

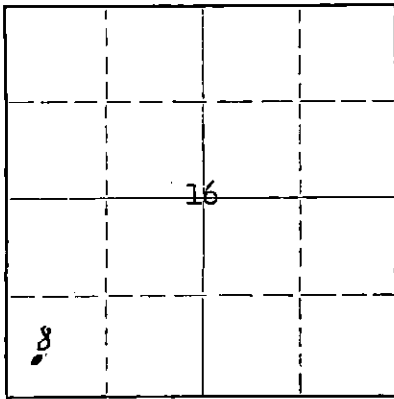
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County, Sec. 16 Twp. 21 Rge. (E) 11 (W)

Location as "NE/CNWxSWx" or footage from lines 440'N & 495'E of SW Corner
Lease Owner Cities Service Petroleum Company
Lease Name Smith 'B' Well No. 8
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 18, 19 48
Application for plugging filed March 20 19 61
Application for plugging approved March 22 19 61
Plugging commenced April 19 19 61
Plugging completed April 20 19 61
Reason for abandonment of well or producing formation Non-commercial

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 10 19 60
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot
Producing formation Simpson Depth to top 3369 Bottom Total Depth of Well 3379 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing		3103		8-5/8" set		
Simpson shale		3363'		@ 351' w/	343'	None
Simpson sand	Oil	3369	3379'	200 sx cement		
				5 1/2" set	3410'	1716'
				@3370' w/		
				75 sx cement		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3078 - A Baker retrievable bridge plug was set, two sacks of sand were dumped on top of plug August 4, 1960. Top of plug and casing found at 3070'.
3070' to 250' - filled with soft heavy rotary drilling mud.
250' to 240' - crushed rock bridge
240' to 180' - dumped 20 sacks cement
180' to 40' - filled with soft rotary mud.
40' to 30' - rock bridge
30' to 5' - dumped 10 sacks of cement
5' to 0 - filled cellar with dirt, leveled location

The 5-1/2" casing was worked and shot at 1908', 1846', 1782' and 1718' prior to mudding the hole and pulling the pipe.

RECEIVED
STATE CORPORATION COMMISSION

APR 28 1961

4-28-61

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor Knight Casing Pulling, Company.
Address P. O. Box # 304, Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
G. M. Woodard (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box # 326, Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of April, 19 61.

My commission expires March 12, 1963.

Notary Public.



WELL RECORD

15.185.12582.0000

Company Cities Service Oil Co. Well No. 8 Farm Gaith #11
 Location 440' north and 435' West of SW Corner Sec. 16 T. 31 R. 111
 Elevation 1753 (1753 G) County Stafford State KANSAS
 Drlg. Comm. 5-1-43 Contractor Brooks and Greene Drilling Co.
 Drlg. Comp. 5-16-43 Acid 5000.
 T. D. 3379' Initial Prod Physical potential: 53 oil, no water, 26 hours. (5-10-43).

CASING RECORD:

5-5/8" 3 351' with 200 sacks cement, 2007 S.C.
 5-1/2" 6 3370' with 75 sacks cement, 13' of 4 1/2" liner set at 3371' bottom 5' perforated.

Corr. Top Landing 5103'
 Corr. Top Simpson shale 5365'
 Corr. Top Simpson sand 5369'
 Perforation 10'
 Total Depth 5379'

FORMATION RECORD:

sand 0-103
 red bed 100
 red bed and shells 1030
 shale and shells 1360
 anhydrite 1440
 lime and shale 1523
 shale 1595
 lime 1615
 lime and shale 1640
 shale and shells 1603
 shale and lime 1635
 lime and shale 1655
 shale and lime 1640
 lime broken 1655
 broken lime and shale 1660
 lime and shale 1600
 lime 1677

FILL-UP:
 430' oil in 10-5/4 hours at 3377'
 700' total fill-up at 3379'.

sampled 7 oil, 5 water, 7 hours.
 shot with 3 quarts S.H.G. 3373-79.

TEST:
 500' oil
 1000' oil
 1500' U
 2000' U
 2500' U
 3000' U

3377 rotary S.C. = 3379 S.L.L.
 sand 3379
 T.D.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 21 1961

CONSERVATION DIVISION
 Wichita, Kansas