

WELL PLUGGING RECORD

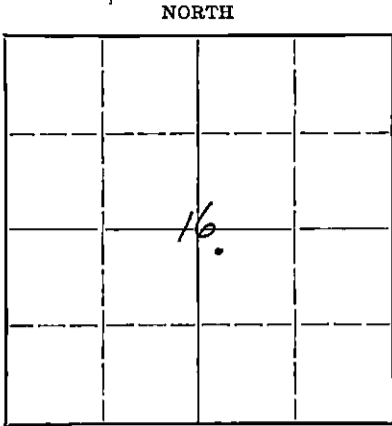
FORMATION PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Blitting Building Wichita, Kansas

Strike out upper line when reporting plugging of formations.

Stafford County. Sec. 16 Twp. 21S. Rge. 11 (E) W. (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 1070'S & 1070'E of Center of Sec. Lease Owner: Cities Service Oil Company Lease Name: Smith 'B' Well No. 9 Office Address: Bartlesville, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed: March 17, 19 51 Application for plugging filed: March 17, 19 51 Application for plugging approved: March 17, 19 51 Plugging commenced: March 17, 19 51 Plugging completed: March 17, 19 51 Reason for abandonment of well or producing formation: Dry Hole No oil production If a producing well is abandoned, date of last production: 19... Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well: Charley Stough Producing formation: Arbuckle Depth to top: Bottom: Total Depth of Well: 3456 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Lansing, Chert, Sand, Simpson Sdy. Lime, Simpson Shale, Simpson Sand, and Arbuckle.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

3456' to 300' filled hole with heavy rotary mud. Set one foot Halliburton Oil Well Cementing Companys plug at 300'. Ran 15 sacks of cement on top of plug at 300' to 254'. Ran heavy mud to 31 feet of top of hole, put another Halliburton plug and ten sacks of cement from 30' to zero. Cut off and plugged 8 5/8" surface pipe.

3-22-51

RECEIVED STATE CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KANSAS MAR 22 1951

Correspondence regarding this well should be addressed to: Mr. R. C. Cooper Address: P. O. Box 751 Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss. H. H. Wiggins (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wiggins P. O. Box #505, Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 21st day of March, 19 51 W. J. Smith Notary Public.

My commission expires 3-12-1955

PLUGGING FILE SEC 16 TWP 21S RGE 11E W 11E BOOK PAGE 11-12-13

WELL RECORD

15.185.12457.0000

Company Cities Service Oil Co. Well No. 9 Farm Smith #28
 Location 1070' South and 1070' East of Center Sec. 16 T. 21 R. 11W
 Elevation 1751 (1749 Gr.) County Stafford State Kansas
 Drlg. Comm. March 5, 1951 Contractor Hola Drilling Company
 Drlg. Comp. March 17, 1951 Acid None
 T. D. 3456' Initial Prod. None - Dry Hole; P. & A. 3-17-51

CASING RECORD:

8-5/8" @ 346' con. w/ 250 lbs cement

FORMATION RECORD:

sand & gravel	0-40
sand	165
shale & shells	500
anhydrite	535
red bed & shells	1000
shale & shells	1065
shale, shells & salt	1320
lime & shale	1450
shale & lime	1800
lime & shale	1910
shale & lime	2060
shale & shells	2120
shale & lime	2565
lime & shale	2775
shale & lime	2875
lime	3310
lime & chert	3380
shale & sand	3435
lime	3456 T. D.

Top Lansing	3097'
Top Cherty Congl.	3319'
Top Simpson	3361'
Top Simpson Sand	3388'
Top Artuckle	3436'
Penetration	30'
Total Depth	3456'

INFO: 500' 1°
 1000' 0°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°

Drill stem test 3351-61, recovered 19' rotary mud with few specks of oil, no water, in 30 mins.

Drill stem test 3369-80, recovered 102' salt water in 30 mins.

PLUGGING
 FILE SEC-16-T-21-R(14)
 BOOK PAGE 67 LINE 27

RECEIVED
 STATE CONSERVATION COMMISSION
 MAR 22 1951
 CONSERVATION DIVISION
 Topeka, Kansas