHALE	3246	-1715																							
MISSISSIPPIAN	3342	-1811																							
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)																									
Test All E. Logs Run: <u>OIL, GNL/COL</u>																									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	221'	60/40 Poz	200	3%cc 2%gel
Production	9-7/8"	7"	23#	3449'	EconoBond	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3365-3382	1500 GALLONS 20% ACID	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"		

Date of First, Resumed Production, SWD or Enhr. 3-20-02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 400	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)
  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

8077

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

*Hutchinson*

15.113.21287.0000

DATE <i>12-15-01</i>	SEC. <i>5</i>	TWP. <i>21</i>	RANGE <i>5</i>	CALLED OUT <i>7:45 PM</i>	ON LOCATION <i>9:00 PM</i>	JOB START <i>11:40 AM</i>	JOB FINISH <i>12:30</i>
LEASE <i>Peterson</i>	WELL # <i>6</i>	LOCATION <i>2 1/2 miles east on 56th way to</i>		COUNTY <i>McPherson</i>	STATE <i>Kansas</i>		
OLD OR <u>NEW</u> (Circle one)		<i>Phison street 3 south least 1/4 south</i>					

CONTRACTOR *Duke Drilling*  
 TYPE OF JOB *Surface*  
 HOLE SIZE *10 3/4* T.D. *222'*  
 CASING SIZE *10 3/4 - 32"* DEPTH *221'*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. *15'*  
 PERFS.  
 DISPLACEMENT X *20.7 bbls*

OWNER *OCEIW*  
 CEMENT  
 AMOUNT ORDERED *200 ex 60/40 poz*  
*2% gel 3% cc*  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 RECEIVED @  
 KANSAS CORPORATION COMMISSION @  
 APR 05 2002 @  
 CONSERVATION DIVISION @  
 WICHITA, KS @  
 MILEAGE @

EQUIPMENT

*HB*  
 PUMP TRUCK CEMENTER *Duke Drilling*  
 #*120* HELPER *Steve Turley*  
 BULK TRUCK  
 #*342* DRIVER *Jack Wainwater*  
 BULK TRUCK  
 # DRIVER

TOTAL

REMARKS:

SERVICE

*Ran 10 3/4 surface to bottom, circulate with rig pump. Shut down, hook up to pump, fill & mixed 200 ex 40 poz 2% gel 3% cc. Shut down, change valves over, release 10 3/4 TWP & displace with 20.7 BBLs fresh H<sub>2</sub>O. Cement did circulate. Shut in manifold.*

DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 PLUG *1-10 3/4 TWP* @  
 @  
 @  
 TOTAL

CHARGE TO: *OCEIW Oil Co. Inc*  
 STREET *P.O. Box 1325*  
 CITY *Hutchinson* STATE *Kansas* ZIP *67504-1325*

FLOAT EQUIPMENT

@  
 @  
 @  
 @  
 @  
 TOTAL

*Thank you!*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME



**ORIGINAL  
COPY**

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>		6000000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OCFIW Oil Co., Inc. RECEIVED KANSAS CORPORATION COMMISSION P.O. Box 1325 Hutchinson, KS 67504-1325 APR 05 2002			201007	1/8/02	4428	1/2/02
CONSERVATION DIVISION WICHITA, KS		<b>Service Description</b>				
		Cement				
		<b>Lease</b>			<b>Well</b>	
		Peterson			6	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	John Armbruster	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D207	ECONOBOND (COMMON)	EA	135	\$12.25	\$1,653.75
D204	50/50 POZ (COMMON)	SK	25	\$6.75	\$168.75
C195	CELLFLAKE	LB	34	\$1.85	\$62.90
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F102	CENTRALIZER, 7"	EA	5	\$80.00	\$400.00
F112	BASKET, 7"	EA	1	\$240.00	\$240.00
F132	TOP RUBBER CEMENT PLUG, 7"	EA	1	\$100.00	\$100.00
F162	GUIDE SHOE-REGULAR, 7"	EA	1	\$195.00	\$195.00
F202	FLAPPER TYPE INSERT FLOAT VALVES, 7"	EA	1	\$180.00	\$180.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	160	\$1.50	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	405	\$1.25	\$506.25
R207	CASING CEMENT PUMPER, 30001-3500'	EA	1	\$1,520.00	\$1,520.00

**Sub Total:** \$6,101.65

**Discount:** \$1,830.49

**Discount Sub Total:** \$4,271.16

**Tax Rate:** 5.90% **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$4,271.16

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER 4428

INVOICE NO.	Subject to Correction		
Date 1-2-02	Lease PETERSON	Well # 6	Legal 5-21S-SW
Customer ID	County McPherson	State KS	Station PRATT
CHARGE	Depth	Formation	Shoe Joint 32.87 ISPV
	Casing 7'	Casing Depth 3432	TD 3440
	Customer Representative John Ambruster	Treater T. SERA	Job Type 7' LONGSTREAM NEW WELL

AFE Number PO Number

Materials Received by **X** John Ambruster

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-207	135 SKI	ECONO BORO	✓			
D-204	25 SKI	50/50 P&Z	✓			
C-195	34 lbs	CELLULASE	✓			
C-302	500 GAL	Mud flush	✓			
F-102	5 EA	CENTRALIZER 7"	✓			
F-112	1 EA	CMT BASKET "	✓			
F-132	1 EA	TOP PLUG "	✓			
F-162	1 EA	GUIDE SHOE REG. "	✓			
F-202	1 EA	ISPV "	✓			
F-800	1 EA	THREADED K	✓			
R-701	1 EA	CEMENT HEAD RENTAL				
<p>RECEIVED KANSAS CORPORATION COMMISSION APR 05 2002 CONSERVATION DIVISION WICHITA, KS</p>						
E-107	160 SKI	CEMENT SERV. Charge				
E-100	602 MF	UNITS 1604 MILES 160				
E-104	405 TM	TONS MILES				
R-207	1 EA	EA 3432 PUMP CHARGE				
DISCOUNTED PRICE =				4,271.16		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID	Date	
Customer	1-2-02	
Lease	Lease No.	Well #
PETERSON		6

Field Order #	Station	Casing	Depth	County	State
4428	PRATT	7"	3432	Mc PHERSON	KS

Type Job	Formation	Legal Description
7" LONG STRING NEW WELL		S-215-SW

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
7"				135 SKS ECCO BOND	Max		5 Min.	
Depth	Depth	From	To	Pre Pad	Min		10 Min.	
				7.384 GAL 1.50 H <sub>2</sub> O	Avg		15 Min.	
Volume	Volume	From	To	Pad	HHP Used		Annulus Pressure	
				25 SKS SOL/CO PZ	Gas Volume		Total Load	
Max Press	Max Press	From	To	Frac				
				7.384 GAL 1.52 H <sub>2</sub> O				
Well Connection	Annulus Vol.	From	To	Flush				
				12 BA's mud flush				
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager	Treater
SOBY HAMBRECHT	D. AUSTRY	T. SERA

Service Units	108	23	31	70
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:45					CALLED OUT
19:00					ON LOC W/ TRV'S
					RUN 25' 7" CSU 23"
					CHURN: ESPV 1ST=32.87 CONT ON 25' 1-2-4-6-8
					CMT B/LT BOTTOM 5'
22:15					STA CSU ON BOTTOM DEEP BALL
22:25					HOCK UP TO CSU & BREAK CTR 1/2" PZ
22:45	200		5	6	START RUNNING PREFLUSHES
			12		H <sub>2</sub> O SPACER
			5		MUD FLUSH
			5		H <sub>2</sub> O SPACER
23:00	150		36.06	5	START MIX CMT @ 13.84/GAL
			10		FINISHED MIX
23:12	150		7	7	SIMULTANEOUS RELEASE PUG & CLEAR PUMP & LINE
	500		119	5	START DFGP
23:33	1000		133.57	3	LEFT CMT GOOD CTR
23:34					PUG DOWN THREE JOBS
23:40			6.76	2	RELEASE HFIELD
					PUG R' M HOLES 25 SKS SOL/CO PZ
					3 JOBS COMPLETE

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