STATE OF HANSAS STATE, CORPORATION COMMISSION Give All Information Completely
Make Beguired Affidayit

WELL PLUGGING RECORD

OR '

## Strike out upper line FORMATION DITICOING DECODE when reporting plug-

NORTH  Stafford County. Sec. 15 Twp 21 Rge. (E) 11  Lease Owner. Cities Service Oil Company.  Lease Owner. Cities Service Oil Company.  Lease Name. Smith 'B' Well No. 7  Office Address. Bartlesville, Oklahoma  Character of Well (completed as Oil, Gas or Dry Hole). Dry. Hole.  Date well completed. 3/5. 194  Application for plugging filed. 3/5. 194  Application for plugging approved. 3/5. 194  Plugging commenced. 3/7. 194  Reason for abandonment of well or producing formation.  Non-Commercial  If a producing well is abandoned, date of last production. Dry. Hole. 19.  Was permission obtained from the Conservation Division or its agents before plugging was compensed. Yes.  Name of Conservation Agent who supervised plugging of this well. H. W. Kerr.  Producing formation. Depth to top. Bottom. Total Depth of Well. 2500. 1	Mail or Deliver Report to:  Conservation Division		r OKML	ATION	PLUGGIN	G RECORD	ging off formations.
Loads of Name   State   Stat	State Corporation Commission 800 Bitting Building	Stafford		Cov	inty. Sec. 16	Twp.21 Rg	e( <i>E</i> )11( <i>W</i> )
Lease Nome Shate 1. Ely  Lease Nome Shate 1. Ely  Office Address. Bart's Sewill 9. Oktations 2. J. S.  Office Address. Bart's Sewill 9. Oktations 2. J. S.  Office Address. Bart's Sewill 9. Oktations 2. J. S.  Office Address. Bart's Sewill 9. Oktations 2. J. S.  Application for plugging siled. 2. J. S.  Application for plugging sported. 2. J. S.  Application for plugging sported. 2. J. S.  Application for plugging sported. 2. J. S.  Plugging completed. 3. J. S.  Plugging completed. 3. J. S.  Reseaso for a thandoussent of well or producing formation.  Non-Compared a. 1.  H a producing well is abandoused, that of last production. Dry. Hole. 90.  Wes permission obtained from the Conservation Division or its agents before plugging was emecod? Y. Y.  Name of Conservation Agent who supervised plugging of this well. H. W. Kerr.  Producing formation.  Doubt to top. Bestom. Total Depth of Well. 2500.  Non-posting this well dividence of all waters, oil and gas formations.  OIL, GAS OR WATER RECORDS  Castest From To Site Put in Palled On B1/22! None More S.  Castest From To Site Put in Palled On B1/22! None More S.  S. S. J. S.							
Office Address. Bark 18st 118. Oct. blooms. Character of well (completed as 0). Gas or Dy Holo). Dry Holo. Date well completed. 3/5. 116 Application for plugging filled. 3/5. 116 Application for plugging proved. 3/5. 116 Plugging completed. 3/7. 116 Plugging commond. 3/7. 116 Plugging completed. 116 Plugging completed	)	Lease Owner	Cities Ser	vice Oil	. Company		********************************
Character of Well (completed. 26/5. 196 Application for plugging glied. 26/5. 196 Application for plugging glied. 26/5. 196 Application for plugging approved. 36/5. 196 Application for plugging approved. 36/5. 196 Application for plugging approved. 36/7. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well as producing formation. 197 Reason for shandouncer of well or producing formation. 197 Reason for shandouncer of well as producing well as producing formation. 197 Reason for shandouncer of well as producing well as producing formation. 197 Reason for shandouncer of well as producing well as producing formation. 197 Reason for shandouncer of well as producing formation. 197 Reason for shandouncer of well as producing well as producing formation. 197 Reason for shandouncer of well as producing well as producing formation. 197 Reason for shandouncer of well as producing well as filed and that the same ere true and cervest. 197 Reason for shandouncer of well as filed and that the same are true and cervest. So help as Got. 197 Reason for shandouncer of well as filed and that the same are true and cervest. So help as Got. 197 Reason for shandouncer of well as filed and that the same are true and cervest. So help as Got. 197 Reason for shandouncer of well as filed and that the same are true and cervest. So help as Got. 197 Reason for shandouncer of well as filed and that the same are true and cervest. So help as Got. 197 Reason for shandouncer of the shandouncer of well as filed and that the same are true and cervest. So help as Got. 197 Reason for shandouncer of the shandouncer of the shandouncer of the shandouncer of the shan		Lease Name	Smith 'B'		4		Well No7
Date well compeled 3.7.5. 197  Application for plugging likel. 3.7.5. 197  Application for plugging likel. 3.7.5. 197  Application for plugging approved 3.7.5. 197  Plugging completed 3.7.7. 197  Plugging completed 3.7.7. 197  Reason for abandament of well or producing formation.  Signature of conservation and the supervised plugging of this well. 197  Freducing formation or its agents before plugging was conserved for the conservation Division or its agents before plugging was conserved for the conservation Division or its agents before plugging was conserved for the conservation for the conservation of the conservati							
Application for plugging approved 3.7.5 119  Application for plugging approved 3.7.7 119  Reason for abandonment of well or poducing formation. Exp. Commerced 119  Locate well servestly an absert 12 a producing well is abandoned, data of last production. Dry. Hole 10. Was permission obtained from the Conservation Division or its agents before plugging was conceed: Yes.  Name of Conservation Again who supervised plugging of this well. H. 7.8. KETT Depth of Well 3500. Depth to top.  Bottom. Total Depth of Well 3500. Depth to top.  Bottom. Total Depth of Well 3500. Depth to top.  Bottom. Total Depth of Well 3500. Mons.  OIL, GAS OR WATER RECORDS  CASING RECOR.  Venasion Content From 15 8th Plut Politic Ox 5-1/2! None.  Depth to the hold. If cement or other plugs were used, state the character of same and depth placed, from. feet for each plug set.  \$5500.1 = 360.1 Heavy. Robery. Mad.  \$560.1 = 330.1 Plug.  \$350.1 = 290.1 Lo. Set Comment.  2901. 401. Roberty lind  401. Solary. Ind.  401. Solary. Ind.  401. Solary. Ind.  \$1.0 Ext. Comment.  Correspondence reparding this well should be addressed to. R. C. Hanbery. Box. 755. Address. Giving Source or openwise. of the above-described well as filed and that the same are true and correct. So help no fold.  Synascourse are Swors to before me this. 11 th. day of March. A. The State of Sunscialed and the log, of the she described well as filed and that the same are true and correct. So help no fold.  Synascourse are placed and that the same are true and correct. So help no fold.  Synascourse are Swors to before me this. 11 th. day of March. A. The State of The State of March. A. The State o		Character of We	ell (completed a	s Oil, Gas or	Dry Hole)	Dry Hole	
Application for plugging approved \$3.5. 197 Plugging completed \$3.7. 195 Research for abundancement of well or producing formation.  Locate well convective an aberta meeter of the producing well is abundanced, data of tast production. Dry. Hole 19.  Was permission obtained from the Conservation Division or its agents before plugging was emerced?  Name of Conservation Agent who supervised plugging of this well.  H a producing well is abundanced. His -3. Eggr.  Producing formation.  Name of Conservation Agent who supervised plugging of this well.  H a producing well is abundanced.  Name of Conservation Agent who supervised plugging of this well.  H a producing well is abundanced.  Total Depth of Well 250.0.  ZASING RECORD.  Total Depth of Well 250.0.  SASING RECORD.  Total Depth of Well 250.0.  ASSO WATER RECORDS.  Contest Phon To Size Puts Paula Oct.  Paula Oct.  Puts Paula Oct.  Puts Paula Oct.  None  Contest Phon To Size Puts Paula Oct.  Sas Puts Paula Oct.  None  Describe in detail the number in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. H sement or other plugs were used, state the character of same and depth placed, from for feet for each plug set.  35501.2 36.0 Heavy Rotary Hud.  3601.3 36.1 Plug.  3591.2 390.1 E. Ser. Consent; 18-5/80 Camped  Correspondence reparting this wall should be addressed to R. E. C. A. Houlbors. Pox 751.  Address. Oll tion Sarvice Oil Lompany Great Bend, Kensens.  S. P. Galos.  (COUNTY OF Barton.  S. P. Galos.  (maployee of owner) or-tograss or speakers) of the above described well as filled and that the same are true and corrost. So help me God.  Signature)  Fox 505. Charse, Kensens.  Fox 505. Charse, Kensens.  Fox 505. Charse, Kensens.		Date well comp	leted		2/2	***************************************	19 <del>/±</del> /
Plugging commenced 3.7.7							
Plugging completed \$3/7\$. 11d  Reason for shandournert of well or producing formation.  None-Commercial 1.  If a producing well is shandoced, date of last production. Dry. Hole 16.  Was permission obtained from the Conservation Division or its agents before plugging was expected in the producing formation.  Name of Conservation Agent who supervised plugging of this well.  Fredering formation.  Depth to top Bottom. Total Depth of Well. 2500.  Juntalisa Context Prom To Size Nat Point Col.  GASING RECOR.  Furnation Context Prom To Size Nat Point Col.  Furnation Context Nat Prom To Size Nat Point Col.  Furnation Context Nat Prom To Size Nat Point Col.  Furnation Context Nat Prom To Size Nat Point Col.  Furnation Context Nat Point Col.  Furnation Context Nat Prom To Size Nat Point Col.  Furnation Col. Nat Point Col.  Furnation Context Nat Prom To Size Nat Point Col.  Furnation Col. Nat Point Col.  F							
Reason for shandouncest of wall or producing formation.  Non-Commercial.  It a producing well is abundoused, date of last production. DRY. Ed. Le.  Was permission obtained from the Conservation Division or its agents before plugging was a memorial.  Your Conservation Agent who supervised plugging of this well.  H. W. Kery  Producing formation  Doubt to top.  Bottom  Total Depth of Well. 2500.  Show depth and blickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECOR.  Nonnedon  Contest  From To Size Pat In Foliat Oct.  Sended Nonne  Bender of Size Pat In Foliat Oct.  Sended Nonne  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  3500' - 340'. Heavy Roteiny, Ed.  3500' - 340'. Heavy Roteiny, Ed.  3501 - 3581' - 290'. I.5 ex oceannt  2901' - 40'. Rotery, Ed.  40' - 8' los xx Gement; :2-5/8" Capped  Correspondence regarding this well should be addressed to R. J. Igather, Fox. 751.  Address. Gities Service Oil Company. Great Bend, Kensas  Frate Or Kensas.  COUNTY OF Berton.  St. P. Gathos.  Contest in the same are true and correct. So help me God.  Sussausse and Strong Rote outsided and the log of the she described well as filed and that the same are true and correct. So help me God.  Sussausse and Swons re before me this. 11th. day of March. A Contest o							
Leaste well correctly on abave Section Plass   Mon-Commerce   1.					•		
Leate well correctly as above was permission obtained from the Conservation Division or its agents before plugging was a menced?  Was permission obtained from the Conservation Division or its agents before plugging was a menced?  Name of Conservation Agent who supervised Plugging of this well.  Name of Conservation Agent who supervised Plugging of this well.  Name of Conservation Agent who supervised Plugging of this well.  Depth to top.  Bottom Total Depth of Well_SSOO_ISNOW depth and thickness of all water, oil and gas formations.  CASING RECOR.  Formation  Contest  Formation  Contest  From To Sites  From To Sites  From None  None  Casing From None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If connect or other plugs were used, state the character of same and depth placed, from feet for each plug set.  3500' = 340' None  Total Depth of Well_SSOO_IS None  Formation  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If connect or other plugs were used, state the character of same and depth placed, from feet for each plug set.  3500' = 340' None  3500' = 340' None  10. Set One of the plug were used, state the character of same and depth placed, from feet for each plug set.  3500' = 340' None  10. Set One of the method or methods use introducing it into the hold. If centre of the plugging was of the character of same and depth placed, from feet for each plug set.  3500' = 340' None  Gradient Set One of the same and depth placed, from feet for each plug set.  Gradient Set One of the same and depth placed, from feet for each plug set.  Gradient Set One of the same and depth placed, from feet for each plug set.  Gradient Set One of the same and depth placed, from feet for each plug set.  Gradient Set One of the same and depth placed, from feet for each plug set.  Gradient Set One of the							
Leaste west correctly on abave member of the conservation Division or its agents before plugging was conserved to the section Mais and Mai							
Total content of the content of th		_				-	
Name of Conservation Agent who supervised plugging of this well.  Depth to top.  Bottom Total Depth of Well_3500_ Show depth and thickness of all water, oil and gas formations.  Content  Prom To Size Pat In Paided out  \$-5/8" 540 None  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set.  \$5500! = 340! Heavy Rotary latd.  340! = 338! Plug.  3500! = 340! Heavy Rotary latd.  340! = 358! Plug.  350! = 40! Noterny latd.  40! = 81 10. Sax Cement; :8-5/8" Capped.  8! - Top. Soil  Orrespondence regarding this well should be addressed to R. G. Hauber, Eox. 751.  Address. Cities Service Oil Company.  Great Bend, Kensas.  S. R. Gaffos.  (employee of owner) environments of the above-described when first duty sworn on oath, says: That I have knowledge of the facts, statements, and matterfy herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.  Box 505. Chase, Kansas.  Box 505. Chase, Kansas.  Box 505. Chase, Kansas.  Box 505. Chase, Kansas.	Locate well correctly on above Section Plat	•				-	
Producing formation.  Depth to top. Bottom Total Depth of Well. 3500.  CASING RECORD  CASING RECORD  Depth of Well. 3500.  Depth of		rvised plugging of this	s well	H. W.	Kerr		
OHL, GAS OR WATER RECORDS  Contest  Pown To Size Pet In Funded Out  Selection State In Proceed on Selection State In Selection State In Selection State In Selection S							
Power To Size Put In Politet Out    S-5/6 * 340   None	Show depth and thickness of all water,	oil and gas formations	i.				
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set.    \$3500' = 2400'   Heavy Rotary Mid   340   2338'   Plug   3338'   290'   15. sx. cement   290' = 40'   Rotary Mid   40' = 8'   10. sx. Cement; :8-5/8" Capped   8' = Top   Soil	OIL, GAS OR WATER RECORDS					(	CASING RECORD
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set.    \$3500' = 2400'   Heavy Rotary Mid   340   2338'   Plug   3338'   290'   15. sx. cement   290' = 40'   Rotary Mid   40' = 8'   10. sx. Cement; :8-5/8" Capped   8' = Top   Soil	Formation	Content	From	То	Size	Put In	Pulled Out
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If coment or other plugs were used, state the character of same and depth placed, from		- Content					
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If coment or other plugs were used, state the character of same and depth placed, from		**					
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from							
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from	·						
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from fee feet for each plug set.    \$5500' = 240'   Heavy, Robery, Mud.   340 = 358'   Plug.   338' = 290'   15. sx. cement.   290' = 40'   Roberty Mud.   40' = 8'   10. sx. Cement; :8-5/8"   Capped.   8' = Top. Soil   290' = 8'   10. sx. Cement; :8-5/8"   Capped.   8' = Top. Soil   290' = 8'   10. sx. Cement; :8-5/8"   Capped.   290' = 8'   10. sx. Cement; :8-5/8"   Capped.   290' = 8'   10. sx. Cement; :8-5/8"   Capped.   290' = 15. sx. Cement; :8-5/8"   Capped.					1		
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from				1	1		
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from					1	I	
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods use introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from	I				1		
introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from					***************************************	1	<u> </u>
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to Rs. Cs. Hauber, Box 751.  Address. Cities Service Oil Company. Great Band, Kansas.  STATE OF. Kansas. , COUNTY OF. Berton. , ss  S. Ps. Gates. , cemployee of owner) or coverer or eperators of the above-described where the same are true and correct. So help me God.  (Signature).	290! - 4 40! - 8! - To	O' Rotary Mud 8' 10 sx Cemen p Soil	ıt;:8-5/8"	Capped			
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to R. C. Hauber, Box 751.  Address. Cities Service Oil Company Great Bend, Kansas  STATE OF. Kansas. , COUNTY OF. Berton , ss.  S. P. Gates							
Correspondence regarding this well should be addressed to R. C. Hauber, Box 751.  Address. Cities Service Oil Company Great Bend, Kensas  STATE OF Kensas. , COUNTY OF Berton , ss.  S. P. Gates. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  (Signature) Box 505, Chase, Kensas.  Subscribed and Sworn to before me this. 11th day of March of March of 1947.							
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to	·					``	
(If additional description is necessary, use BACK of this sheet)  Correspondence regarding this well should be addressed to Rs. Cs. Hauher, Box 751.  Address. Cities Service Oil Company Great Bend, Kansas  STATE OF. Kansas , COUNTY OF Barton , ss.  Ss. Ps. Gates , (employee of owner) or (owner or operator) of the above described when the same are true and correct. So help me God.  (Signature) Box 505, Chase, Kansas , (address)  Subscribed AND Sworn to before me this. 11th day of March 2 (1947)		********				·	***************************************
Correspondence regarding this well should be addressed to Rs Cs. Hauber, Box 751.  Address. Cities Service Oil Company Great Bend, Kansas  STATE OF. Kansas, COUNTY OF. Barton, ss						ķ.	
Correspondence regarding this well should be addressed to R. C. Hauber, Box 751.  Address. Cities Service Oil Company Great Bend, Kansas  STATE OF. Kansas , COUNTY OF. Barton , ss.  S. P. Gates							
Correspondence regarding this well should be addressed to R. C. Hauber, Box 751.  Address. Cities Service Oil Company Great Bend, Kansas  STATE OF. Kansas , COUNTY OF. Barton , ss.  S. P. Gates		******** *F**************************			4-3-4	1 2	
Correspondence regarding this well should be addressed to R. C. Hauber, Box 751.  Address. Cities Service Oil Company. Great Bend, Kansas.  STATE OF. Kensas. , COUNTY OF. Barton. , 58.  S. P. Gatos. (employee of owner) or (owner or operator) of the above-described wheing first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.  (Signature). Box 505, Chase, Kansas.  Subscribed and Sworn to before me this. 11th. day of March 3 4 19.47			•••••			······································	
Correspondence regarding this well should be addressed to R. C. Hauber, Box 751.  Address. Cities Service Oil Company Great Bend, Kansas  STATE OF Kansas. , COUNTY OF. Barton , ss.  S. P. Gates. (employee of owner) er-(owner or operator) of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)						,	
STATE OF. Kansas , COUNTY OF. Barton , ss.  S. P. Gates	Address Cities Service Oil	should be addressed to Company	to R.C. I Preat Bend,	laube <b>r,</b> Kansas	Box 751	······································	
S. P. Gaties (employee of owner) or (owner or operator) of the above-described we being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.  (Signature) (Signature) (Againess)  Subscribed AND Sworn to before me this 11th day of March 2 (19.47)							
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the about described well as filed and that the same are true and correct. So help me God.  (Signature)  BOX 505, Chase, Kansas  (Address)  SUBSCRIBED AND SWORN TO before me this 11th day of March 2 19.47							
described well as filed and that the same are true and correct. So help me God.  (Signature)  Box. 505, Chase, Kansas  (Address)  Subscribed and Sworn to before me this 11th day of March 2 19.47							
(Signature) Box 505, Chase, Kansas (Address)  Subscribed and Sworn to before me this 11th day of March 3 19.47					nd matters here:	in contained and	the log of the above-
Subscribed and Sworn to before me this 11th day of March 2 19.47	described well as filed and that the sam	e are true and correct	s. so neip me (	300.	2 h_	,	1
Subscribed and Sworn to before me this 11th day of March 2 / 19.47			(Signature)>		1 Hall	<u>,                                     </u>	
Subscribed and Sworn to before me this 11th day of March 2 / 19.47			_		<i>/</i>	,	8
Subscribed and Sworn to before me this 11th day of March 2 / 19.47			<u>.</u>	30x505.,	Chase,Kar	Address)	
My commission expires. 3/12/1951.  PLUGGING  No Jary Public  SEC 1/2 27 1/2 8-45-6M  PAGE 021 NE 5	SUBSCRIBED AND SWORN TO before m	ne this 11th				<i>'</i>	
My commission expires. 3/12/1951. PLUGGING  No Jary Public  SEC /6 T 2/21 No Sec /6 T 2/21					NA	-	1
My commission expires. 3/12/1951.  SEC 16 T21210 18-45-6M  PAGE 1621 INE 16 SEC 16 T21210 18 SEC 16 T21210 1		<b></b>				J. Jmu	
FILE SEC 16 TO 21 INE 16 S	My commission expires 3/12/1951	- ICGIN			-		Nofary Public.
BOOK PAGE		E SEC / TAL	219 44 8- 8-	45—6M			+
I BOOK	A Page	AV PAGE LL				-	
	, 100	IUr					Y

## WELL RECORD

Company City Company City Company City Company City City Company City City Company City City City City City City City Cit	Well No.	7 Farm (2001 200	***************************************
Location 9001 Courts and 90	Of Cost of Conter	Sec. 16 T. 3	2 8. 11.
Elevation : 1757 (175%, Op.)	County Courte	State / State	
Drlg.Comm. Polyment 30. 1047	Contractor	Corbest-Derbour Dealling G	Laguy
Drig.Comp. Masch 3, 1947	Acid	in in the second	d <sup>og</sup> at kajungagakangapangalan canunkungat sebit Wol
т. D. <u>3500</u> Initia	Prod. Tans - 1. C	Co 3-5-47	
0-9/8 311 cec.	250 mm com. cmi 0. C.	For Exacted 3130 For Conclements 3360 Form Lepon 3500	ė t
ound bed shale	0-395 340 500	To exem.	
shale & sholls enhydrite rod bed & onells ealt shale & sholls	620 640 1190 1305 1430	2000 00 2000 00 2000 00 2000 00	
lico cholo & lico lico lico lico & cholo	1460 1695 1655 1955	2500° 0°	
shule & line line & chelo line	2595 2500 2775 2170	7-7/6° zotery hole.	
1170 & cinto 1170 11m & cinto Clert 1100	3425 3352 3352 3352 3425		
exactoration and the same of t	3500 C. D.		



