

FORM MUST BE TYPED

2100 OHS

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039

Base: L. D. Drilling, Inc.

Address RR 1 Box 183 B

City/State/Zip Great Bend, Kansas 67530

Purchaser: NA

Operator Contact Person: L. D. Davis

Phone (316) 793-3051

Constructor: Name: L. D. Drilling, Inc.

License: 6039

Wellbore Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, SW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-ent. _____ Conv. to Inj/S&W
Plug Back _____ PSTD _____
Completed _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SW or Inj?) Docket No. _____

Spud Date 3-9-93 Date Abandoned 3-17-93 Completion Date 3-24-93

API No. 15- 185-22899.0000

County Stafford

SE - NE - SW Sec. 6 Twp. 21 Rgn. 11

1650 Feet from 3/4 (circle one) Line of Section

2310 Feet from 3/4 (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:
NG. SE, NW or SW (circle one)

Lease Name OCHS Well # 1

Field Name Kowalsky Southwest

Producing Formation Arbuckle

Elevation: Ground 1815 KB 1820

Total Depth 3462 PSTD _____

Amount of Surface Pipe Set and Cemented at 340' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cost

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Disastering method used free fluids hauled from reserve pit

Location of fluid disposal if hauled offsite: _____

Operator Name Bob's Oil Service

Lease Name Teichmann License No. 30610

SW/4 Quarter Sec. 16 Twp. 22S S Rgn. 12 3/4

County Stafford Docket No. 23,722

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all well logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bessie DeWarff Bessie DeWarff

Title Secretary/Treas. Date 5-13-93

Subscribed and sworn to before me this 13th day of May 19 93.

Notary Public Rashell Patten Rashell Patten

Date Commission Expires 2-2-95

NOTARY PUBLIC - State of Kansas
RASHELL PATTEN

RECEIVED
STATE CORPORATION COMMISSION
E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
MAY 17 1993
DISTRIBUTION
KCC _____
KCS _____
CONSERVATION DIVISION
Sub/ _____
Wichita, Kansas
Plug _____
Other _____
(Specify)

15.195.22899.0000

Operator Name L. D. Drilling, Inc. Lease Name OCHS Well # 1
 Sec. 6 Twp. 21 Rge. 11 East West
 County Stafford

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cases. Report all drill stem tests at interval tested, time tool open and closed, flowing and shut-in procedure, whether shut-in procedure reached static or hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

| | | | | |
|---|---|------------------------------|----------------------------------|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Seep |
| Samples sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Base | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhy | 579-598 | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3004 | (-1184) |
| List All E.Logs Run: | | Toronto | 3026 | (-1206) |
| | | Douglas | 3037 | (-1217) |
| | | Brown Line | 3127 | (-1307) |
| | | LK/C | 3142 | (-1322) |
| | | Arbuckle | 3421 | (-1601) |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|--|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set on surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/2 | 8 5/8" | 20 | 339' | 60/40 poz | 220 | 2% Gel, 3% C |
| Production | 7 7/8 | 5 1/2" | 14 | 3448' | 40/60 poz | 95 | 2% gel, 10% C .5% CFR |
| | | | | | | 50 | 2% gel, 10% C .5% CFR |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Sheets Per Foot | PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Exposure Record (Amount and Kind of Material Used) Depth |
|-----------------|---|---|
| | | 500 gals of 20% NE Acid 13462 |
| | | (open hole) |

TUBING RECORD Size 2 3/8" Set At 3459' Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Specify) _____

Estimated Production Per 24 Hours Oil _____ Bbls. _____ Gas _____ will plug Water _____ Bbls. _____ Gas-Oil Ratio _____

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled

RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1993
CONSERVATION DIVISION
Wichita, Kansas