

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 6333
Name DaMac Drilling, Inc.

Wellsite Geologist William Hart
Phone 685-8883

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

If OWHO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-2-85 2-9-85 2-10-85
Spud Date Date Reached TD Completion Date
3552' 3550'
Total Depth PBTD
8-5/8" @ 305'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-185-22,166.0000
County Stafford
W/2 SW NW Sec 7 Twp 21S Rge 11W East West

3320 Ft North from Southeast Corner of Section
350 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

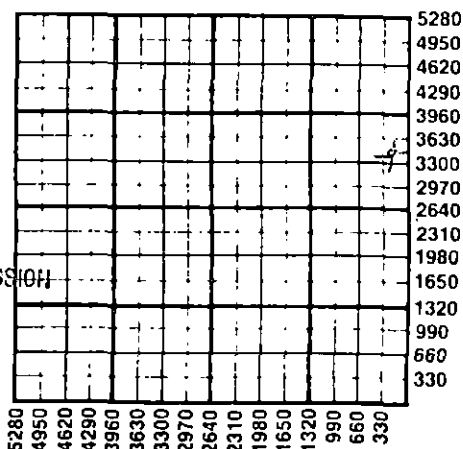
Lease Name Schlochtermeyer Well # 1

Field Name Sandago

Producing Formation Dry Hole

Elevation: Ground 1810 KB 1818

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 15 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 2-13-85

Subscribed and sworn to before me this 13th day of February 1985.
Notary Public Sandra Lou Felter

Date Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sec 7. Type 21, Reg 11.12

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Schlochtermeyer Well # 1

Sec. 7 Twp. 21S Rge. 11W County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3248-74' (LKC)
 IFP/30"=52-52#, strong blow.
 ISIP/60"=1006#
 FFP/45"=84-84#, strong blow.
 FSIP/90"=943#
 Rec: 970' GIP + 40' MCO (70% O) + 60' G&OCW (50% wtr).

Name	Top	Bottom
Heebner	3028	-1210
Brn Lm	3154	-1336
Cg1 Sd	3452	-1634
Arbuckle	3477	-1659
LTD	3552	
RTD	3550	

DST #2, 3405-55' (Simpson)
 IFP/30"=52-52#
 ISIP/60"=402#
 FFP/45"=63-63#
 FSIP/90"=391#
 Rec: 1100' GIP + 160' gassy OCM (5% O)

DST #3, 3316-30' (LKC "I")
 IFP/30"=52-52#, weak
 ISIP/60"=1267#
 FFP/45"=63-63#, weak
 FSIP/60"=1215# Rec: 70' DM, no show.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	305'	Lite Class A	175	2% gel, 3% CaCl
PRODUCTION -NONE						100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE				NONE			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
D&A							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A	D&A	D&A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Dry Hole
 Used on Lease Dually Completed
 Commingled