

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5770
Name Reif Oil Operations, Inc.
Address Box 298
City/State/Zip Holsington, Ks. 67544

Purchaser.....

Operator Contact Person Don Reif
Phone 316-653-7745

Contractor: License # 5671
Name Revlin Drig., Inc.

Wellsite Geologist Brad Hutchinson
Phone 913-483-5783

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-19-85 .. 3-25-85 .. 3-25-85 ..
Spud Date Date Reached TD Completion Date

3475 .. 570 ..
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 290 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmf

API NO. 15-15-185-22,182-0000

County Stafford

East
 West

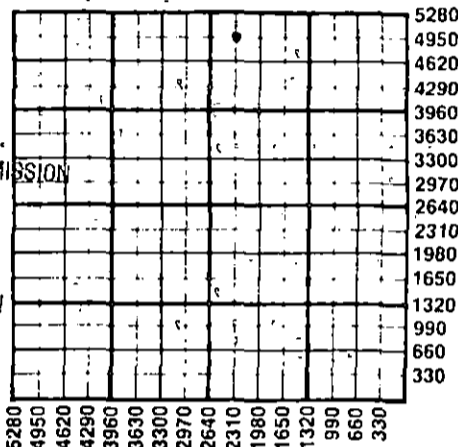
4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Scheufler Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1792 KB 1797
Section Plat



RECEIVED
APR 26 1985
4:21a-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-340

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner
(Stream, pond etc) 1600 Ft West from Southeast Corner
Sec 4 Twp 21 Rge 10 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Hertack

Title Production Foreman Date 4/25/85

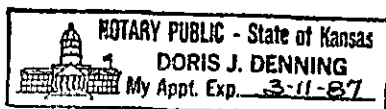
Subscribed and sworn to before me this 25th day of April
1985

Notary Public Doris J. Denning

Date Commission Expires 3/11/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2, Twp. 21, Rge. 10W



SIDE TWO

Operator NameReif.Oil.Operations.Inc..... Lease Name....Scheufler.....Well #...1.....

Sec...8..... Twp...21..... Rge...11..... East West County...Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3379-3435 15"-15"-15"-15"
 IHP - 1704, IFP - 242-292#, ISIP - 292#
 SFP - 275 - 292#, FSIP - 292#,
 FHP -1697# Rec: 240' G.I.P., 240'
 H.G.C.S.O.C.M., 240' O. & G.C. W.,
 120 S.W.

DST #2 - 3396-3435 90"-30"-90"-45"
 IHP - 1704, IFP - 275-286#, ISIP - 308#
 SFP - 286-297#, FSIP - 297#, FHP - 1692
 Rec: 330' G.I.P., 480' H. G. C. & S.
 O. C. W., 120' H2O

Name	Top	Bottom
Anhydrite	554	
Topeka	2729	
Heebner	3011	
Toronto	3031	
Douglas	3044	
Br. Lime	3139	
Lansing	3160	
Congl. Chert	3400	
Congl. Shale	3422	
R.T.D.	3475	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	12 1/4	8 5/8	20#	290	Poz Mix	225	2% gel 3% CC
..Production...	Dry Hole						
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled