

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

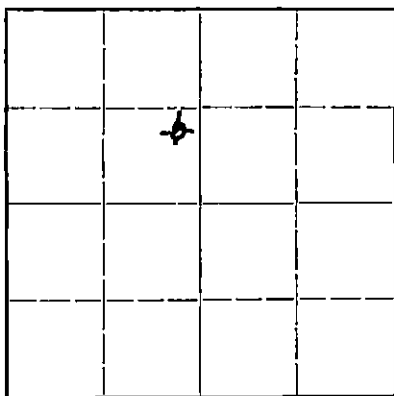
OR
~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
400 Bittling Building
Wichita, Kansas

Stafford County. Sec. 20 Twp. 21 Rge. (E) 11 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. NE1/4-SE1/4-NW1/4
Lease Owner. Champlin Refining Company
Lease Name. Kasselman "B" Well No. 1
Office Address. P. O. Drawer #552, Enid, Oklahoma.
Character of Well (completed as Oil, Gas or Dry Hole). Dry hole
Date well completed. 11/22/46 19
Application for plugging filed. 11/22/46 19
Application for plugging approved. 11/22/46 19
Plugging commenced. 11/22/46 19
Plugging completed. 11/22/46 19
Reason for abandonment of well or producing formation.

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Herb Kerr
Producing formation. Depth to top. Bottom. Total Depth of Well. 3466 Feet
Show depth and thickness of all water, oil and gas formations.

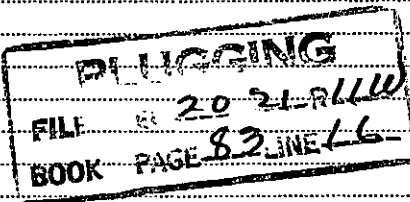
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	316'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

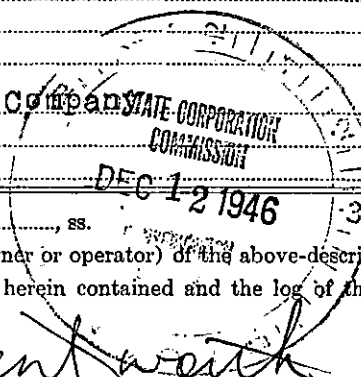
Filled hole with heavy rotary mud from total depth, 3466', to 316' (bottom of surface casing), set cement plug, using 15 sacks of cement, from 316' to 281', using Sun Oil Well Cementing Co. to set plug, then filled hole with heavy rotary mud from 281' to 30' and used sun Oil Well Cementing Co. to set plug in top of surface casing from 30' to bottom of cellar. Used 10 sacks of cement to set plug in top of casing.



12-12-46

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Champlin Refining Company
Address. P. O. Drawer #552
Enid, Oklahoma.



STATE OF OKLAHOMA, COUNTY OF GARFIELD, ss.
F. C. Wentworth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. C. Wentworth

Enid, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 5th day of December, 19 46

My Commission Expires: Dec. 7, 1949

D. E. Miller
Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

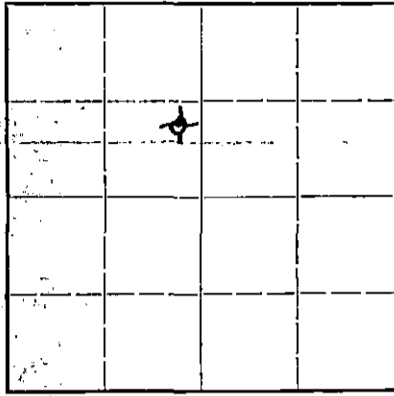
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Wichita, Kansas

NORTH



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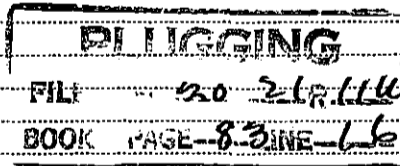
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(Signature)

Enid, Oklahoma

SUBSCRIBED AND SWORN to before me this 5th day of December, 1946

Notary Public

My Commission Expires: Dec. 7, 1949

My commission expires

WELL RECORD

County Stafford Co. SEC. 20 TWP. 21s RGE 11W

COMPANY OPERATING Champlin Refining Company

OFFICE ADDRESS Enid, Oklahoma

FARM NAME Kasselman "B" WELL NO. 1

WELL LOCATED 1650' from N. line & 2310' from West line of Northwest Quarter

CHARACTER OF WELL Dry Hole

DRILLING STARTED: 11/7/46 COMPLETED: 11/22/46

CASING RECORD

SIZE	WT.	THDS.	MAKE	FT.	IN.	AMOUNT PULLED	CEMENT
8 5/8"			Spiral Weld	316'			225 sack

FORMATION RECORD

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand	0	90			
Sand & Redbed	90	316			
Redbed & lime shells	316	795			
Shale & shells	795	1550			
Lime & shale	1550	1705			
Shale, lime, sand	1705	1805			
Shale & Lime	1805	1900			
Lime, shale	1900	1980			
Shale & Lime streaks	1980	2000			
Lime	2000	2065			
shale	2065	2175			
Shale & lime streaks	2175	2280			
Shale & lime	2280	2555			
Lime & shale	2555	2635			
Shale, Lime	2635	2710			
Lime & Shale	2710	2765			
Lime	2765	3010			
Shale	3010	3090			
Shale & lime	3090	3160			
Lime & Shale	3160	3190			
Lime	3190	3377			
Sand, shale	3377	3387			
Lime & strks of chert	3387	3419			
Chert Lime	3419	3466			
T. D.	3466				

FORMATION TOPS

Top, Lansing	3130
Base, Pennsylvanian	3400
Top Residual chert Zone	3405

STAMPING
 FILE 20 21 11W
 BOOK 83 216

Subscribed and sworn to before me this 12th day of December 1946

D. H. Miller
Notary Public

My Commission Expires: Dec. 7, 1949

Stewart Worth
Superintendent

STAMP
 THE COMMISSION
 COMMISSION
 DEC 19 1946
 OKLAHOMA