

ORIGINAL

15-185.22166.0001

TIGHT HOLE!!

KCC

SIDE ONE

AUG 30

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-185-22,166-A

County Stafford

45'E of \_\_\_\_\_ East  
C W2 SW NW Sec. 7 Twp. 21s Rge. 11w  West

Operator: License # 5056

Name: F. G. HOLL COMPANY

Address 6427 E. Kellogg

P.O. Box 78016

City/State/Zip Wichita, KS 67278-0167

Purchaser: Clear Creek

Operator Contact Person: Elwyn H. Nagel

Phone ( 316 ) 684-8481

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Franklin R. Greenbaum

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ~~CMWO~~ old well info as follows:

Operator: TXO Production Company

Well Name: SCHLOCHTERMEIER #1-7

Comp. Date 2/9/85 Old Total Depth 3553'

Drilling Method:

Mud Rotary  Air Rotary  Cable

5/1/91

5/4/91

5/21/91

Spud Date

Date Reached TD

Completion Date

RELEASED

SEP 1 4 1993

FROM CONFIDENTIAL

3300' Ft. North from Southeast Corner of Section

1905' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

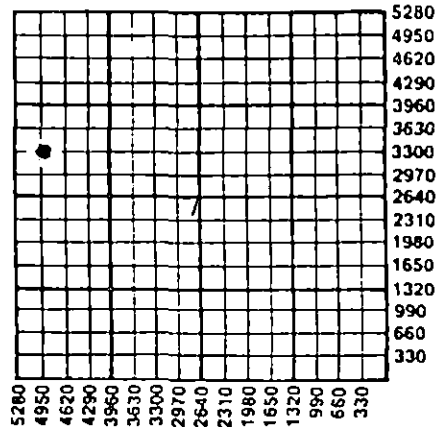
SCHLOCHTERMEIER "A" # 1-7

Field Name Sandago

Producing Formation Simpson Sand

Elevation: Ground 1810' KB 1818'

Total Depth 3550' PBTD None



Amount of Surface Pipe Set and Cemented at 305' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 8/30/91

Subscribed and sworn to before me this 30<sup>th</sup> day of August, 19 91.

Notary Public V. Jean Feil

Date Commission Expires \_\_\_\_\_

V. JEAN FEIL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-31-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-89)

P1

TIGHT HOLE!!

SIDE TWO

Operator Name F. G. HOLL COMPANY Lesse Name SCHLOCHTERMEIER "A" Well # 1-7 "OWWO"

Sec. 7 Twp. 21s Rge. 11w  East  West County Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	3028 (-1210)	
Toronto	3047 (-1229)	
Douglas	3061 (-1243)	
Brown Lime	3104 (-1286)	
Lansing	3171 (-1353)	
BKC	3434 (-1616)	
Conglom	3452 (-1634)	
Arbuckle	3477 (-1659)	
RTD	3550 (-1732)	
LTD	3552 (-1734)	

DST's reported on Original Drilling  
(No DST's run by F. G. Holl Company)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		305'		275	
Production	4 1/2"	4 1/2" (U)	10.5#	3548'	Lite 50/50 POZ	100 125	Salt, Gils.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2JSPF	3452-3458 (Simpson Sand)	AC: Spt 500gls, Ran Bond Log PERF, AC: 2bbls per ft, SWB and got 250' fl (60% Oil) FR: 19,140 gls X-Link-Gel, 13000# 20/40 and 4000# 12/20 Sand. SWB: 1.16 BPH (50%)	3458'

TUBING RECORD				Liner Run
Size	Set At	Packer At		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	3432'	None		

Date of First Production 5/22/91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13	None	0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 3452-3458'  
(Simpson Sand)

TIGHT HOLE!!



ORIGINAL

KCC

AUG 30

CUSTOMER	
INVOICE DATE	

DIRECT BILLING INQUIRIES TO	TERMS	CONFIDENTIAL	REMIT TO
713 855-5821	NET 30	CONFIDENTIAL	77457

PAGE	INVOICE NO
	635787

F. G. HOLL

SEP 14 1993

C/O ART MERRICK  
P.O. BOX 568  
WELPRE, KS 67581

FROM CONFIDENTIAL

AUTHORIZED BY
635787

PURCH. ORDER REF. NO.

WELL NUMBER : 1409      CUSTOMER NUMBER : 8525 - 3

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
SCHLOCTERMEIER	14	1409		Great Bend	582
JOB LOCATION/FIELD		MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE	
ELLINWOOD			05/03/91	LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	EXTENDED PRICE
10100321	1.00	CEMENT CASING 3,501 TO 4,000 FEET			
10109005	18.00	MILEAGE CHRG, FROM NEAREST BASE OF			
10409600	1.00	INSERT		GAL	
10409600	1.00	GUIDE SHOE		GAL	
10409600	3.00	CENT		GAL	
10410504	128.00	CLASS "A" CEMENT		QT	
10415018	97.00	FLY ASH		CFT	
10415038	1550.00	A-5 SALT		LB	
10415080	625.00	GILSONITE		B	
10420145	738.00	BJ-TITAN GEL, BENTONITE, BULK SALE		B	
10422008	31.00	CELLO FLAKE		B	
10424005	79.00	CD-31		B	

ACCOUNT

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 7 1993  
CONSERVATION DIVISION  
Wichita, Kansas

TAX EXEMPTION STATUS:



**CUSTOMER**

INVOICE DATE

05/03/91

DIRECT BILLING INQUIRIES TO	TERMS	REMIT TO:
713-895-5821	NET 30 DAYS FROM ISSUANCE OF INVOICE	BJ SERVICES P.O. BOX 297476 HOUSTON, TX 77297

PAGE	INVOICE NO.
2	635797

AUTHORIZED BY
635797

PURCH. ORDER REF. NO.

F. G. HALL

APR 1 1991

C/O ART MERRICK  
P.O. BOX 568  
BELPRE, KS 67519

ARTIFICIAL MUD

WELL NUMBER : A1-7      CUSTOMER NUMBER : 8525 - 3

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
SCHLOETER MEIER	14	1409		Great Bend	582
JOB LOCATION/FIELD	MTA DISTRICT		DATE OF JOB	TYPE OF SERVICE	
ELL INWOOD			05/03/91	LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10424530	18.00	FP-8		LB	
10425018	500.00	MUD-SWEEP, WITH BJ-TITAN PUMPING E		GAL	
10430608	1.00	4 1/2" TOP RESIN/PLASTIC CORE		EA	
10880001	225.00	MIXING SERVICE CHRG DRY MATERIALS.			
10902505	1.00	ROTATING HEAD, WHEN USED WITH BJ-T			
10940101	201.60	DRAYAGE, PER TON MILE			

ACCOUNT	1.0000Z BARTON 4.2500Z KS-NEW WELL
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TAX EXEMPTION STATUS	PAY THIS AMOUNT
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