

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

AP# 15-185-21886

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6458 EXPIRATION DATE 6 month - 1984

OPERATOR Poor Boy Corporation APT NO. 15-185-21,886

ADDRESS R.R. #2 COUNTY Stafford

Ellinwood, Kansas 67526 FIELD Sandago

** CONTACT PERSON Loren D. Haddon PROD. FORMATION _____
PHONE (316)-793-7223 _____ Indicate if new pay.

PURCHASER _____ LEASE Schlochtermeir

ADDRESS _____ WELL NO. 1

DRILLING Woodman & Iannitti Drilling Company WELL LOCATION SE SW SW

CONTRACTOR 1022 Union Center 330 Ft. from South Line and

ADDRESS Wichita, Kansas 67202 990 Ft. from West Line of

PLUGGING Sun Oilwell Cementing the SW (Qtr.) SEC 7 TWP 21 RGE 11 (W)

CONTRACTOR P.O. Box 169

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3519' PBTD _____

SPUD DATE 12-11-83 DATE COMPLETED 12-16-83

ELEV: GR 1815 DF 1817 KB 1820

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and am familiar with the contents of the foregoing Affidavit. The statements and all information therein are true and correct.

JAN 17 1984

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN to before me this 22nd day of December, 1983.

CONSERVATION DIVISION
Wichita, Kansas

Kathryn A. Voigt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Poor Boy Corporation LEASE NAME Schlochtermeir SEC 7 TWP 21 RGE 11 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand	0	50		
Shale	50	288		
Shale	288	589		
Anhydrite	589	599		
Shale & Red Bed	599	705		
Shale	705	1415		
Shale & Lime	1415	1715		
Shale & Lime	1715	2080		
Shale & Lime	2080	2350		
Lime & Shale	2350	2601		
Lime & Shale	2601	2800		
Lime & Shale	2800	2996		
Lime & Shale	2996	3157		
Lime	3157	3265		
Lime	3265	3334		
Lime	3334	3432		
Conglomerate	3432	3519		

Drill Stem Test #1 3212-3265
 Fair blow
 120' - oil speckled mud
 55' 70' mud 1170' - 47' water -
 IHP - 1791
 IFP - 58-58# (30)
 ISIP - 219# (30)
 JFP - 87-87# (30)
 FSIP - 161# (30)
 FHP - 1548
 Temp - 105°

dry hole

If additional space is needed use Page 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	287'	Common	235	3% CC, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (wanted, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPD

Perforations