

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason Oil Co.
ADDRESS 2700 Oak St. Suite "A"
Hays, Kansas 67601

API NO. 15-185-21,335
COUNTY Stafford
FIELD Kowalska

\*\*CONTACT PERSON Earl L. Thomason
PHONE (913) 625-9501

PROD. FORMATION ABB
LEASE Dannebohn B

PURCHASER CRA, INC.
ADDRESS P.O. Box 7305
Kansas City, Mo.

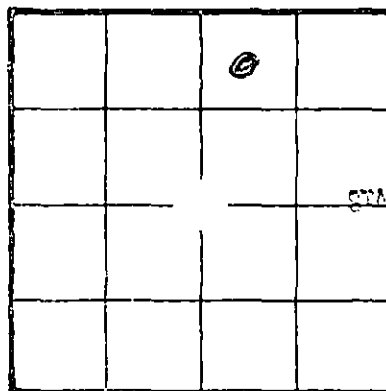
WELL NO. 1
WELL LOCATION NW - NE - NW

DRILLING Pioneer Drilling Co. Inc.
CONTRACTOR
ADDRESS 308 West Mill
Plainville, Kansas 67663

330 Ft. from North Line and
990 Ft. from East Line of
the N/4 SEC. 6 TWP. 21 RGE. 11W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use) RECEIVED
STATE CORPORATION COMMISSION
JAN - 5 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3460 PBTD
SPUD DATE 7/30/81 DATE COMPLETED 8/6/81
ELEV: GR 1810 DF 1813 KB 1815
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 248' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I,
Earl L. Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS owner ( ) (OF) Thomason Oil Co.
OPERATOR OF THE Dannebohn B LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF August, 19 81, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF December, 19 81.

(S) Earl L. Thomason

MY COMMISSION EXPIRES:

ROXIE VON LINTEL
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 5-21-85

Roxie VonIntel
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Arbuckle	3453			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8 5/8	20	248	Common	160	3% CC 2% Gel.
Production	7 7/8	4½	10.5	3455	Common	125	10 st Salt 5 sx Flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type Open Hole	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at
2 3/8	3450	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production August 26, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42
RATE OF PRODUCTION PER 24 HOURS	Oil 53 bbls.	Gas MCF 2.8
	Water % 3	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations