

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

DEC 12

API NO. 15- 185-22,696.0000
County Stafford **ORIGINAL**
80'S of C - W2 - SW - SW Sec. 8 Twp. 21s Rge. 11w X W

Operator: License # 5056
Name: F. G. Holl Company
Address: P.O. Box 780167
6427 E. Kellogg
City/State/Zip Wichita, KS 67278-0167

CONFIDENTIAL

580' Feet from S/X (circle one) Line of Section
4950' Feet from E/X (circle one) Line of Section

Purchaser: Farmland Industries, Inc.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator Contact Person: Elwyn H. Nagel

Lease Name KEELER Well # 1-8

Phone () (316) 684-8481

Field Name Sandago

Contractor: Name: Same as Original

Producing Formation Arbuckle

License: Same as Original

Elevation: Ground 1797' KB 1806'

Wellsite Geologist: Same as Original

Total Depth 3562' PBTD None

Designate Type of Completion
 New Well X Re-Entry Workover

Amount of Surface Pipe Set and Cemented at 275' KB Feet

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Workover/Re-Entry: old well info as follows:

If Alternate II completion, cement circulated from

Operator: F. G. Holl Company

feet depth to w/ sx cmt.

Well Name: KEELER #1-8

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Comp. Date 10/17/91 Old Total Depth 3562'

Chloride content NA ppm Fluid volume NA bbls

Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Dewatering method used

7/11/90 7/17/90 10/17/91
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name FEB 4 1991

Quarter Sec. Twp. S Rng. E/W

County Docket No.

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit Form with all temporarily abandoned wells.

RECEIVED

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

DEC 16 1991

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date

Subscribed and sworn to before me this 12th day of December, 19 91.

Notary Public V. Jean Feil

Date Commission Expires

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
W	<input type="checkbox"/>	Wireline Log Received
G	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

V. JEAN FEIL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-31-93

Operator Name F. G. Holl Company Lease Name KEELER Well # 1-8

Sec. 8 Twp. 21s Rge. 11w East West
 County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:

Same as on Original ACO-1.

Same as on Original ACO-1.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (N)	23#	275'	60/40 POZ	225	2%Ge, 3%CC
Production	7 7/8"	5 1/2" (N)	14#	3551'	Lite	50	Salt, Gils.
					50/50 POZ	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3431-3439' (Arbuckle)	PF, SWB 3.5 bbls at 98% Oil, GSG, AC: 500gls 15% Fe Acid, with 70 bbls wtr on top, SWB: 2.75 BFPH, 94% Oil.	3451'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3510'	None	

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
10/17/91	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23		30		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
3431-3439'
3443-3451'
Arbuckle